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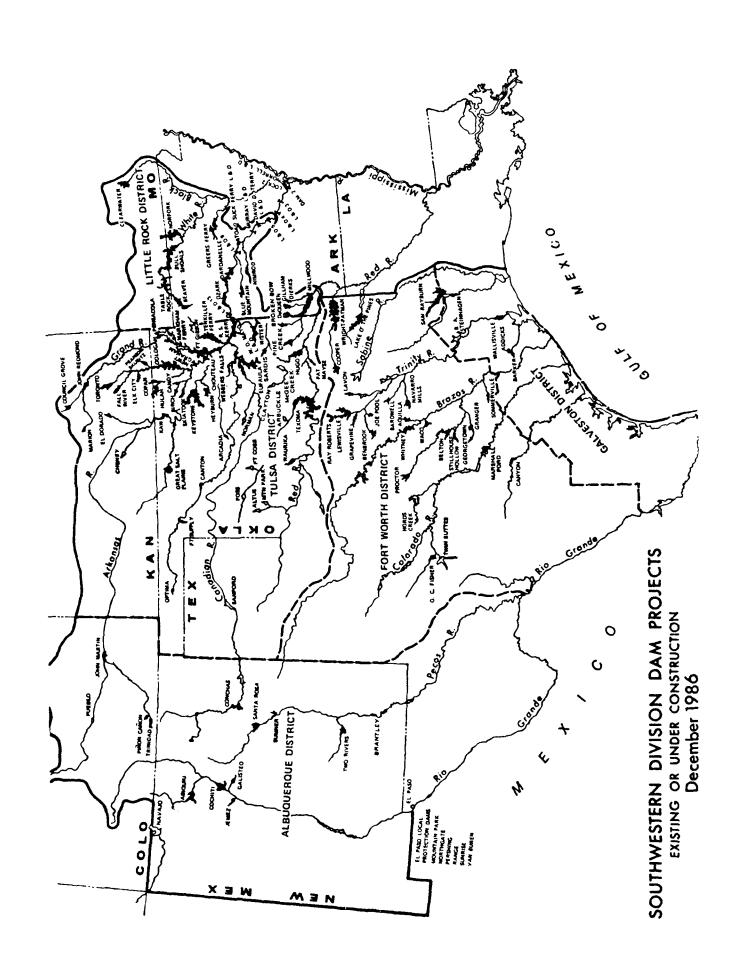
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of Engineers
Southwestern Division
Reservoir Control Center

Annual Report 1990

January 1991

THE PACESETTER DIVISION





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This report presents activities and accomplishments of the Southwestern-Division (SWD) as related to reservoir regulation and water managed and activities for fiscal year 1990. Also presents detailed summaries of reservoir conditions, water quality activities, and coordinating activities with other Federal and non-Federal basin interests groups.

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1990

ANNUAL REPORT

RESERVOIR CONTROL CENTER

SOUTHWESTERN DIVISION

PLATE

Dams and Reservoirs in the Southwestern Division Inside Front Cover

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- 2. Arkansas River Basin

RESERVOIR CONTROL CENTER
1990 ANNUAL REPORT

SECTION I - INTRODUCTION

SECTION I - INTRODUCTION

1. <u>PURPOSE OF REPORT.</u> This report presents activities and accomplishments of the Southwestern Division (SWD) as related to reservoir regulation and water management activities throughout FY 1990. Detailed summaries of reservoir conditions, water quality activities, minutes of coordinating committee meetings and minutes of the 1990 Annual Reservoir Control Center meeting are also included.

This report is prepared in conformance with ER 1110-2-1400, 24 April 1970, Reservoir Control Centers, paragraph 12c.

- 2. <u>REFERENCE</u>. Reservoir Control Center (RCC) SWD Guidance Memorandum, dated June 1971, approved by the Chief of Engineers as a general basis for the RCC's activities.
- 3. OBJECTIVES OF THE RESERVOIR CONTROL CENTER. The SWD RCC was established in 1967 by the Chief of Engineers to improve capabilities of the Corps of Engineers to perform its civil works mission as related to operation of reservoirs. The SWD RCC carries out its responsibilities by:
- a. Organizing coordinating committees and/or participating in committees to accomplish mutual understanding among water interests regarding use and regulation of water resources.
- b. Providing interbasin coordination of day-to-day regulation needs for river systems for all purposes.
- c. Surveillance of daily operations and continuous analysis of project needs.
- d. Furnishing technical assistance to personnel of District offices in related efforts to improve the reliability of regulations and hydrologic determinations.
- e. Provide management and technical guidance for the development and operation of the Division-wide dedicated water control data system. This system includes the equipment and software used for the acquisition, transmission and processing of real-time hydrologic and meteorological data for the purpose of regulating projects for which the Corps of Engineers has responsibility.

SECTION II - WATER CONTROL ACTIVITIES IN SWD

SECTION II - WATER CONTROL ACTIVITIES IN SWD

1. RESERVOIR REGULATION

a. <u>Lake Regulation During FY 90.</u> Lake regulation activities for Division lakes and Section 7 lakes during FY 90 are summarized in Section VI of this report. Operational data summaries for all of the SWD projects, including Section 7, are shown in tabular form, Section VII. An index, by basin, to these tables is included which also lists pertinent data for each project. Also included is a listing in alphabetical order giving names of both the lake and dam where different.

b. System Studies - FY 90

- (1) <u>Brazos River Super Model Fort Worth District</u>.

 Hydrology is completed through 1986 and is ready for studies.
- (2) White River Super Model Little Rock District Reservoir Regulation. Forty-two additional simulations were made for the Little Rock Reservoir Regulation section in their attempt to develop a regulation plan to enhance farming along the White River.
- (3) Red River Super Model Tulsa. The Hydrology was updated through June, 1990. The total uncontrolled area flows were recomputed and checked. A new hydrology tape was built utilizing the updated flows, evaporation and precipitation data.
- (4) Trinity River Super Model Fort Worth District. Runs were made to calibrate the model and evaluate system operations. The Fort Worth Reservoir Control Center analyzed the results of the simulation runs and made modifications. Updated economic data was provided for the Dallas-Fort Worth Metro area. This model will be used for the Trinity River Regulation study.
- (5) Arkansas River Super Model Tulsa and Little Rock Districts. Two runs were made to evaluate the addition of two new hydropower units at Fort Gibson. These runs were the basis for ten mini-SUPER runs (described below).
- (6) <u>Broken Bow Fishery Simulations Tulsa District.</u>
 Studies were made to evaluate mandatory releases for a put and take trout fishery below Broken Bow Reservoir.
- (7) <u>Denison Restudy</u> <u>Tulsa District</u>. A study was made to determine the effects of pool manipulations on hydropower production. Also, a power study was made to determine the effect of a proposed new installation on the downstream fisheries.

- (8) Arkansas River Mini-Super Runs Tulsa District. Ten mini-SUPER runs were made as part of the turbine selection study on the addition of two new units at Fort Gibson Lake, Oklahoma.
- c. Water Control Manuals. A summary entitled "Status of Water Control Manuals in SWD" is included in Section IV of this report. The summary gives the status and completion schedule through FY 1992 for manuals and plans for 118 lakes and 17 river systems and subsystems. Also shown in Section IV is a schedule for completion of high priority Water Control Plans for FY 91 through FY 96. At the end of FY 1990, there were 97 Corps of Engineers projects (80 lakes and 17 locks and dams) and 19 Section 7 lakes in operation in SWD.

During FY 1990, the SWD Reservoir Control Center received and reviewed 11 water control manuals that were submitted by the Districts. The schedule for FY 1991 includes the development of 8 new manuals and the revision of 17 existing manuals.

- d. <u>Drought Contingency Plans</u>. A letter dated 8 June 1988 "Drought Contingency Plans (DCP)" renewed efforts within the Southwestern Division for the development of DCP's and provided additional quidance to supplement that contained in ER-This letter requested that DCP's be developed for 1110-2-1941. all Corps projects with controlled reservoir storage and that the plans should only address temporary project modifications to satisfy short-term needs that can be implemented within existing authorities. During FY 88 several meetings were held in the SWD office with District personnel to develop a framework for DCP's, submittal schedules, review procedures, funding, etc. It was agreed that the DCP's would address individual projects. However, they would be developed on a river basin or sub-basin concept to include like projects. Each of the documented DCP's will become an appendix to the respective river basin Master Water Control Manual. A total of 23 DCP's will be developed for the river basins within the SWD. A table showing the river basin and projects within each basin is included in Section IV of this report. The table also shows a schedule for completion of the 23 DCP's. At the end of FY90 a plan has been submitted for review for each basin. All plans are expected to be approved by FY92.
- e. Section 7 Project Regulation. Within SWD there are 19 existing Section 7 reservoirs owned and operated by other agencies. The flood control storage contained in these projects are regulated by the Corps in accordance with Section 7 of the Flood Control Act of 1944. The Districts are continuing their efforts to bring the manuals and regulation plans into compliance with requirements contained in paragraph 208.11, Part 208 Flood Control Regulations, Chapter 11, Title 33 of the Code of Federal Regulations (41 FR 20401, May 18. 1976). Due to the varied approaches between the Districts on real time regulation for Section 7 projects, SWDO issued a policy letter on 21 March 1983.

The purpose of the letter was to supersede previous SWDO guidance and to provide current policies on Section 7 projects. This letter and subsequent letters have been issued to the Districts requiring that policy on Section 7 projects be coordinated with project owners and that finalizing of water control manuals for existing projects should be expedited.

2. SOUTHWESTERN DIVISION WATER QUALITY PROGRAM AND ACTIVITIES.

- a. Responsibilities. The Water Management Branch, Engineering Division is assigned the responsibilities to coordinate and direct activities within the Southwestern Division in the water quality field. This provides for water quality objectives being included as an effective part of our total water management program. Specific activities in the water quality program are as follows:
- (1) Conduct technical studies and provide guidance on water quality control.
- (2) Review and provide technical assistance in programs for predicting the natural and modified water quality in impoundments, rivers, coastal areas, and estuaries for project planning, design, and regulation activities.
- (3) Review and provide technical assistance on project design and reservoir regulation studies in connection with water quality control performed within the Division, including multiple level outlet facilities, reservoir simulation studies, reregulation structures, and release reoxygenation systems.
- (4) Provide coordination support in interagency liaison as related to water quality control through reservoir regulation including formulation of operating plans and cooperative data collection programs.
- (5) Coordinate with Planning and Construction-Operations Divisions, and the Districts on SWD water quality investigation programs.
- (6) In coordination with the Geotechnical and Materials Branch, manage the water quality investigation activities of the Division laboratory.
- (7) Responsible for technical engineering solutions to water quality problems in existing projects: reviewing, coordinating, and acting as consultants to other engineering and planning elements in the Division office and District offices.
- (8) Coordination of Division actions required by ER 1130-2-334 for reporting of water quality management of Corps projects.

b. ORGANIZATION.

- (1) <u>Division.</u> Water quality activities in the Southwestern Division are coordinated within the Water Management Branch, Engineering Division. These duties require the part-time efforts of two engineers in the Water Management Branch, one biologist in Construction-Operations Division and a fisheries biologist in Planning Division. Mr. Charles Sullivan, Chief, Reservoir Control Center, is the SWD member on the HQUSACE Committee on Water Quality.
- (2) <u>Districts.</u> The organizations for water quality management vary within the Districts. Water quality associated with planning and design of the projects is coordinated by organizational elements within the Engineering or Planning Divisions in all of the districts. Monitoring and reporting specifically required by ER 1130-2-334 and that required for dredging and other construction activities are done by the Construction, Operations, Engineering or Planning Divisions in the various districts depending on their capabilities.
- (3) <u>Laboratory.</u> The Division laboratory is staffed and equipped to conduct water quality testing required by the Districts for use in planning, design, construction, and operation of the projects. However, because of location, costs and other factors most water quality testing by the Districts is contracted with private or other government laboratories.

c. Special Activities in FY 90.

- (1) Southwestern Division Annual Water Quality Meeting. The Water Management Division of the Southwestern Division hosted an annual meeting of water quality interests in April 1990. This was the first such meeting in 8 years. Representatives from each district gave an overview of the water quality staff and functional areas handled in their district. Division representatives from Engineering, Construction-Operations and Planning Directorates presented information on their areas of responsibility, functions, capabilities and reporting requirements. District representatives discussed specific items including problems encountered at their projects. There was a good exchange of ideas on specific problems that was enjoyed by all attendees. We intend to hold similar meetings each year.
- (2) <u>Specific Project Problems</u>. Water Quality related problems and activities at individual projects are discussed in the District reports. Other items in this section are highlights of activities.
- (3) <u>Water Quality Management Reports.</u> Water quality management reports were completed for two additional projects in FY 89. Water quality management reports are now available on 22 SWD projects. Most of these reports are for Fort Worth District projects.

- (4) <u>Baseline Data.</u> Baseline data acquisition was initiated at two additional SWD reservoir project in FY 90. As of the end of the year base line data has been obtained at over 40 reservoirs. Investigations are currently underway at 5 SWD projects. Our goal in this program is to develop a water quality data base for all SWD reservoir projects.
- injection system mentioned last year was completed at the end of the low disolved oxygen period and was only partially tested. The system was restarted this fall and was in operation briefly. Equipment failures have delayed full implimentation. It is anticipated that the system will be fully functional during October 1990. Studies by the Waterways Experiment Station (WES) recommend use of an in-lake hypolymnatic oxygen (hyp-ox) injection system to meet target dissolved oxygen levels in the hydropower releases. WES is currently doing preconstruction studies. Current schedule calls for report submission in early FY 91.
- (6) Broken Bow Put-and Take Trout Fishery. Tulsa District is cooperating with the state of Oklahoma in a three year test of the feasibility of supporting a put-and-take trout fishery below Broken Bow Dam. This was the second year of the test. Minimum releases are made in addition to normal hydropower releases to sustain the fishery during the summer. The tests will be evaluated after next year.
- d. <u>Immediate Goals.</u> The following actions have been scheduled for accomplishment in the near future:
- (1) Continue the present intensive monitoring program for SWD reservoirs. This ongoing program will be continued until base line data are available for all SWD reservoirs.
 - (2) Review the basic water quality monitoring program.
- e. <u>Long-Term Goals</u>. The following are presently considered as long-term continuous goals of this Division, and consequently the Water Management Division, in the water quality field.
 - (1) To obtain sufficient water quality information from all of our projects to determine whether all state standards and environmental objectives can be met without adverse impact on authorized uses.
 - (2) To promote the organization of effective water quality elements in the Division and Districts to obtain the maximum coordination for handling all water quality matters in the Division.
 - (3) To provide helpful and thorough guidance to the Districts on water quality matters.

SWD SEDIMENT PROGRAM AND ACTIVITIES. Sediment activities for the year included transfering all sediment programs and files from the Waterways Experiment Station Honeywell computer to the Tulsa District Water Control Data System Harris computer. have been working on the SWD and WES Honeywell equipment for several years but that equipment is being phased out. manufacturer's hydrographic survey system software has been replaced by an enhansed (more useable) system developed in the Tulsa District. The new software in addition to being much more 'user friendly' provides a greater hydrographic survey capability. Hydrographic surveys were conducted for Fall River and Toronto Lakes in Kansas, Lake Texoma in Oklahoma and Texas and Abiquiu Lake in New Mexico. The 247 sediment ranges on the main stem of the Arkansas River are re-surveved as near annually as funds and workload permit. During FY 90 111 ranges were scheduled for resurveying but only 43 were completed. 111 are scheduled for FY 91. These 43 ranges are the first resurveyed in the past 3 years. We have been unable to secure funding and manpower allocations to adequately conduct an effective Sediment investigations program in the Division. water supply contractors are interested in obtaining resurveys to determine the depletion rates of their water resources but we have not been able to secure the necessary funding.

4. DATA COLLECTION AND MANAGEMENT.

a. Stream Gaging Program. The reporting and measurement of flow, water quality and sediment data are required for regulation, investigation and design of water resources projects. Most of these data are obtained through a Cooperative Steam Gaging program between the Corps and the U.S. Geological Survey (USGS). During FY 1990 the SWD-USGS cooperative program contained 444 surface water stations, 47 water quality stations, and 47 suspended sediment stations. An additional 68 stations were operated independently by the District Corps offices. In FY 90, the total cost of the SWD program was \$2.8 million with \$2.6 million being transferred to the USGS. The following tabulation shows a breakdown of the program by class of funds used to finance the program.

| Class of Funds | C of E Cost <u>\$1,000)</u> |
|-------------------------|--------------------------------|
| Survey Investigation | 12 |
| General Coverage | 50 |
| Planning | 0 |
| Operation & Maintenance | 2,497 |
| New Work & Construction | 42 |
| TOTAL: | 2,601 |

b. <u>Cooperative Reporting Networks</u>. The National Weather Service (NWS) and the Corps of Engineers began their 53rd year of cooperation in establishing and operating networks of river

and/or rainfall reporting stations. Reports from these stations supplement those stations that are maintained by the NWS which are made available to the Corps of Engineers for flood control operations and flood forecasting. Data from these networks are transmitted to the Corps of Engineers District and Division offices via telephone and computer interface from the NWS collec-A direct interface between the NWS computers lotion office. cated in the Fort Worth, Texas and Tulsa, Oklahoma NWS River Forecast Centers and the Corps Water Control Data System (WCDS) Harris carries hydrological reports, and other data essential to our water control management functions. These data include detailed precipitation reports, river stage information, warndescriptions of severe storms and floods, and river forecasts developed by the NWS. The RFC at Fort Worth has replaced their S/140 with a 386 PC. This has improved the service to SWD's Districts and Division Offices. Also, additional graphic products have been added to the current product list. These additions are mostly meteorological products. SWDO has also obtained a small computer which dials NWS radar sites for current radar images which can be stored for later viewing.

The estimated FY 1990 cost for SWD responsibilities in supporting 472 rainfall stations in the NWS Cooperative Reporting Networks was \$267,880.

c. <u>Water Control Data System</u>. The "Water Control Data System Master Plan" for SWD, dated April 1979 was approved by the Office, Chief of Engineers in June 1979 for funding and detailed design. A "Water Control Data System Software Manual," dated February 1983 was developed as the system software design document.

In October 1988 HQUSACE organized a Corps work group to initiate formulation of a plan for an orderly migration from existing water control ADP equipment to future hardware. The first meeting of this work group to begin planning for the life-cycle replacement of the existing WCDS computers was held on 19-20 October 1988 in St Paul, MN. After this and a subsequent meeting of the group at Ft Belvoir on 14-15 February 1989 it was determined that the WCDS Master Plans would require updating to reflect the future requirements.

During FY89 SWD assembled a task group to update the SWD WCDS Master Plan to reflect the future needs of the WCDS. This task group consisted of a member from each of the five (5) district offices and the division office. The updated SWD Master Plan (dated December 1989) was completed and submitted to the Office of Chief of Engineers (OCE) on 16 January 1990.

(1) Communication.

(a) The Data Collection Platforms (DCP's) transmit the remote gaging station data over the Geostationary Orbiting Environmental Satellite (GOES) System. A Direct Readout Ground Receive Station (DRGS) is located at Fort Worth, Texas, for receipt of the GOES transmission. The SWD DRGS was installed at the Federal Center in Fort Worth, Texas, in September 1983. This is a Synergetics Model 10C direct Readcut Ground Receive Station equipped with 2 antennas (one for GOES east and one for GOES west). Both dial-up and direct line access is provided between the DRGS and the WCDS computers. In September 1988 the DRGS was transferred to the U. S. Geological Survey (USGS) in accordance with a Memorandum of Agreement between the Corps and the USGS. In accordance with the MOU the USGS will operate the DRGS and provide for the real-time transfer of GOES data to the Corps, plus backup support from other USGS DRGS.

- (b) Transfer of National Weather Service (NWS) Automated Field Office Service (AFOS) data between the Corps and National Weather Service River Forecast Center computers is on a continuous basis via direct lines from both the Tulsa RFC and Fort Worth RFC.
- (c) Communication between the District and Division data processing units is via the Division wide data communications network.

(2) Data Acquisition and Analysis.

- (a) In June 1982, the RCC began using the Water Control Data System Computer (Harris 500) located in the Southwestern Division office, for computations that are necessary in the RCC's daily water control activities. Harris minicomputers were installed in the SWDO, Tulsa District, Fort Worth District, and Little Rock District offices as a part of the division wide Water Control Data System. The Albuquerque and Galveston Districts operate remotely from the computer located in SWDO.
- (b) During FY 85 (as part of a Corps wide procurement contract) the original H-100 and H-500 computers were replaced by Harris 1000 computers at each of the four sites. The hardware at each site is compatible in order to allow the use of common software and data exchange between offices.
- (c) A division wide data base is maintained on the SWDO machine and the other sites to maintain a data base applicable to the site. As part of the Continuity of Operations Plan (COOP) discussed later, the Ft. Worth data base contains data to provide back-up capability for the Dallas users and the Tulsa and Little Rock sites contain back-up for each other. The data bases at each District office are available to the Division office. The current data base uses the "TOTAL" data base management system and the SHEF code for data exchange with the National Weather Service. During FY 90, work continued on software development for analysis and display of the data.
- (3) <u>Data Display and Distribution</u>. Data is displayed in individual offices with color graphic CRT's, PC's, plotters, and printers. Graphic applications programs utilize "TEMPLATE" software which is licensed by Megatek Corporation. Provisions

are made to exchange data with other water management cooperators. Examples of cooperative data exchange requirements are the Office of Chief Engineers, Lower Mississippi Valley Division (LMVD), National Weather Service, Southwestern Power Administration (SWPA), state and local river authorities or agencies. During the past year several routines for the display of information in a graphical format were upgraded. There also have been several routines developed for display of current project data and reports.

- d. Cooperative Data Base and Forecasting Activity. The RCC continues to participate in and encourage the advancement of programs for automated data collection and interagency cooperation in forecasting activity and data base utilization. Currently, SWD maintains a data base on the WCDS for Daily Generation reports, and daily River Reports. These data bases are updated daily and the data are maintained until the end of the month then used for monthly summaries. These data, with several District auxiliary programs and data bases, have been used to make forecasts and reports available for exchange as needed between the Districts and SWDO. In addition, the data are made available to other users which have a need to be aware of the water control activities.
- e. <u>Continuity of Operations Plan (COOP)</u>. A draft COOP for the Southwestern Division Water Control Data System has been developed. This plan outlines procedures for providing back up capability in the event of an equipment failure at any one of the computer sites in the SWD WCDS. The general scheme of the plan is for each site to have a designated back-up site which maintains a current data base and software which will support the site in the event of a computer failure. The plan was implemented at least twice during the May 1990 flood.
- f. Inland Water Resources Remote Sensing Demonstration Program. SWD serves as a working group member for this five (5) year program which began in FY86 and ended in FY90. The Inland Water Resources Remote Sensing Demonstration Program is a cooperative project between the Cold Regions Research and Engineering Laboratory (CRREL) and the Rock Island District. One objective of the program is to demonstrate the use of in-situ, aircraft, and satellite remote sensing data in the Corps water resource mission area. Comparisons of information content, reliability, the cost of acquiring and analyzing remote sensing data, and the integration of remotely sensed data into the WCDS are being addressed in the study.

Specific remote sensing technology applications are being demonstrated for several Rock Island District functions. These include evaluating sensors that acquire real-time data about environmental, hydrologic and geotechnical parameters for determining dam and levee structural integrity; collecting water control data for navigation, reservoir regulation, basin hydrologic

monitoring and model validation; monitoring water quality for dredging, hydropower and reservoir regulation; and developing a spatial data base for use in real-time flood forecasting models.

g. Rainfall forecasting. The National Weather Services Next Generation Weather Radar(NEXRAD) will be installed during the period 1991-1995. NEXRAD will provide SWD with timely rainfall reports which will be included in the SWD data base and can be used in running forecast models.

5. COORDINATION WITH WATER MANAGEMENT INTERESTS.

- a. <u>General</u>. The benefits deriving from personal contact with other persons associated with water management activities are well recognized by the RCC. For this reason, special emphasis has been placed on maintaining this personal contact through meetings and workshops sponsored by the Districts and the RCC with the marketing agency, project personnel, river basin authorities, other Divisions, the Chief's office and others.
- (1) The Hydrologic Engineering Section and the Hydraulics Section (other sections in the Water Management Branch) furnish support to the RCC. The Hydrologic Engineering Section conducts systems studies of Reservoir Regulation and the Hydraulics Section reviews studies on sediment and water quality activities.
- (2) A meeting of Reservoir Control personnel of each of the Districts is held annually by the Division Reservoir Control Center for the purpose of discussing timely topics and exchanging information. This year the RCC meeting was held in the Division office. The minutes of the RCC Annual Meeting held on 31 October and 1 November 1990 are included in Section VIII.

b. Agency coordination.

(1) Arkansas River Basin Coordinating Committee. After being inactive since the 30 April 1982 meeting in Little Rock, Arkansas the committee was re-established in connection with the notification of adoption of the "1986 Arkansas River Water Control System Operation Plan." The notification for the plan was issued on 17 June 1986 with the plan becoming effective on 1 July 1986. The fourth meeting of the re-established committee was held in Dallas on 28 June 1990. At this meeting it was agreed to hold another meeting in the Spring of 1991. The minutes of the meeting are included in section VIII.

MEETINGS OF THE RE-ESTABLISHED ARKANSAS COORDINATING COMMITTEE

| Meeting | Date | | |
|------------------|---|--|--|
| 1 2 3 4 | 28 Jan 1987 6 Jun 1988 12 May 1989 28 Jun 1990 | | |

- (2) <u>Cooperation with Lower Mississippi</u> <u>Valley Division.</u> The SWD RCC continues its cooperation with LMVD and provides observed, as well as forecasted data, that are significant to the water management activities in LMVD.
- (3) Cooperation with Southwestern Power Administration. The SWPA is an agency of the United States, established in the Department of Energy, to execute the purposes of the Flood Control Act of 1944 with respect to the disposition of the electric power and energy made available from the reservoir projects under control of the Department of the Army in the area comprising all of Arkansas and Louisiana and portions of Missouri, Kansas, Texas, and Oklahoma. The scheduling of releases for hydropower production from the 17 Corps of Engineers projects within SWD has a significant effect on the overall water management activities in the Division. Therefore, close cooperation and continuous communication between the Corps and SWPA are mandatory. Memorandum of Understanding was signed by the SWPA and the Corps of Engineers in 1980. SWPA and SWD have proceeded to develop a draft detail Operating Arrangement to assist in the operations of hydropower projects within SWD. SWD has formally informed the SWPA that the draft document would be its policy for coordinating operations with them until such time that both agencies have signed the arrangement. Specific activities included in the Operating Arrangement for cooperation between SWPA and RCC are monthly scheduling of power production, preparation of data for reports to the Federal Energy Regulatory Commission (FERC), and daily coordination of routine data on current conditions, inflow forecasts, and release schedules. The RCC has taken every opportunity to improve and strengthen relations with SWPA through correspondence, regularly scheduled and special meetings, providing access to our computer systems, and by special studies aimed at improving energy production and scheduling at SWD power projects.
- (4) National Weather Service. A NWS Interagency Support Agreement was signed by General Lee on 17 July 1988 for hydrometeorological services for the Southwestern Division. The agreement provides that a full time NWS meteorologist be assigned to the Reservoir Control Center. The position was filled on 1 Jan 1989.

The NWS to COE transfer of AFOS products has continued during the year via the RFC Fort Worth and RFC Tulsa S140 computers. Near the end of the year software was completed which allows the transfer of AFOS products through a Compaq 386 PC instead of the S140. Use of the Compaq and a higher line speed allows throughput of a larger number of graphics products than was possible with the S140. The NWS also has plans to replace the S140 with a Compaq 386 at the Tulsa RFC.

The Southwestern Division (5) Tri-Agency NEXRAD Group. was appointed the lead Division by OCE at a meeting on 1 Jun 89 for the technical development of the Next Generation Weather Radar (NEXRAD) for Corps of Engineers needs. To this end, funds were transferred on 15 August 1990 to the Joint System Program Office (JSPO) to pay for communication ports on 133 NEXRAD radar product generators (RPG's). The Tulsa District issued a contract to Horizons Technology, Inc. (HTI) in mid July for development of software for a Principal User Processor Interactive Emulator (PUPIE). One of the stipulations in the contract was for HTI to have access to an RPG port at Norman, OK for testing the communications and software. This has been delayed due to hardware and software problems at the Normal site. Therefore, the contract with HTI has been modified with a completion date 45 days after access to the RPG port is granted. The first part of the HTI contract is for software to connect to the NEXRAD RPG and retrieve the digital data. This digital data can then be input to hydrologic models at the districts. The cost for this development is \$89,000. The second part of the contract with HTI is to take the digital data at the Corps office and change it to a graphic product with overlays, time lapse, etc. to be displayed on a personal computer. The cost for this development will be approximately \$114,000. This represents additional funds that will be needed in FY91. The Tri-Agency communications working group expects to issue a request for proposal (RFP) to industry by March 91 for a communications service for NEXRAD.

Section III - FACILITIES AND PERSONNEL

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1. Facilities.

- a. Office Space. SWDO personnel occupies quarters on the third floor in the Sante Fe Building, 1114 Commerce Street, Dallas. Texas. Space occupied by the RCC includes an open-space working area, and an equipment room.
- b. <u>Display Facilities</u>. All of the display equipment used for conferences and for briefings of higher authorities are located in the Engineering Directorate conference room. This room has limited space and equipment; but, it does include chalkboards, white metal panel adequate for use of markers, portable projection equipment, a video tape recorder, a projection screen, and a Barco Data 600 large screen display unit driven by an IBM-AT Personal computer.
- c. <u>Communications Equipment</u>. The equipment room contains a multiplexor, two dot-matrix hard-copy TTY terminals, one letter quality terminal, a Tektronix color printer, IBM-AT which is used to drive the large screen display, Sony color monitor with VTR and an Alden Color Radar system. Two file servers (Compaq PC's) have been installed in this room. The Tektronix color printer, a dot-matrix hard-copy TTY terminal, the letter quality terminal and two Epsom printers have been connected to these file servers. This gives personnel in Water Management Division access to all of these printers. The Sony color monitor is used to monitor and record weather and news events on the Cable News Network, Weather Channel, and local TV stations. The Alden Color Radar system is used to monitor and record radar images from National Weather Service radars within SWD and along the Gulf Coast.

2. Personnel.

- a. <u>Staff</u>. The authorized staff of the RCC consists of one supervisory hydraulic engineer, two hydraulic engineers, one hydrologic technician, and one meteorologist (NWS employeee). The RCC is supported in technical studies by the Hydrologic Engineering and the Hydraulics Sections. The current organization chart for the SWD Water Management Branch is shown in figure 1.
- b. <u>Training</u>. The RCC periodically assesses the training needs of its personnel and schedules that training which is required and possible. Mr. Ralph Garland participated in the HQUSACE Professional Development Assignment Program from 7 May 7 September 1990. He was assigned to the Hydraulic & Hydrology Branch, Engineering Division, Civil Works Directorate.

| | | | | HYDRAULICS BRANCH | T. SCHMIDGALL CHIEF Hydraulic Engr GM-14 | | | |
|---------------------------|---------------------------------|-----------------------------|--|--------------------------|--|--|--|-------|
| WATER MANAGEMENT DIVISION | CHIEF ulic Engr. GM-15 | UEEN GS-05 | | HYDROLOGIC ENGR BRANCH | Engr GM-14 | Hydraulic Engr GS-13 D.R. BROWN Hydraulic Engr GS-13 | J.L. CURTIS Hydraulic Engr GS-13 | |
| WATER MA | VACANT Supv. Hydraulic Engr. | BETTE MacQUEEN Secretary | | | | GS-13 Hydraulic Eng D.R. BROWN Hydraulic Eng | GS-13 J.L. CURTIS | GS-11 |
| | | | | RESERVOIR CONTROL CENTER | c Engr GM-14 | | S.W. FORTENBERRY Meteorologist G.B. W.CTEX | ech |

FIGURE 1

SECTION IV STATUS OF WATER CONTROL MANUALS AND DROUGHT CONTINGENCY PLANS

| RESERVOIR | STREAM | OWNER | DIST | APPR | OVED | | SCH | EDUL | ED |
|--------------------------|-------------------|-------|------|--------|------|----|-----|------|----|
| ••••• | | | | | | | THR | U FY | |
| WHITE RIV MASTER | | CE | LRD | DEC 55 | | | | 91 | |
| BEAVER | WHITE RIV BASIN | CE | LRD | JAN 67 | OCE | F | | | |
| TABLE ROCK | WHITE RIV BASIN | CE | LRD | JAN 67 | OCE | F | SEP | 93 | U |
| BULL SHOALS | WHITE RIVER BASIN | CE | LRD | JAN 67 | OCE | F | SEP | 93 | U |
| NORFORK | WHITE RIVER BASIN | CE | LRD | JAN 67 | OCE | F | | | |
| CLEARWATER | BLACK RIVER | CE | LRD | FEB 73 | SWD | R* | SEP | 92 | U |
| GREERS FERRY | LITTLE RED RIVER | CE | LRD | JUN 66 | OCE | F | | | |
| ARKANSAS MASTER | | CE | AD | JUN 70 | OCE | F | | | |
| PUEBLO (1) | ARKANSAS RIVER | BR | AD | JUN 84 | SWD | | | | |
| TRINIDAD | PURGATORIE RIVER | CE | AD | SEP 85 | SWD | F | | | |
| JOHN MARTIN | ARKANSAS RIVER | CE | AD | JAN 83 | SWD | AR | | | |
| ARKANSAS MASTER | | CE | TD | OCT 80 | SWD | F | | | |
| CHENEY (1) | N.F.NINNESCAH | 8R | TD | MAR 66 | OCE | AR | | | |
| EL DORADO | WALNUT RIVER | CE | TD | FEB 83 | SWD | F | | | |
| KAW | ARKANSAS RIVER | CE | TD | JAN 78 | SWD | F | JAN | 92 | Ų |
| GREAT SALT PLAINS | SALT FORK ARK | CE | TD | AUG 71 | SWD | F | JAN | 94 | U |
| KEYSTONE | ARKANSAS RIVER | CE | TD | JAN 90 | SWD | F | | | |
| HEYBURN | POLECAT CREEK | CE | TD | DEC 84 | SWD | F | | | |
| VERDIGRIS SYSTEM | | | | | | | | | |
| TORONTO | VERDIGRIS RIVER | CE | TD | JAN 89 | SWD | F | | | |
| FALL RIVER | FALL RIVER | CE | TD | AUG 66 | OCE | F | AUG | 91 | U |
| ELK CITY | ELK RIVER | CE | TD | AUG 66 | OCE | F | JAN | 94 | U |
| PEARSON-SKUBITZ-BIG HILL | BIG HILL CREEK | CE | TD | APR 83 | SWD | Ł | | | |
| OOLOGAH | VERDIGRIS RIVER | CE | TD | JUL 76 | SWD | F | JAN | 92 | U |
| COPAN | CANEY RIVER | CE | TD | MAR 83 | SWD | F | | | |
| HULAH | CANEY RIVER | CE | TD | ,HH 60 | OCE | AR | JAN | 91 | U |
| BIRCH | BIRD CREEK | CE | TD | SEP 81 | SWD | F | | | |
| SKIATOOK | HOMINY CREEK | CE | . D | DEC 84 | SWD | F | | | |
| GRAND SYSTEM | | | | | | | | | |
| COUNCIL GROVE | NEOSHO RIVER | CE | TD | MAY 74 | SWD | F | | | |
| MARION | COTTONWOOD RIVER | CE | TD | AUG 74 | SWD | F | | | |
| JOHN REDMOND | NEOSHO RIVER | CE | TD | | | | DEC | 93 | |
| PENSACOLA (1) | NEOSHO RIVER | GRDA | TD | MAR 65 | OCE | AR | JUL | 91 | U |
| MARKHAM FERRY (1) | NEOSHO RIVER | GRDA | TD | MAR 65 | OCE | AR | MAY | 92 | U |
| FORT GIBSON | NEOSHO RIVER | CE | TD | MAR 65 | OCE | AR | JUL | 92 | U |
| TENKILLER FERRY | ILLINOIS RIVER | CE | TD | MAR 77 | SWD | F | | | |
| | | | | | | | | | |

| CAMADIAN SYSTEM CONCINAS CANADIAN RIVER CE AD JAN 68 OCE F SANFORD (1) CANADIAN RIVER BR TD FEB 66 OCE AR NORMAN (1) LITTLE RIVER BR TD DEC 65 OCE F DEC 94 U OPTIMA N. CANADIAN RIVER CE TD JAN 72 SWD F FORT SUPPLY WOLF CREEK CE TD JAN 72 SWD F ARCADIA ARCADIA ARCADIAN RIVER CE TD JAN 72 SWD F ARCADIA ARCADIAN RIVER CE TD JAN 72 SWD F ARCADIA ARCADIAN RIVER CE TD JAN 72 SWD F ARCADIA ARCADIAN RIVER CE TD JAN 72 SWD F ARCADIA BUFF CREEK CE TD JUN 86 SWD F ARCADIA EUFAULA CANADIAN RIVER CE TD JUN 76 SWD F ARCADIA EUFAULA CANADIAN RIVER CE TD JUN 76 SWD F ARCADIA EUFAULA CANADIAN RIVER CE TD JUN 76 SWD F ARCADIA EUFAULA CANADIAN RIVER CE TD JUN 72 SWD F ARCADIA EUFAULA CANADIAN RIVER CE TD JUN 72 SWD F ARCADIA EUFAULA CHOUTEAU PT V, LED 17 ARCANASAS RIVER CE TD JUN 72 SWD F ARCADIA RISER POTEAU RIVER CE TD JUN 73 SWD F ARCADIA BULE MOUNTAIN PETIT JEAN CE LED MAR 68 OCE F UND. MAYO PT II, LED 14 ARCANASAS RIVER CE LED MAR 68 OCE F LOCK & DAM 13 ARCANASAS RIVER CE LED MAR 68 OCE F LOCK & DAM 13 ARCANASAS RIVER CE LED SEP 74 SWD F ARCANASAS RIVER CE LED SEP 74 SWD F ARCANASAS RIVER CE LED SEP 74 SWD F ARCANASAS RIVER CE LED MAR 68 OCE F LOCK & DAM 8 TOAD SUCK FERRY ARCANASAS RIVER CE LED MAR 68 OCE F LOCK & DAM 9 TOAD SUCK FERRY ARCANASAS RIVER CE LED MAR 68 OCE F LOCK & DAM 9 TOAD SUCK FERRY ARCANASAS RIVER CE LED SEP 74 SWD F LOCK & DAM 10 AND DAVID D. TERRY ARCANASAS RIVER CE LED SEP 74 SWD F LOCK & DAM 10 AND DAVID D. TERRY ARCANASAS RIVER CE LED SEP 74 SWD F LOCK & DAM 1 CARC POST CANAL) ARCANASAS RIVER CE LED SEP 74 SWD F LOCK & DAM 1 CARC POST CANAL) ARCANASAS RIVER CE LED SEP 74 SWD F LOCK & DAM 1 CARC POST CANAL) ARCANASAS RIVER CE LED SEP 74 SWD F LOCK & DAM 1 CARC POST CANAL) ARCANASAS RIVER CE LED SEP 74 SWD F LOCK & DAM 1 CARC POST CANAL) ARCANASAS RIVER CE LED SEP 74 SWD F LOCK & DAM 1 CARC POST CANAL) ARCANASAS RIVER CE TD APR 75 SWD F LOCK & DAM 1 CARC POST CANAL) ARCANASAS RIVER CE LED S | | STREAM | | | | | | THRU FY | 93 |
|--|-------------------------------|-------------------|----|-------|------------|-----|------|---------|-----------------|
| SARPORD (1) CANADIAN RIVER BR TD FEB 66 OCE AR NORMAN (1) LITTLE RIVER BR TD DEC 65 OCE F NORMAN (1) LITTLE RIVER BR TD DEC 65 OCE F NORMAN (1) DEC 65 OCE F DEC 94 U OPTIMA N. CANADIAN RIVER CE TD JAN 72 SWD F FORT SUPPLY WOLF CREEK CE TD JAN 72 SWD F ARCADIA FORT SUPPLY MOLF CREEK CE TD JAN 72 SWD F ARCADIA A DEEP FORK RIVER CE TD JAN 72 SWD F ARCADIA BEUFALLA CANADIAN RIVER CE TD JAN 72 SWD F ARCADIA A DEEP FORK RIVER CE TD NOV 63 OCE F OCT 92 U NEUT GRAHAM PT VI, L&D 18 ARKANSAS RIVER CE TD NOV 63 OCE F OCT 92 U NEUT GRAHAM PT VI, L&D 15 ARKANSAS RIVER CE TD AUG 72 SWD F LEBBERS FALLS PT 1V, L&D 15 ARKANSAS RIVER CE TD JUN 72 SWD F R.S. KERR PT 111, L&D 15 ARKANSAS RIVER CE TD JUN 74 SWD F BLUE MOUNTAIN PETIT JEAN CE TD FEB 73 SWD F LOCK & DAM 13 ARKANSAS RIVER CE LRD MAR 68 OCE F BLUE MOUNTAIN PETIT JEAN CE LRD MAR 68 OCE F LOCK & DAM 13 ARKANSAS RIVER CE LRD MAR 68 OCE F LOCK & DAM 13 ARKANSAS RIVER CE LRD SEP 74 SWD F LOCK & DAM 8 TOAD SUCK FERRY ARKANSAS RIVER CE LRD AUG 74 SWD F LOCK & DAM 9 ARKANSAS RIVER CE LRD AUG 74 SWD F LOCK & DAM 9 ARKANSAS RIVER CE LRD AUG 74 SWD F LOCK & DAM 8 TOAD SUCK FERRY ARKANSAS RIVER CE LRD AUG 74 SWD F LOCK & DAM 8 TOAD SUCK FERRY ARKANSAS RIVER CE LRD AUG 74 SWD F LOCK & DAM 8 TOAD SUCK FERRY ARKANSAS RIVER CE LRD AUG 74 SWD F LOCK & DAM 6 OAVID D. TERRY ARKANSAS RIVER CE LRD AUG 74 SWD F LOCK & DAM 8 TOAD SUCK FERRY ARKANSAS RIVER CE LRD SEP 74 SWD F LOCK & DAM 8 TOAD SUCK FERRY ARKANSAS RIVER CE LRD SEP 74 SWD F LOCK & DAM 8 TOAD SUCK FERRY ARKANSAS RIVER CE LRD SEP 74 SWD F LOCK & DAM 8 TOAD SUCK FERRY ARKANSAS RIVER CE LRD SEP 74 SWD F LOCK & DAM 1 ARKANSAS RIVER CE LRD SEP 74 SWD F LOCK & DAM 1 ARKANSAS RIVER CE LRD SEP 74 SWD F LOCK & DAM 1 ARKANSAS RIVER CE LRD SEP 74 SWD F LOCK & DAM 1 ARKANSAS RIVER CE LRD SEP 74 SWD F LOCK & DAM 6 DAVID D. TERRY ARKANSAS RIVER CE LRD SEP 74 SWD F LOCK & DAM 6 DAVID D. TERRY ARKANSAS RIVER CE LRD SEP 74 SWD F LOCK & DAM 6 DAVID D. TERRY ARKANSAS RIVER CE LRD SEP 74 SWD F LOCK | | | | ••••• | | | •••• | | • • • • • • • • |
| NORMAN (1) | CONCHAS | CANADIAN RIVER | CE | AD | JAN 68 | OCE | F | | |
| OPTIMA OFTIMA OLF CREEK OLF TO JAM 72 SIMD F FORT SUPPLY OLF CREEK OLF TO JAM 72 SIMD F CANTON N. CANADIAN RIVER CE TO JAM 72 SIMD F CARTON ARCADIA DEEP FORK RIVER CE TO JAM 72 SIMD F LOCATION ARCADIA DEEP FORK RIVER CE TO JAW 72 SIMD F LOCAMOLIAN CANADIAN RIVER CE TO JAW 72 SIMD F LOCAMOLIAN OLF TI LAD 18 ARKANSAS RIVER CE TO MOV 63 OCE F OCT 92 U NEWIT GRAHAM PT VI, LAD 18 ARKANSAS RIVER CE TO AUG 72 SIMD F LOCAMOLITAL PT VI, LAD 16 ARKANSAS RIVER CE TO JUN 72 SIMD F LOCAMOLITAL PT VI, LAD 16 ARKANSAS RIVER CE TO JUN 72 SIMD F LOCAMOLITAL PT VI, LAD 14 ARKANSAS RIVER CE TO JUN 72 SIMD F LOCAMOLITAL PT VI, LAD 14 ARKANSAS RIVER CE TO APP 72 SIMD F LOCAMOLITAL PT VI, LAD 14 ARKANSAS RIVER CE TO JUN 74 SIMD F LOCAMOLITAL PT VI, LAD 14 ARKANSAS RIVER CE LAD MAR 68 OCE F LOCAMOLITAL PT VI, LAD 14 ARKANSAS RIVER CE LAD MAR 68 OCE F LOCAMOLITAL PT VI, LAD 14 ARKANSAS RIVER CE LAD MAR 68 OCE F LOCAMOLITAL PT VI, LAD 14 ARKANSAS RIVER CE LAD MAR 68 OCE F LOCAMOLITAL PT VI, LAD 14 ARKANSAS RIVER CE LAD MAR 68 OCE F LOCAMOLITAL PT VI, LAD 14 ARKANSAS RIVER CE LAD MAR 68 OCE F LOCAMOLITAL PT VI, LAD 14 ARKANSAS RIVER CE LAD MAR 68 OCE F LOCAMOLITAL PT VI, LAD 14 ARKANSAS RIVER CE LAD MAR 68 OCE F LOCAMOLITAL PT VI, LAD 14 ARKANSAS RIVER CE LAD MAR 68 OCE F LOCAMOLITAL PT VI, LAD 14 ARKANSAS RIVER CE LAD MAR 68 OCE F LOCAMOLITAL PT VI, LAD 14 ARKANSAS RIVER CE LAD MAR 68 OCE F LOCAMOLITAL PT VI, LAD 14 ARKANSAS RIVER CE LAD MAR 68 OCE F LOCAMOLITAL PT VI, LAD 14 ARKANSAS RIVER CE LAD MAR 68 OCE F LOCAMOLITAL PT VI, LAD 14 ARKANSAS RIVER CE LAD MAR 68 OCE F LOCAMOLITAL PT VI, LAD 14 ARKANSAS RIVER CE LAD MAR 68 OCE F LOCAMOLITAL PT VI, LAD 14 ARKANSAS RIVER CE LAD MAR 68 OCE F LAD MAR 68 | SANFORD (1) | CANADIAN RIVER | BR | TD | FEB 66 | OCE | AR | | |
| FORT SUPPLY CANTON N. CANADIAN RIVER CE TD JAN 72 SMD F ARCADIA EUFAULA CANADIAN RIVER CE TD JAN 72 SMD F ARCADIA EUFAULA CANADIAN RIVER CE TD JAN 72 SMD F CANADIAN RIVER CE TD JAN 72 SMD F CANADIAN RIVER CE TD JAN 72 SMD F CANADIAN RIVER CE TD MOV 63 OCE F OCT 92 U NEUT GRANAM PT VI, L&D 18 ARKANSAS RIVER CE TD MOV 63 OCE F OCT 92 U NEUT GRANAM PT VI, L&D 18 ARKANSAS RIVER CE TD JAN 72 SMD F CHOUTEAU PT V, L&D 17 ARKANSAS RIVER CE TD JAN 72 SMD F CHOUTEAU PT V, L&D 15 ARKANSAS RIVER CE TD JAN 72 SMD F CHOUTEAU PT V, L&D 15 ARKANSAS RIVER CE TD JAN 72 SMD F CHOUTEAU PT V, L&D 15 ARKANSAS RIVER CE TD JAN 72 SMD F CHOUTEAU PT V, L&D 15 ARKANSAS RIVER CE TD JAN 72 SMD F CHOUTEAU PT V, L&D 15 ARKANSAS RIVER CE TD JAN 72 SMD F CHOUTEAU PT V, L&D 15 ARKANSAS RIVER CE TD JAN 72 SMD F CHOUTEAU RIVER CE TD JAN 72 SMD F CE TD JAN 74 SMD F CORRESS TO SM | NORMAN (1) | LITTLE RIVER | BR | TD | DEC 65 | OCE | F | DEC 94 | U |
| CANTON N. CANADIAN RIVER CE TD JAN 72 SMD F ARCADIA DEEP FORK RIVER CE TD JUN 86 SMD F EUFAULA CANADIAN RIVER CE TD JUN 86 SMD F EUFAULA CANADIAN RIVER CE TD JUN 86 SMD F CHOUTEAU PT VI, L&D 18 ARKANSAS RIVER CE TD AUG 72 SMD F CHOUTEAU PT VI, L&D 17 ARKANSAS RIVER CE TD JUN 72 SMD F LEBBERS FALLS PT IVI, L&D 16 ARKANSAS RIVER CE TD JUN 72 SMD F LEBBERS FALLS PT IVI, L&D 15 ARKANSAS RIVER CE TD JUN 72 SMD F LEBBERS FALLS PT IVI, L&D 16 ARKANSAS RIVER CE TD JUN 72 SMD F LD. MAYO PT II, L&D 14 ARKANSAS RIVER CE TD JUN 74 SMD F LD. MAYO PT II, L&D 14 ARKANSAS RIVER CE LRD MAR 68 OCE F BULE MOUNTAIN PETIT JEAN CE LRD MAR 68 OCE F BULE MOUNTAIN PETIT JEAN CE LRD MAR 68 OCE F LOCK & DAM 13 ARKANSAS RIVER CE LRD MAR 68 OCE F LOCK & DAM 13 ARKANSAS RIVER CE LRD SEP 74 SMD F COCK & DAM 8 TOAD SUCK FERTY ARKANSAS RIVER CE LRD APR 76 SMD F LOCK & DAM 8 TOAD SUCK FERTY ARKANSAS RIVER CE LRD APR 76 SMD F LOCK & DAM 8 TOAD SUCK FERTY ARKANSAS RIVER CE LRD APR 76 SMD F LOCK & DAM 8 TOAD SUCK FERTY ARKANSAS RIVER CE LRD APR 76 SMD F LOCK & DAM 8 TOAD SUCK FERTY ARKANSAS RIVER CE LRD APR 76 SMD F LOCK & DAM 8 TOAD SUCK FERTY ARKANSAS RIVER CE LRD APR 76 SMD F LOCK & DAM 8 TOAD SUCK FERTY ARKANSAS RIVER CE LRD SEP 74 SMD F LOCK & DAM 8 TOAD SUCK FERTY ARKANSAS RIVER CE LRD SEP 74 SMD F LOCK & DAM 8 TOAD SUCK FERTY ARKANSAS RIVER CE LRD SEP 74 SMD F LOCK & DAM 6 ARKANSAS RIVER CE LRD SEP 74 SMD F LOCK & DAM 5 ARKANSAS RIVER CE LRD SEP 74 SMD F LOCK & DAM 5 ARKANSAS RIVER CE LRD SEP 74 SMD F LOCK & DAM 5 ARKANSAS RIVER CE LRD SEP 74 SMD F LOCK & DAM 5 ARKANSAS RIVER CE LRD SEP 74 SMD F LOCK & DAM 6 COCK P SMD F ARKANSAS RIVER CE LRD SEP 74 SMD F LOCK & DAM 1 (ARK POST CANAL) ARKANSAS RIVER CE LRD SEP 74 SMD F LOCK & DAM 1 (ARK POST CANAL) ARKANSAS RIVER CE LRD SEP 74 SMD F LOCK & DAM 1 (ARK POST CANAL) ARKANSAS RIVER CE LRD SEP 74 SMD F LOCK & DAM 1 (ARK POST CANAL) ARKANSAS RIVER CE LRD SEP 74 SMD F LOCK & DAM 1 (ARK POST CANAL) ARKANSAS RIVER CE TD APR 77 SMD F ARKANSAS RIVER CE TD | OPTIMA | N. CANADIAN RIVER | CE | TD | JAN 72 | SWD | F | | |
| RECADIA EUFAULA DEEP FORK RIVER CE TD JUN 86 SUD F CANADIAN RIVER CE TD NOV 63 OCE F OCT 92 U NEUT GRAHAM PT VI, L&D 18 ARKANSAS RIVER CE TD AUG 72 SUD F COCUTEAU PT V, L&D 17 ARKANSAS RIVER CE TD AUG 72 SUD F LEBBERS FALLS PT IV, L&D 16 ARKANSAS RIVER CE TD JUN 72 SWD F LEBBERS FALLS PT IV, L&D 15 ARKANSAS RIVER CE TD JUN 72 SWD F LOUTE AUTO TII, L&D 15 ARKANSAS RIVER CE TD JUN 74 SWD F LOUTE AUTO TII, L&D 14 ARKANSAS RIVER CE TD JUN 74 SWD F LOUTE AUTO TII, L&D 14 ARKANSAS RIVER CE LRD MAR 68 OCE F LOUTE AUTO TII, L&D 14 LOUTE AUTO TII, L&D 14 ARKANSAS RIVER CE LRD MAR 68 OCE F LOUTE AUTO TII, L&D TATE TO THE TO | FORT SUPPLY | WOLF CREEK | CE | TD | JAN 72 | SWD | F | | |
| EUFAULA CANADIAN RIVER CE TD NOV 63 OCE F OCT 92 U NEUT GRAHAM PT VI, L&D 18 ARKANSAS RIVER CE TD AUG 72 SWD F CHOUTEAU PT V, L&D 17 ARKANSAS RIVER CE TD AUG 72 SWD F R.S. KERR PT III, L&D 15 ARKANSAS RIVER CE TD JUN 72 SWD F R.S. KERR PT III, L&D 15 ARKANSAS RIVER CE TD APR 72 SWD F N.D. MAYO PT II, L&D 14 ARKANSAS RIVER CE TD APR 72 SWD F N.D. MAYO PT II, L&D 14 ARKANSAS RIVER CE TD APR 72 SWD F N.D. MAYO PT II, L&D 15 ARKANSAS RIVER CE TD JUN 74 SWD F BULE MOUNTAIN PETIT JEAN CE LRD MAR 68 OCE F UCCK & DAM 13 ARKANSAS RIVER CE LRD MAR 68 OCE F UCCK & DAM 13 ARKANSAS RIVER CE LRD SEP 74 SWD F COCK & DAM 13 ARKANSAS RIVER CE LRD APR 76 SWD F LOCK & DAM 8 TOAD SUCK FERRY ARKANSAS RIVER CE LRD APR 76 SWD F LOCK & DAM 8 TOAD SUCK FERRY ARKANSAS RIVER CE LRD APR 76 SWD F LOCK & DAM 8 TOAD SUCK FERRY ARKANSAS RIVER CE LRD AUG 74 SWD F LOCK & DAM 7 MURRAY ARKANSAS RIVER CE LRD AUG 74 SWD F LOCK & DAM 8 TOAD SUCK FERRY ARKANSAS RIVER CE LRD AUG 74 SWD F LOCK & DAM 6 DAVID D. TERRY ARKANSAS RIVER CE LRD AUG 74 SWD F LOCK & DAM 5 TOAD SUCK FERRY ARKANSAS RIVER CE LRD AUG 74 SWD F LOCK & DAM 6 TOAD SUCK FERRY ARKANSAS RIVER CE LRD AUG 74 SWD F LOCK & DAM 7 MURRAY ARKANSAS RIVER CE LRD AUG 74 SWD F LOCK & DAM 8 TOAD SUCK FERRY ARKANSAS RIVER CE LRD SEP 74 SWD F LOCK & DAM 6 TOAD LERRY ARKANSAS RIVER CE LRD SEP 74 SWD F LOCK & DAM 10 ARKANSAS RIVER CE LRD SEP 74 SWD F LOCK & DAM 10 ARKANSAS RIVER CE LRD SEP 74 SWD F LOCK & DAM 2 ARKANSAS RIVER CE LRD SEP 74 SWD F RED RIVER MASTER ALTUS (1) MARKANSAS RIVER CE LRD SEP 74 SWD F RED RIVER MASTER ALTUS (1) MARKANSAS RIVER CE LRD SEP 74 SWD F RED RIVER MASTER ALTUS (1) MARKANSAS RIVER CE LRD SEP 74 SWD F RED RIVER MASTER ALTUS (1) MARKANSAS RIVER CE LRD SEP 74 SWD F RED RIVER MASTER ALTUS (1) MARKANSAS RIVER CE LRD SEP 74 SWD F RED RIVER MASTER CE LRD SEP 75 SWD F RED RIVER MASTER CE LRD SEP 76 SWD F RED RIVER MASTER ALTUS (1) MARKANSAS RIVER CE LRD SEP 76 SWD F RED RIVER MASTER ALTUS (1) MARKANSAS RIVER CE LRD SEP 76 SWD F RE | CANTON | N. CANADIAN RIVER | CE | TD | JAN 72 | SWD | F | | |
| NEUT GRAHAM PT VI, L&D 18 ARKANSAS RIVER CE TD AUG 72 SWD F CHOUTEAU PT V, L&D 17 ARKANSAS RIVER CE TD AUG 72 SWD F WEBBERS FALLS PT IIV, L&D 16 ARKANSAS RIVER CE TD APR 72 SWD F W.D. MAYO PT III, L&D 15 ARKANSAS RIVER CE TD APR 72 SWD F W.D. MAYO PT III, L&D 14 ARKANSAS RIVER CE TD D JUN 74 SWD F W.D. MAYO PT III, L&D 14 ARKANSAS RIVER CE TD JUN 74 SWD F SWD F W.D. MAYO PT III, L&D 14 ARKANSAS RIVER CE LRD MAR 68 CCE F LCCK & DAM 13 ARKANSAS RIVER CE LRD MAR 68 CCE F LCCK & DAM 13 ARKANSAS RIVER CE LRD SEP 74 SWD F SEP 91 U ARKANSAS RIVER CE LRD SEP 74 SWD F SEP 91 U ARKANSAS RIVER CE LRD SEP 74 SWD F SEP 91 U ARKANSAS RIVER CE LRD ARR 76 SWD F SEP 93 U LCCK & DAM 8 TOAD SUCK FERRY ARKANSAS RIVER CE LRD ARR 76 SWD F SEP 93 U LCCK & DAM 8 TOAD SUCK FERRY ARKANSAS RIVER CE LRD ARR 76 SWD F SEP 93 U LCCK & DAM 6 DAVID D. TERRY ARKANSAS RIVER CE LRD ARR 76 SWD F SEP 91 U LCCK & DAM 6 DAVID D. TERRY ARKANSAS RIVER CE LRD SEP 74 SWD F DEC 91 U LCCK & DAM 3 ARKANSAS RIVER CE LRD SEP 74 SWD F DEC 91 U LCCK & DAM 3 ARKANSAS RIVER CE LRD SEP 74 SWD F DEC 91 U LCCK & DAM 6 ARKANSAS RIVER CE LRD SEP 74 SWD F DEC 91 U LCCK & DAM 6 LCCK & DAM 6 ARKANSAS RIVER CE LRD SEP 74 SWD F DEC 91 U LCCK & DAM 6 LCCK & DAM 6 ARKANSAS RIVER CE LRD SEP 74 SWD F DEC 91 U LCCK & DAM 6 LCCK & DAM 6 ARKANSAS RIVER CE LRD SEP 74 SWD F DEC 91 U LCCK & DAM 6 LCCK & DAM 6 LCCK & DAM 6 ARKANSAS RIVER CE LRD SEP 74 SWD F DEC 91 U LCCK & DAM 6 LCCK & DAM 6 LCCK & DAM 6 ARKANSAS RIVER CE LRD SEP 74 SWD F DEC 91 U LCCK & DAM 6 LCCK & DAM 6 LCCK & DAM 6 ARKANSAS RIVER CE LRD SEP 74 SWD F DEC 91 U LCCK & DAM 6 LCCK & | ARCAD I A | DEEP FORK RIVER | CE | TD | JUN 86 | SWD | F | | |
| CHOUTEAU PT IV, L&D 17 | EUFAULA | CANADIAN RIVER | CE | TD | NOV 63 | OCE | F | OCT 92 | U |
| CHOUTEAU PT IV, L&D 17 | NEWT GRAHAM PT VI, L&D 18 | ARKANSAS RIVER | CE | TD | AUG 72 | SWD | F | | |
| R.S. KERR PT III, L&D 15 ARKANSAS RIVER CE TD FEB 73 SWD F W.D. MAYO PT II, L&D 14 ARKANSAS RIVER CE TD FEB 73 SWD F W.D. MAYO PT III, L&D 14 ARKANSAS RIVER CE TD FEB 73 SWD F W.D. MAYO PT III, L&D 14 ARKANSAS RIVER CE BLUE MOUNTAIN PETIT JEAN CE LRD MAR 68 CCE F W.D. MAR 68 CE | CHOUTEAU DT V 120 17 | ADVANCAS DIVED | CE | TD | AUG 72 | SWD | F | | |
| R.S. KERR PT III, L&D 15 ARKANSAS RIVER CE TD FEB 73 SWD F W.D. MAYO PT II, L&D 14 ARKANSAS RIVER CE TD FEB 73 SWD F W.D. MAYO PT III, L&D 14 ARKANSAS RIVER CE TD FEB 73 SWD F W.D. MAYO PT III, L&D 14 ARKANSAS RIVER CE BLUE MOUNTAIN PETIT JEAN CE LRD MAR 68 CCE F W.D. MAR 68 CE | WEBBERS FALLS PT IV, L&D 16 | ARKANSAS RIVER | CE | TD | JUN 72 | SWD | F | | |
| MISTER | R.S. KERR PT III, L&D 15 | ARKANSAS RIVER | CE | TD | APR 72 | SWD | F | | |
| BLUE MOUNTAIN PETIT JEAN CE LRD MAR 68 OCE F NIMROD FOURCHE LA FAVE CE LRD MAR 68 OCE F LOCK & DAM 13 ARKANSAS RIVER CE LRD SEP 74 SWD F DARDARELLE ARKANSAS RIVER CE LRD APR 76 SWD F LOCK & DAM 9 ARKANSAS RIVER CE LRD APR 76 SWD F LOCK & DAM 9 ARKANSAS RIVER CE LRD APR 76 SWD F LOCK & DAM 9 ARKANSAS RIVER CE LRD APR 76 SWD F LOCK & DAM 9 ARKANSAS RIVER CE LRD APR 76 SWD F LOCK & DAM 7 MURRAY ARKANSAS RIVER CE LRD AUG 74 SWD F LOCK & DAM 7 MURRAY ARKANSAS RIVER CE LRD AUG 74 SWD F LOCK & DAM 5 ARKANSAS RIVER CE LRD SEP 74 SWD F LOCK & DAM 5 ARKANSAS RIVER CE LRD SEP 74 SWD F LOCK & DAM 5 ARKANSAS RIVER CE LRD SEP 74 SWD F LOCK & DAM 5 ARKANSAS RIVER CE LRD SEP 74 SWD F LOCK & DAM 6 DAVID D. TERRY ARKANSAS RIVER CE LRD SEP 74 SWD F LOCK & DAM 5 ARKANSAS RIVER CE LRD SEP 74 SWD F LOCK & DAM 6 ARKANSAS RIVER CE LRD SEP 74 SWD F LOCK & DAM 3 ARKANSAS RIVER CE LRD SEP 74 SWD F LOCK & DAM 1 (ARK POST CANAL) ARKANSAS RIVER CE LRD SEP 74 SWD F LOCK & DAM 1 (ARK POST CANAL) ARKANSAS RIVER CE LRD SEP 74 SWD F RED RIVER MASTER ALTUS (1) N. FORK RED BR TD OCT 68 OCE F OCT 91 U MOUNTAIN PARK (1) OTTER CREEK BR TD MAR 76 SWD R* OCT 93 TRUSCOTT BRINE LAKE BLUFF CREEK CE TD LAKE KEMP (1) HICHITA RIVER WCID TD JUN 73 SWD F LAKE KEMP (1) HICHITA RIVER WCID TD JUN 73 SWD F FOST (1) WASHITA RIVER WCID TD JUN 73 SWD F FOST (2) WASHITA RIVER BR TD MAR 61 OCE F SEP 92 U FORT COBB (1) ARSHITA RIVER BR TD MAR 61 OCE F SEP 92 U PAT MAYSE SANDERS CREEK BR TD MAR 61 OCE F ARBUCKLE (1) ROCK CREEK BR TD SEP 67 OCE AR TEXOMA RED RIVER CE TD OCT 67 OCE AR HOUDT BORDY BORGY CREEK CE TD OCT 67 OCE AR HOUDT BORDY BORGY CREEK CE TD OCT 67 OCE AR HOUDT BORDY BORGY CREEK CE TD OCT 67 OCE AR HOUDT BORDY BORGY CREEK CE TD OCT 67 OCE F MCGEE CREEK (1) MUDDY BORGY CREEK BR TD OCT 89 SWD F | | | CE | TD | FEB 73 | SWD | F | | |
| NIMROD | WISTER | POTEAU RIVER | CE | TD | JUN 74 | SWD | F | | |
| LOCK & DAM 13 ARKANSAS RIVER CE LRD SEP 74 SMD F SEP 91 U OZARK-JETA TAYLOR ARKANSAS RIVER CE LRD SEP 74 SMD F SEP 91 U OZARK-JETA TAYLOR ARKANSAS RIVER CE LRD APR 76 SMD F SEP 93 U LOCK & DAM 9 ARKANSAS RIVER CE LRD APR 76 SMD F SEP 93 U LOCK & DAM 8 TOAD SUCK FERRY ARKANSAS RIVER CE LRD APR 76 SMD F SEP 93 U LOCK & DAM 6 TOAD SUCK FERRY ARKANSAS RIVER CE LRD AUG 74 SMD F DEC 91 U LOCK & DAM 6 DAVID D. TERRY ARKANSAS RIVER CE LRD SEP 74 SMD F LOCK & DAM 6 DAVID D. TERRY ARKANSAS RIVER CE LRD SEP 74 SMD F LOCK & DAM 6 ARKANSAS RIVER CE LRD SEP 74 SMD F LOCK & DAM 6 ARKANSAS RIVER CE LRD SEP 74 SMD F LOCK & DAM 3 ARKANSAS RIVER CE LRD SEP 74 SMD F LOCK & DAM 3 ARKANSAS RIVER CE LRD SEP 74 SMD F LOCK & DAM 1 ARKANSAS RIVER CE LRD SEP 74 SMD F LOCK & DAM 1 ARKANSAS RIVER CE LRD SEP 74 SMD F LOCK & DAM 2 ARKANSAS RIVER CE LRD SEP 74 SMD F LOCK & DAM 1 ARKANSAS RIVER CE LRD SEP 74 SMD F LOCK & DAM 2 ARKANSAS RIVER CE LRD SEP 74 SMD F LOCK & DAM 1 ARKANSAS RIVER CE LRD SEP 74 SMD F LOCK & DAM 2 ARKANSAS RIVER CE LRD SEP 74 SMD F LOCK & DAM 3 ARKANSAS RIVER CE LRD SEP 74 SMD F LOCK & DAM 6 ARKANSAS RIVER CE LRD SEP 74 SMD F LOCK & DAM 7 SMD F LOCK & DAM 8 ARKANSAS RIVER CE LRD SEP 74 SMD F LOCK & DAM 6 ARKANSAS RIVER CE LRD SEP 74 SMD F LOCK & DAM 6 ARKANSAS RIVER CE LRD SEP 74 SMD F LOCK & DAM 6 ARKANSAS RIVER CE LRD SEP 74 SMD F LOCK & DAM 6 ARKANSAS RIVER CE LRD SEP 74 SMD F LOCK & DAM 6 ARKANSAS RIVER CE LRD SEP 74 SMD F LOCK & DAM 6 ARKANSAS RIVER CE LRD SEP 74 SMD F LOCK & DAM 6 ARKANSAS RIVER CE LRD SEP 74 SMD F LOCK & DAM 6 ARKANSAS RIVER CE LRD SEP 74 SMD F LOCK & DAM 6 ARKANSAS RIVER CE LRD SEP 74 SMD F LOCK & DAM 6 ARKANSAS RIVER CE LRD SEP 74 SMD F LOCK & DAM 6 ARKANSAS RIVER CE LRD SEP 74 SMD F LOCK & DAM 6 ARKANSAS RIVER CE LRD SEP 74 SMD F LOCK & DAM 6 A | BLUE MOUNTAIN | PETIT JEAN | CE | LRD | MAR 68 | OCE | F | | |
| OZARK-JETA TAYLOR ARKANSAS RIVER CE LRD SEP 74 SMD F DARDANELLE ARKANSAS RIVER CE LRD APR 76 SMD F LOCK & DAM 9 ARKANSAS RIVER CE LRD APR 76 SMD F LOCK & DAM 8 TOAD SUCK FERRY ARKANSAS RIVER CE LRD AUG 74 SMD F LOCK & DAM 7 MURRAY ARKANSAS RIVER CE LRD SEP 74 SMD F DEC 91 U LOCK & DAM 6 DAVID D. TERRY ARKANSAS RIVER CE LRD SEP 74 SMD F DEC 91 U LOCK & DAM 5 ARKANSAS RIVER CE LRD SEP 74 SMD F LOCK & SDA F LOCK & DAM ARKANSAS RIVER CE LRD SEP 74 SMD F LOCK & SDA F LOCK & SDA ARKANSAS RIVER CE LRD SEP 74 | NIMROD | FOURCHE LA FAVE | CE | LRD | MAR 68 | OCE | F | | |
| DARDANELLE | LOCK & DAM 13 | ARKANSAS RIVER | CE | LRD | SEP 74 | SWD | F | SEP 91 | U |
| LOCK & DAM 9 | OZARK-JETA TAYLOR | ARKANSAS RIVER | CE | LRD | SEP 74 | SWD | F | | |
| LOCK & DAM & TOAD SUCK FERRY ARXANSAS RIVER CE LRD AUG 74 SWD F LOCK & DAM 7 MURRAY ARKANSAS RIVER CE LRD AUG 74 SWD F LOCK & DAM 6 DAVID D. TERRY ARKANSAS RIVER CE LRD SEP 74 SWD F LOCK & DAM 5 ARKANSAS RIVER CE LRD SEP 74 SWD F LOCK & DAM 5 ARKANSAS RIVER CE LRD SEP 74 SWD F LOCK & DAM 4 ARKANSAS RIVER CE LRD SEP 74 SWD F LOCK & DAM 3 ARKANSAS RIVER CE LRD SEP 74 SWD F LOCK & DAM 3 ARKANSAS RIVER CE LRD SEP 74 SWD F LOCK & DAM 2 ARKANSAS RIVER CE LRD SEP 74 SWD F LOCK & DAM 1 (ARK POST CANAL) ARKANSAS RIVER CE LRD SEP 74 SWD F LOCK & DAM 1 (ARK POST CANAL) ARKANSAS RIVER CE LRD SEP 74 SWD F RED RIVER MASTER CE TD FEB 63 OCE AR ALTUS (1) N. FORK RED BR TD OCT 68 OCE F OCT 91 U MOUNTAIN PARK (1) OTTER CREEK BR TD MAR 76 SWD R* OCT 93 TRUSCOTT BRINE LAKE BLUFF CREEK CE TD LAKE KEMP (1) WICHITA RIVER WCID TD JUN 73 SWD F FOSS (1) WASHITA RIVER WCID TD JUN 73 SWD F FOSS (1) WASHITA RIVER BR TD MAY 61 OCE F SEP 92 U FORT COBB (1) ARSHITA RIVER BR TD MAY 61 OCE F SEP 92 U FORT COBB (1) ROCK CREEK BR TD SEP 67 OCE AR TEXOMA RED RIVER CE TD SEP 82 SWD F MCGEE CREEK (1) MUDDY BOGGY CREEK BR TD AUG 84 SWD F MCGEE CREEK (1) MUDDY BOGGY CREEK BR TD AUG 84 SWD F | DARDANELLE | ARKANSAS RIVER | CE | LRD | APR 76 | SWD | F | | |
| LOCK & DAM 7 MURRAY LOCK & DAM 6 DAVID D. TERRY ARKANSAS RIVER CE LRD SEP 74 SMD F LOCK & DAM 5 ARKANSAS RIVER CE LRD SEP 74 SMD F LOCK & DAM 5 ARKANSAS RIVER CE LRD SEP 74 SMD F LOCK & DAM 4 ARKANSAS RIVER CE LRD SEP 74 SMD F LOCK & DAM 3 ARKANSAS RIVER CE LRD SEP 74 SMD F LOCK & DAM 2 ARKANSAS RIVER CE LRD SEP 74 SMD F LOCK & DAM 2 ARKANSAS RIVER CE LRD SEP 74 SMD F LOCK & DAM 1 (ARK POST CANAL) ARKANSAS RIVER CE LRD SEP 74 SMD F LOCK & DAM 1 (ARK POST CANAL) ARKANSAS RIVER CE LRD SEP 74 SMD F RED RIVER MASTER CE TD FEB 63 OCE AR ALTUS (1) N. FORK RED BR TD OCT 68 OCE F OCT 91 U MOUNTAIN PARK (1) OTTER CREEK BR TD MAR 76 SMD R* OCT 93 TRUSCOTT BRINE LAKE BLUFF CREEK CE TD LAKE KEMP (1) WICHITA RIVER WCID TD JUN 73 SMD F FOSS (1) WASHITA RIVER BR TD MAY 61 OCE F SEP 92 U FORT COBB (1) ROCK CREEK BR TD MAR 61 OCE F ARBUCKLE (1) ROCK CREEK BR TD MAR 61 OCE F ARBUCKLE (1) ROCK CREEK BR TD SEP 67 OCE AR TEXOMA RED RIVER CE TD SEP 82 SMD F DEC 92 U PAT MAYSE SANDERS CREEK CE TD OCT 67 OCE F SARDIS MCGEE CREEK (1) MUDDY BOGGY CREEK BR TD AUG 84 SMD F CE TD AUG 84 SMD F | LOCK & DAM 9 | ARKANSAS RIVER | CE | LRD | APR 76 | SWD | F | SEP 93 | U |
| LOCK & DAM 6 DAVID D. TERRY ARKANSAS RIVER CE LRD SEP 74 SWD F LOCK & DAM 5 ARKANSAS RIVER CE LRD SEP 74 SWD F LOCK & DAM 4 ARKANSAS RIVER CE LRD SEP 74 SWD F LOCK & DAM 3 ARKANSAS RIVER CE LRD SEP 74 SWD F LOCK & DAM 2 ARKANSAS RIVER CE LRD SEP 74 SWD F LOCK & DAM 1 (ARK POST CANAL) ARKANSAS RIVER CE LRD SEP 74 SWD F RED RIVER MASTER RED RIVER MASTER ALTUS (1) N. FORK RED BR TD OCT 68 OCE F OCT 91 U MOUNTA!N PARK (1) OTTER CREEK BR TD MAR 76 SWD R* OCT 93 TRUSCOTT BRINE LAKE BLUFF CREEK CE TD LAKE KEMP (1) WICHITA RIVER WCID TD JUN 73 SWD F FOSS (1) WASHITA RIVER BR TD MAY 61 OCE F SEP 92 U FORT COBB (1) ROCK CREEK BR TD MAY 61 OCE F FORT COBB (1) ROCK CREEK BR TD MAR 61 OCE F RED RIVER MASTER RED RIVER MASTER CE TD SEP 82 SWD F SEP 92 U PAT MAYSE SANDERS CREEK CE TD OCT 67 OCE F SARDIS MCGEE CREEK (1) MUDDY BOGGY CREEK BR TD OCT 89 SWD F | LOCK & DAM 8 TOAD SUCK FERRY | ARKANSAS RIVER | CE | LRD | AUG 74 | SWD | F | | |
| LOCK & DAM 5 ARKANSAS RIVER CE LRD SEP 74 SWD F LOCK & DAM 4 ARKANSAS RIVER CE LRD SEP 74 SWD F LOCK & DAM 3 ARKANSAS RIVER CE LRD SEP 74 SWD F LOCK & DAM 3 ARKANSAS RIVER CE LRD SEP 74 SWD F LOCK & DAM 2 ARKANSAS RIVER CE LRD SEP 74 SWD F LOCK & DAM 1 LARK POST CANAL) ARKANSAS RIVER CE LRD SEP 74 SWD F RED RIVER MASTER ALTUS (1) N. FORK RED BR TD MOUNTAIN PARK (1) OTTER CREEK BR TD MAR 76 SWD R* OCT 93 TRUSCOTT BRINE LAKE BLUFF CREEK CE TD LAKE KEMP (1) WICHITA RIVER WCID TD JUN 73 SWD F WAURIKA BEAVER CREEK CE TD APR 77 SWD F FOSS (1) WASHITA RIVER BR TD MAY 61 OCE F SEP 92 U FORT COBB (1) ROCK CREEK BR TD MAR 61 OCE F SEP 92 U PAT MAYSE SANDERS CREEK CE TD APR 75 SEP 82 SWD F DEC 92 U PAT MAYSE SANDERS CREEK CE TD AUG 84 SWD F WOOD F DEC 92 U PAT MAYSE SANDERS CREEK CE TD AUG 84 SWD F WOOD F DEC 92 U PAT MAYSE SANDERS CREEK CE TD AUG 84 SWD F WOOD F DEC 92 U PAT MAYSE SANDERS CREEK CE TD AUG 84 SWD F WOOD F DEC 92 U PAT MAYSE SANDERS CREEK CE TD AUG 84 SWD F WOOD F DEC 92 U PAT MAYSE SANDERS CREEK CE TD AUG 84 SWD F WOOD F DEC 92 U PAT MAYSE SANDERS CREEK CE TD AUG 84 SWD F WOOD F DEC 92 U PAT MAYSE SANDERS CREEK CE TD AUG 84 SWD F | LOCK & DAM 7 MURRAY | ARKANSAS RIVER | CE | LRD | AUG 74 | SWD | F | DEC 91 | Ų |
| LOCK & DAM 4 | LOCK & DAM 6 DAVID D. TERRY | ARKANSAS RIVER | CE | LRD | SEP 74 | SWD | F | | |
| LOCK & DAM 3 LOCK & DAM 2 LOCK & DAM 2 LOCK & DAM 1 (ARK POST CANAL) ARKANSAS RIVER CE LRD SEP 74 SWD F LOCK & DAM 1 (ARK POST CANAL) ARKANSAS RIVER CE LRD SEP 74 SWD F CE TD FEB 63 OCE AR ALTUS (1) MOUNTAIN PARK (1) OTTER CREEK BR TD OCT 68 OCE F OCT 91 U MOUNTAIN PARK (1) OTTER CREEK CE TD LAKE KEMP (1) WICHITA RIVER WICHITA RIVER WICHITA RIVER WICHITA RIVER BEAVER CREEK CE TD APR 77 SWD F FOSS (1) FOST COBB (1) ANSHITA RIVER BR TD MAY 61 OCE F SEP 92 U FORT COBB (1) ROCK CREEK BR TD MAR 61 OCE F ARBUCKLE (1) ROCK CREEK BR TD SEP 67 OCE AR TEXOMA RED RIVER CE TD SEP 82 SWD F DEC 92 U PAT MAYSE SANDERS CREEK CE TD AUG 84 SWD F MCGEE CREEK (1) MUDDY BOGGY CREEK BR TD OCT 67 OCE F SARDIS MCGEE CREEK (1) MUDDY BOGGY CREEK BR TD OCT 67 OCE F SARDIS MCGEE CREEK (1) | LOCK & DAM 5 | ARKANSAS RIVER | CE | LRD | SEP 74 | SWD | F | | |
| LOCK & DAM 2 LOCK & DAM 1 (ARK POST CANAL) ARKANSAS RIVER CE LRD SEP 74 SWD F RED RIVER MASTER ALTUS (1) N. FORK RED OTTER CREEK BR TD MOUNTAIN PARK (1) TRUSCOTT BRINE LAKE BLUFF CREEK BEAVER CREEK BEAVER CREEK CE TD HAURIKA BEAVER CREEK BEAVER CREEK CE TD APR 77 SWD F SEP 92 U FORT COBB (1) ROCK CREEK BR TD MAR 61 OCE F SEP 92 U FORT COBB (1) ROCK CREEK BR TD MAR 61 OCE F SEP 92 U FORT COBB (1) ROCK CREEK BR TD MAR 61 OCE F SEP 92 U FORT COBB (1) ROCK CREEK BR TD MAR 61 OCE F SEP 92 U FORT COBB (1) ROCK CREEK BR TD MAR 61 OCE F SEP 92 U FORT COBB (1) ROCK CREEK BR TD MAR 61 OCE F SEP 92 U FORT COBB (1) ROCK CREEK BR TD MAR 61 OCE F SEP 92 U FORT COBB (1) ROCK CREEK BR TD MAR 61 OCE F SEP 92 U FORT COBB (1) ROCK CREEK BR TD MAR 61 OCE F SEP 92 U FORT COBB (1) ROCK CREEK BR TD MAR 61 OCE F SEP 92 U FORT COBB (1) ROCK CREEK BR TD MAR 61 OCE F SEP 92 U FORT COBB CREEK BR TD MAR 61 OCE F SEP 92 U FORT COBB CREEK BR TD SEP 67 OCE AR TEXOMA RED RIVER CE TD OCT 67 OCE F SARDIS MCGEE CREEK (1) MUDDY BOGGY CREEK BR TD OCT 89 SWD F | LOCK & DAM 4 | ARKANSAS RIVER | CE | LRD | SEP 74 | SWD | F | | |
| LOCK & DAM 1 (ARK POST CANAL) ARKANSAS RIVER CE TD FEB 63 OCE AR ALTUS (1) N. FORK RED BR TD OCT 68 OCE F OCT 91 U MOUNTAIN PARK (1) OTTER CREEK BLUFF CREEK CE TD LAKE KEMP (1) WICHITA RIVER BEAVER CREEK CE TD WASHITA RIVER BR TD MAY 61 OCE F SEP 92 U FORT COBB (1) ROCK CREEK BR TD MAY 61 OCE F SEP 92 U FORT COBB (1) ROCK CREEK BR TD MAY 61 OCE F SEP 92 U FORT COBB (1) ROCK CREEK BR TD MAR 61 OCE F ARBUCKLE (1) ROCK CREEK BR TD MAR 61 OCE F ARBUCKLE (1) ROCK CREEK BR TD SEP 67 OCE AR TEXOMA RED RIVER CE TD SEP 82 SWD F DEC 92 U PAT MAYSE SANDERS CREEK CE TD OCT 67 OCE F SARDIS MCGEE CREEK (1) MUDDY BOGGY CREEK BR TD OCT 89 SWD F | LOCK & DAM 3 | ARKANSAS RIVER | CE | LRD | SEP 74 | SWD | F | | |
| RED RIVER MASTER ALTUS (1) N. FORK RED BR TD OCT 68 OCE F OCT 91 U MOUNTAIN PARK (1) OTTER CREEK BR TD MAR 76 SWD R* OCT 93 TRIJSCOTT BRINE LAKE BLUFF CREEK CE TD LAKE KEMP (1) WICHITA RIVER WCID TD JUN 73 SWD F WAURIKA BEAVER CREEK CE TD APR 77 SWD F FOSS (1) WASHITA RIVER BR TD MAY 61 OCE F SEP 92 U FORT COBB (1) ROCK CREEK BR TD MAR 61 OCE F ARBUCKLE (1) ROCK CREEK BR TD SEP 67 OCE AR TEXOMA RED RIVER CE TD SEP 82 SWD F DEC 92 U PAT MAYSE SANDERS CREEK CE TD AUG 84 SWD F DEC 92 U PAT MAYSE SANDERS CREEK CE TD AUG 84 SWD F MCGEE CREEK (1) MUDDY BOGGY CREEK BR TD OCT 89 SWD F | LOCK & DAM 2 | ARKANSAS RIVER | CE | LRD | SEP 74 | SWD | F | | |
| ALTUS (1) N. FORK RED BR TD OCT 68 OCE F OCT 91 U MOUNTA!N PARK (1) TRIJSCOTT BRINE LAKE BLUFF CREEK CE TD LAKE KEMP (1) WICHITA RIVER WCID TD JUN 73 SWD F VAURIKA BEAVER CREEK CE TD MAY 61 OCE F SEP 92 U FORT COBB (1) ROCK CREEK BR TD MAR 61 OCE F ARBUCKLE (1) ROCK CREEK BR TD MAR 61 OCE F ARBUCKLE (1) ROCK CREEK CE TD SEP 82 SWD F DEC 92 U PAT MAYSE SANDERS CREEK CE TD OCT 67 OCE F SARDIS MUDDY BOGGY CREEK BR TD OCT 89 SWD F OCT 91 U OCT 93 V OCT 95 V OCT 95 V OCT 67 OCE F SARDIS MUDDY BOGGY CREEK BR TD OCT 89 SWD F | LOCK & DAM 1 (ARK POST CANAL) | ARKANSAS RIVER | CE | LRD | SEP 74 | SWD | F | | |
| ALTUS (1) N. FORK RED BR TD OCT 68 OCE F OCT 91 U MOUNTA!N PARK (1) TRIJSCOTT BRINE LAKE BLUFF CREEK CE TD LAKE KEMP (1) WICHITA RIVER WCID TD JUN 73 SWD F VAURIKA BEAVER CREEK CE TD MAY 61 OCE F SEP 92 U FORT COBB (1) ROCK CREEK BR TD MAR 61 OCE F ARBUCKLE (1) ROCK CREEK BR TD MAR 61 OCE F ARBUCKLE (1) ROCK CREEK CE TD SEP 82 SWD F DEC 92 U PAT MAYSE SANDERS CREEK CE TD OCT 67 OCE F SARDIS MUDDY BOGGY CREEK BR TD OCT 89 SWD F OCT 91 U OCT 93 V OCT 95 V OCT 95 V OCT 67 OCE F SARDIS MUDDY BOGGY CREEK BR TD OCT 89 SWD F | DED DIVED MASTED | | CE | TD | EED 43 | OCE | AD | | |
| MOUNTA!N PARK (1) OTTER CREEK BR TD MAR 76 SWD R* OCT 93 TRIJSCOTT BRINE LAKE BLUFF CREEK CE TD LAKE KEMP (1) WICHITA RIVER WCID TD JUN 73 SWD F WAURIKA BEAVER CREEK CE TD APR 77 SWD F FORT COBB (1) COBB CREEK BR TD MAY 61 OCE F ARBUCKLE (1) ROCK CREEK BR TD MAR 61 OCE F ARBUCKLE (1) ROCK CREEK BR TD SEP 67 OCE AR TEXOMA RED RIVER CE TD SEP 82 SWD F DEC 92 U PAT MAYSE SANDERS CREEK CE TD OCT 67 OCE F SARDIS MUDDY BOGGY CREEK BR TD OCT 89 SWD F | | M EUBK BED | | | | | | nrt 01 | 11 |
| TRUSCOTT BRINE LAKE BLUFF CREEK CE TD LAKE KEMP (1) WICHITA RIVER WCID TD JUN 73 SWD F WAURIKA BEAVER CREEK CE TD APR 77 SWD F FOSS (1) WASHITA RIVER BR TD MAY 61 OCE F SEP 92 U FORT COBB (1) COBB CREEK BR TD MAR 61 OCE F ARBUCKLE (1) ROCK CREEK BR TD SEP 67 OCE AR TEXOMA RED RIVER CE TD SEP 82 SWD F DEC 92 U PAT MAYSE SANDERS CREEK CE TD OCT 67 OCE F SARDIS MUDDY BOGGY CREEK BR TD OCT 89 SWD F | | | | | | | | | J |
| LAKE KEMP (1) WICHITA RIVER WCID TD JUN 73 SWD F WAURIKA BEAVER CREEK CE TD APR 77 SWD F FOSS (1) WASHITA RIVER BR TD MAY 61 OCE F FORT COBB (1) COBB CREEK BR TD MAR 61 OCE F ARBUCKLE (1) ROCK CREEK BR TD SEP 67 OCE AR TEXOMA RED RIVER CE TD SEP 82 SWD F DEC 92 U PAT MAYSE SANDERS CREEK CE TD OCT 67 OCE F SARDIS MUDDY BOGGY CREEK BR TD OCT 89 SWD F | | | = | | IINK 10 | | ^ | OC1 73 | |
| WAURIKA BEAVER CREEK CE TD APR 77 SWD F FOSS (1) WASHITA RIVER BR TD MAY 61 OCE F SEP 92 U FORT COBB (1) COBB CREEK BR TD MAR 61 OCE F ARBUCKLE (1) ROCK CREEK BR TD SEP 67 OCE AR TEXOMA RED RIVER CE TD SEP 82 SWD F DEC 92 U PAT MAYSE SANDERS CREEK CE TD OCT 67 OCE F SARDIS MUDDY BOGGY CREEK BR TD OCT 89 SWD F | | | | | .11.09. 73 | SUD | E | | |
| FOSS (1) WASHITA RIVER BR TD MAY 61 OCE F SEP 92 U FORT COBB (1) COBB CREEK BR TD MAR 61 OCE F ARBUCKLE (1) ROCK CREEK BR TD SEP 67 OCE AR TEXOMA RED RIVER CE TD SEP 82 SMD F DEC 92 U PAT MAYSE SANDERS CREEK CE TD OCT 67 OCE F SARDIS JACKFORK CREEK CE TD AUG 84 SMD F MCGEE CREEK (1) MUDDY BOGGY CREEK BR TD OCT 89 SMD F | | | | | | | | | |
| FORT COBB (1) COBB CREEK BR TD MAR 61 OCE F ARBUCKLE (1) ROCK CREEK BR TD SEP 67 OCE AR TEXOMA RED RIVER CE TD SEP 82 SMD F DEC 92 U PAT MAYSE SANDERS CREEK CE TD OCT 67 OCE F SARDIS JACKFORK CREEK CE TD AUG 84 SMD F MUDDY BOGGY CREEK BR TD OCT 89 SMD F | | | | | | | | SEP 92 | П |
| ARBUCKLE (1) ROCK CREEK BR TD SEP 67 OCE AR TEXOMA RED RIVER CE TD SEP 82 SMD F DEC 92 U PAT MAYSE SANDERS CREEK CE TD OCT 67 OCE F SARDIS JACKFORK CREEK CE TD AUG 84 SMD F MCGEE CREEK (1) MUDDY BOGGY CREEK BR TD OCT 89 SMD F | | | | | | | | | • |
| TEXOMA RED RIVER CE TD SEP 82 SWD F DEC 92 U PAT MAYSE SANDERS CREEK CE TD OCT 67 OCE F SARDIS JACKFORK CREEK CE TD AUG 84 SWD F MCGEE CREEK (1) MUDDY BOGGY CREEK BR TD OCT 89 SWD F | | | | | | | | | |
| PAT MAYSE SANDERS CREEK CE TD OCT 67 OCE F SARDIS JACKFORK CREEK CE TD AUG 84 SWD F MCGEE CREEK (1) MUDDY BOGGY CREEK BR TD OCT 89 SWD F | | | | | | | | DEC 92 | U |
| SARDIS JACKFORK CREEK CE TD AUG 84 SWD F MCGEE CREEK (1) MUDDY BOGGY CREEK BR TD OCT 89 SWD F | | | | | | | | /- | ~ |
| MCGEE CREEK (1) MUDDY BOGGY CREEK BR TD OCT 89 SWD F | | | | | | | | | |
| | | | | | | | | | |
| | HUGO | KIAMICHI RIVER | CE | TD | JUL 82 | | | | |

| RESERVOIR | STREAM | OWNER | TRIO | APPR | OVED | | SCHEDULED THRU FY 93 |
|-----------------------------|--------------------------------|-------|------------|------------------|------------|--------------|-------------------------|
| LITTLE RIV SYS | | | | | | | |
| PINE CREEK | LITTLE RIVER | CE | TD | JUL 74 | SWD | AR | |
| BROKEN BOW | MOUNTAIN FORK | CE | TD | NOV 74 | SWD | F | |
| DEQUEEN | ROLLING FORK | CE | LRD | JUN 76 | SWD | R | |
| GILLHAM | COSSATOT RIVER | CE | LRD | JUL 86 | SWD | F | |
| DIERKS | SALINE RIVER | CE | LRD | AUG 75 | SWD | F | |
| MILLWOOD | LITTLE RIVER | CE | LRD | NOV 73 | SWD | F | |
| SULPHUR RIV MASTER | | | | | | | |
| COOPER | SULPHUR RIVER | CE | FWD | | | | SEP 93 |
| WRIGHT PATMAN | SULPHUR RIVER | CE | FWD | NOV 74 | LMVD | F | |
| LAKE O' THE PINES | CYPRESS CREEK | CE | FWD | NOV 74 | LMVD | F | |
| NECHES RIV MASTER | | CE | FWD | MAR 63 | OCE | AD | |
| B. A. STEINHAGEN | NECHES RIVER | CE | FWD | FEB 63 | OCE | | |
| SAM RAYBURN | ANGELINA RIVER | CE | FWD | FEB 73 | SWD | | |
| TRINITY BLV MACTER | | ce | EL ID | MAV 75 | CI D | | SED 03 |
| TRINITY RIV MASTER BENBROOK | CLEAR FORK | CE | FWD | MAY 75 | SWD | | SEP 92 |
| JOE POOL | CLEAR FORK MOUNTAIN CREEK | CE | FWD FWD | MAY 75 JAN 86 | SWD SWD | | ccn 03 |
| RAY ROBERTS | ELM FORK | CE | FWD | JAN 86 | | P/AR P/AR | SEP 92 SEP 91 R |
| LEWISVILLE | ELM FORK | CE | FWD | MAY 75 | | P/AK | SEP 91 K |
| GRAPEVINE | DENTON CREEK | CE | FWD | MAY 75 | | P | SEP 91 |
| LAVON | EAST FORK | CE | FWD | MAY 75 | SWD | | SEP 93 |
| NAVARRO MILLS | RICHLAND CREEK | CE | FWD | JUL 64 | OCE | | SEP 92 R |
| BARDWELL | WAXAHACIE CREEK | CE | FWD | JUL 65 | OCE | | SEP 91 R |
| WALLISVILLE | TRINITY RIVER | CE | GD | 301 07 | 002 | AN. | JEF 91 K |
| BUFFALO BAYOU MASTER | | CE | CD. | | | | |
| BARKER | DUESALO DAVOL | CE | GD | OCT 73 | CLE | | um 07 p |
| ADDICKS | BUFFALO BAYOU BUFFALO BAYOU | CE | GD GD | OCT 72 | SWD | | JUN 93 R JUN 93 R |
| | | | | | | | |
| BRAZOS RIV MASTER | | CE | FWD | MAR 73 | | | |
| WHITNEY | BRAZOS RIVER | CE | FWD | MAY 75 | SWD | F | |
| AQUILLA | AQUILLA CREEK | CE | FWD | JUL 88 | SHD | F | |
| PROCTOR | LEON RIVER | CE | FUD | APR 74 | SWD | F | SEP 93 U |
| BELTON | LEON RIVER | CE | FWD | MAY 76 | SWD | F | |
| STILLHOUSE HOLLOW | LAMPASAS RIVER | CE | FWD | FEB 79 | SWD | F | |
| GEORGETOWN | N.F.SAN GABRIEL | CE | FWD | JUN 90 | SWD | F | CCD 04 - |
| GRANGER | SAN GABRIEL | CE | FWD | NOV82 | SWD | R | SEP 91 R |
| WACO | BOSQUE RIVER | CE | FWD | AUG 73 | SWD | F | |
| SOMERVILLE | YEGUA CREEK | CE | FWD | NOV 73 | SWD | F | |

| RESERVOIR | STREAM | OWNER | DIST | APPR | OVED | | | EDUL U FY | |
|----------------------|-----------------|-------|------|--------|------|------|-----|--------------|---|
| COLORADO RIV MASTER | | CE | FWD | | | | | | |
| HORDS CREEK | HORDS CREEK | CE | FWD | MAY 62 | OCE | AR | | | |
| O.C. FISHER | N. CONCHO | CE | FWD | DEC 62 | OCE | AR | | | |
| TWIN BUTTES (1) | S. CONCHO | BR | FWD | SEP 66 | OCE | P/FR | SEP | 92 | |
| MARSHALL FORD (1) | COLORADO RIVER | BR | FWD | MAY 80 | SWD | P/FR | SEP | 92 | |
| GUADALUPE RIV MASTER | | CE | FWD | JAN 66 | OCE | AR | | | |
| CANYON | GUADALUPE RIVER | CE | FWD | MAY 73 | SWD | F | | | |
| RIO GRANDE MASTER | | CE | AD | FEB 67 | OCE | F | | | |
| ABIQUIU | RIO CHAMA | CE | AD | JUN 82 | SWD | F | APR | 91 | U |
| COCHITI | RIO GRANDE | CE | AD | JUN 81 | SWD | F | MAR | 91 | U |
| GALISTEO | GALISTEO CREEK | CE | AD | APR 68 | OCE | F | APR | 93 | U |
| JEMEZ CANYON | JEMEZ RIVER | CE | AD | AUG 84 | SWD | F | AUG | 92 | U |
| PLATORO (1) | CONEJOS RIVER | BR | AD | MAY 64 | OCE | F | JAN | 92 | U |
| PECOS RIV MASTER | | CE | AD | NOV 77 | SWD | AR | | | |
| SANTA ROSA | PECOS RIVER | CE | AD | SEP 81 | SWD | F | | | |
| SUMNER (1) | PECOS RIVER | BR | AD | JUL 84 | SWD | AR | OCT | 90 | U |
| TWO RIVERS | RIO HONDO | CE | AD | JUN 64 | OCE | F | FEB | 93 | U |
| BRANTLEY (1) | PECOS RIVER | CE | AD | JUL 90 | SWD | F | | | |
| NAVAJO (1) | SAN JUAN RIVER | BR | AD | JUN 70 | OCE | F | JUN | 91 | U |

NOTES:

(1) = Section 7 project, flood control regulation by CE.

AR = Approved, comments to be answered.

F = Complete, comments have been answered and approved.

FR = Published in Federal Register.

P = Plan.

R = Revision or answer to comments.

R* = Returned without approval.

U = Update of existing approved manual.

GRDA = Grand River Dam Authority.

WCID = Wichita County Water Improvement District.

LCRA = Lower Colorado River Authority.

BR = Bureau of Reclamation.

SOUTHWESTERN DIVISION SCHEDULE OF HIGH PRIORITY WATER CONTROL PLANS FY 91 THRU FY 96

| | : | | DISTRICT | | |
|----|-----------------|-------------------|--------------------------|-----------------|--|
| FY | :ALBUQUERQUE | :FORT WORTH | ::======== :GALVESTON | -1111E BOCK | ::==================================== |
| | | | | :LITTLE ROCK | |
| 91 | :COCHITI | :BARDWELL | : | :WHITE RIVER MS | |
| | : SUMNER | :RAY ROBERTS | • | :L & D #13 | :ALTUS |
| | :ABIQUIU | :GRAPEVINE | : | :L & D #7 | :FALL RIVER |
| | :NAVAJO | :GRANGER | 2 | : | : |
| | : | :LEWISVILLE | : | : | : |
| | : | : | : | : | : |
| | : | : | : | : | : |
| 92 | :PLATORA | :TRINITY MSTR | • | :CLEARWATER | :KAW |
| | :JEMEZ CANYON | :TWIN BUTTES | • | : | :OOLOGAH |
| | : | :NAVARRO MILLS | : | : | : HUDSON |
| | : | :JOE POOL | : | : | :FT GIBSON |
| | : | :MARSHALL FORD | : | : | :FOSS |
| | : | : | : | 2 | :EUFAULA |
| 93 | :GALISTEO | :COOPER | :ADDICKS | :BULL SHOALS | :TOM STEED |
| | :TWO RIVERS | :LAVON | :BARKER | :TABLE ROCK | :TEXOMA |
| | : | :PROCTOR | : | : | : |
| | : | : | : | : | : |
| | : | : | : | : | : |
| | : | : | : | : | : |
| | : | : | : | : | : |
| | : | : | : | : | : |
| 94 | : CONCHAS | :BENBROOK | : | :GREERS FERRY | :THUNDERBIRD |
| | :RIO GRANDE MST | R:NECHES RIV MSTR | ₹: | :L & D #9 | :G.S. PLAINS |
| | : | :BRAZOS MSTR | : | : | :ELK CITY |
| | : | : | : | : | : |
| | : | : | : | : | : |
| 95 | :JOHN MARTIN | :WHITNEY | : | :BEAVER | :RED MASTER |
| | :PECOS MSTR | :GUADALUPE MSTR | : | : NORFORK | :CHENEY |
| | : | : | : | • | :MARION |
| | : | : | : | • | :COUNCIL GROVE |
| | : | : | : | : | :FT COBB |
| 96 | :PUEBLO | :WACO | : | BLUE MTN. | :TENKILLER |
| | :TRINIDAD | :BELTON | : | : | JOHN REDMOND |
| | : | : | : | : | :WISTER |
| | : | : | : | : | :CANTON |
| | : | : | : | : | : |
| | : | : | : | : | : |
| | • | • | • | | _ |

'Revised JANUARY 1991 SCH91-96

| UMS |
|-------------|
| 3 |
| PI ANS |
| CONTINGENCY |
| 3 |
| DROUGHT |
| 6 |
| SCHEDULE |

PAGE 1

| | SCHEPOLE OF DRUGOS | SCHEDULE OF DRUGGHI CONTINGENCY PLANS IN SUD | 1001 >3011901 | FAGE 1 |
|---|---|--|------------------------------|----------------------|
| | | | | |
| BASIN/PROJECT | STREAM | DIST | SCHEDULED COMPLETION DATE | STATUS/DATE |
| WHITE KIV BASIN BEAVER TABLE KOCK BULL SHOALS MOKFORK CLEARWATER GREERS FERRY | WHITE RIVER WHITE RIVER WHITE RIVER WHITE RIVER SLACK RIVER | LRQ LRQ LRD LRD LRD LRD | AUGUST 1990 | APPROVED PLAN/SEF 89 |
| UFFER ARKAMSAS RIVER BASIN TRINIDAD JOHN MARTIN | PURGATORIE RIVER ARKANSAS RIVER | AD AD AD | AUGUST 1989 | AFFROVED FLAN/AFR 90 |
| MLD-AKNANSAS KIVER BASIN EL DOKADO KAW GKEAT SALT PLAINS KEYSIONE HEYBURN | WALNUT RIVER ARKANSAS RIVER SALT FORK ARK ARKANSAS RIVER FOLECAT CREEK | 01 01 01 01 01 01 | DECEMBER 1990 | DRAFT PLAN/MAY 90 |
| UPFER VERDIGRIS RIVER BASIN TOKONTO FALL RIVER ELN CITY PEARSON-SKUBITZ-BIG HILL | VERDIGRIS RIVER FALL RIVER ELK RIVER BIG HILL CREEK | 17 17 10 10 11 | JULY 1990 | APPROVED PLAN/AUG 90 |
| LOWER VERDIGRIS RIVER RASIN COPAN HULAH BIRCH SKIATOOK OOLOGAH | CAMEY RIVER CAMEY RIVER BIRD CREEK HOMINY CREEK VERDIGRIS RIVER | 822224 | MARCH 1990 | APPROVED PLAN/AUG 90 |
| UPPER NEOSHO RIVER BASIN COUNCIL GROVE HARION JOHM REDMOND | NEOSHO RIVER COTTONWOOD RIVER NEOSHC RIVER | 0 t 0 0 0 d | AUGUST 1989 | APPROVED PLAN/OCT 90 |
| IOWER ARK RIVER BASIN FORT GIBSON TENKILLER FERRY WISTER | NEOSHO FIVER ILLINOSS RIVER POTEAU (IVER | 5 2 5 5 2 6 5 2 6 5 2 6 5 2 6 5 3 6 3 6 5 3 6 3 6 3 6 3 6 3 6 3 6 3 6 3 6 3 6 3 6 | AUGUST 1989 | AFFROVED PLAN/AUG 90 |

| PAGE 2 | STATUS/DATE | FINAL PLAN/MAY 90 | DRAFT PLAN/MAR 90 | DKAFT PLAN/JUL 90 | DRAFT PLAN/DEC 89 | FINAL PLAN/AUG 89 | FINAL PLAN/JAN 90 | FINAL PLAN/NOV 89 |
|--|------------------------------|---------------------------------------|---|--|--|--|--|---|
| JANUARY 1991 | SCHEDULED COMPLETION DATE | MARCH 1990 | JULY 1990 | DECEMBER 1990 | MARCH 1990 | MARCH 1990 | JULY 1990 | NOVEMBER 1990 |
| SCHEDULE OF DROUGHT CONTINGENCY PLANS IN SUD | DIST | AB AD | 07 07 07 01 01 | 01 01 01 01 01 | LRD LRD LRD LRD LRD | 10 17 17 | 01 01 01 01 01 01 | TR LRD LRD LRD |
| SCHEDULE OF DRO | STREAM | CANADIAN RIVER | N. CANADIAN RIVER WOLF CREEK N. CANADIAN RIVER DEEP FORK RIVER CANADIAN RIVER | ARKAMSAS RIVER ARNANSAS RIVER ARKANSAS RIVER ÄKNANSAS RIVER ARNANSAS RIVER | PETIT JEAN FOUKCHE LA FAVE AKKANSAS RIVER ARKANSAS RIVER AKANSAS RIVER | RED RIVER Beaver creen | SANDERS CREEK JACKFORK CREEK KIAMICHI RIVER LITTLE RIVER MOUNTAIN FORK | ROLLING FORK COSSATOT RTUER SALINE RIVER LITTI E RIVER |
| | BASIN/PROJECT | UPPER CANADIAN RIVER BASIN CONCHAS | LOWER CANADIAN RIVER BASIN OPTINA FORT SUFFLY CANTON ARCADIA EUFAURA | NAVIGATION PROJECTS NEWT GRAHAM, LEG 18 CHOUTEAULLE 17 WEBBERS FALLS, LED 16 R.S. NEKK: ED 15 W.D. NAYO'LED 14 | LOWER ARKANSAS RIVER BASIN BLUE MOUNTAIN NIMROU OZAKN-JETA TAYLOR GARÍANELLE NAVIGATION LED'S(10) | UPPER RED RIVER BASIN TEXOHA MAURINA | HID-FED RIVER BASIN PAT MAYSE SAKDIS HUGO PIME CREEK BRONEN BOW | LITTLE RIVER BASIN DEOUEEN GILLHAM DIERKS MILLWOOD |

| | SCHEDULE OF DROI | SCHEDULE OF DROUGHT CONTINGENCY PLANS IN SWD | JANUARY 1991 | PAGE 3 |
|---------------------------------|--------------------------------|--|----------------------|----------------------|
| BASIN/PROJECT | STREAM | 1510 | SCHEDULED COMPLETION | STATUS/bate |
| | | פוש | IVATE AUGUST 1990 | FINAL PLAN/FEB 90 |
| COOPER MED MIVER BHSIN | SULPHUR RIVER | FLD | | |
| URIGHT PATMAN | SULPHUR RIVER | | | |
| LANE U' ME PINES | CITRESS CALEN | | 1001 VORINGE | DRAFT PLAN/DEC 89 |
| NECHES RIV BASIN | - | | TEBRURY 1771 | |
| B. A. STEINHAGEN Sam Rayburn | NECHES RIVER ANGELINA RIVER | 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 | | |
| | | . | AUGUST 1989 | FINAL PLAN/AUG 89 |
| TRINITY RIO BASIN | CI EAS EODEK | | | |
| BENBROUN John Pool | MOINTAIN CREEK | Q.N.J. | | |
| DUE FUUL PAY PORFRIS | ELM FORK | G.P. | | |
| LENISOILLE | ELM FORK | FUD | | |
| GRAFEVINE | DENTON CREEK | FWD | | |
| I AUDM | EAST FORK | FILD | | |
| NAVARRO HILLS | RICHLAND CREEK | FUD | | |
| BARDWELL | WAXAHACIE CREEK | FLD | | |
| | | 676 | HAY 1990 | FINAL FLAN/FEB 90 |
| MICHE VIN BUSIN | RRAZOS RIUFR | 13.F | | |
| ADITI A | ADUILLA CREEK | FWD | | |
| PROCTOR | LEON RIVER | FILD | | |
| 10 NO. | LEON RIVER | FUD | | |
| STILLHOUSE HOLLOW | LAMPASAS RIVER | FUD | | |
| GEORGE TOWN | N.F.SAN GABRIEL | FWB | | |
| GRANGER | SAN GABRIEL | Q | | |
| WACD | ROSQUE RIVER | | | |
| SOMERVILLE | YEQUA CREEK | | | |
| MISAU HIG GRADO HOS | | FED | NOVEMBER 1990 | DRAFT PLAN/HAY 90 |
| LOCAL DEFEN | HORDS CREEK | FUD | | |
| O.C. FISHER | N. CONCHO | FEE | | |
| | | QH3 | MAY 1991 | DRAFT PLAN/DEC 89 |
| CANYON | GUADALUFE RIVER | FED | | |
| OTO CEANOR PILED BACTA | | θĐ | JANUARY 1990 | DRAFT FLAN/OCT 90 |
| ASTOULU | RIG CHAMA | AD | | |
| COCHITI | RIO GRANDE | AD | | |
| GALISTED | GALISTEO CREEK | AD or | | |
| JEMEZ CANTUN | JENEZ KIVEK | ar T | | |
| PECOS RIU BASIN | PECOS RIVER | AD AD | FEBRUARY 1990 | AFFKOVED FLAN/JUL 90 |
| | | ı | | |

SECTION V - REGULATION OF
MULTI-PURPOSE PROJECTS WITH HYDROPOWER

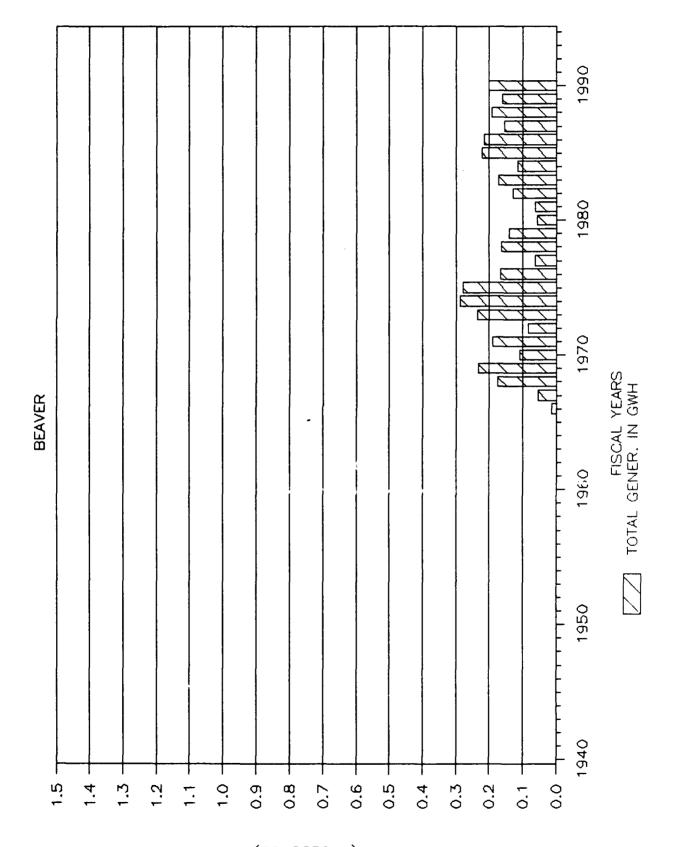
SECTION V

HYDROPOWER GENERATION AT SOUTHWESTERN DIVISION PROJECTS

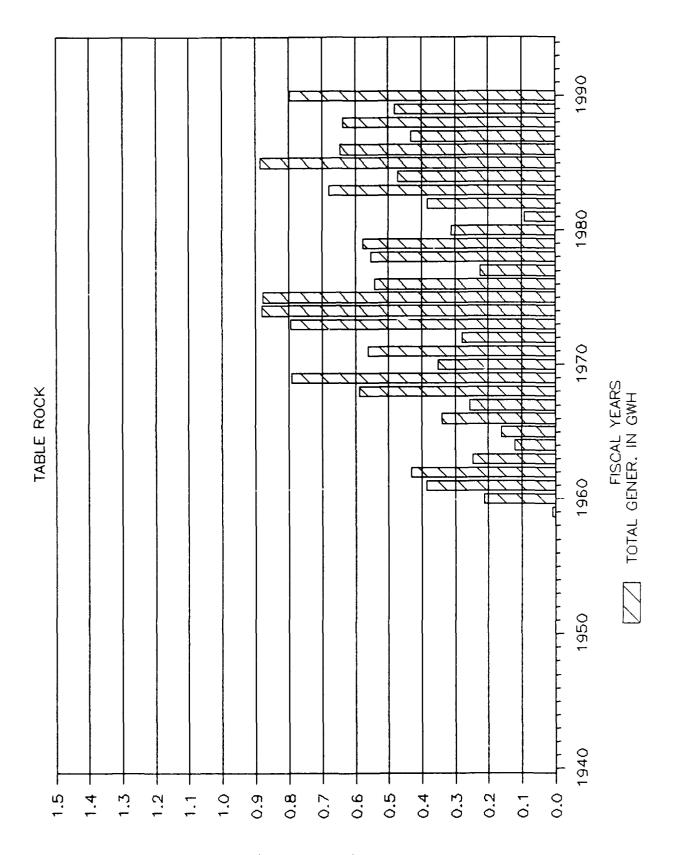
The 18 Hydropower Projects are listed in Table 1. Generation by project for the last five fiscal years are shown in Table 2. Also, generation by the projects, since impoundment, is shown on the following graphs.

| TO X | DT | 1 | 7 |
|------|-----|------|---|
| TA | DT. | J.C. | |

| | | TADLE | r | | | |
|-------------------|--------------|---------------|-------------|--------------|-----------|--------------|
| | | | | | Total | |
| | | | | No. | Capacity | Plate |
| <u>Projects</u> | <u>Basin</u> | <u>Stream</u> | <u>n</u> | <u>Units</u> | <u>MW</u> | No. |
| Beaver | White | White | | 2 | 112 | V-1 |
| Table Rock | White | White | | 4 | 200 | V-2 |
| Bull Shoals | White | White | | 8 | 340 | V-3 |
| Norfork | White | North | Fork | 2 | 70 | V-4 |
| Greers Ferry | White | Little | e Red | 2 | 96 | V-5 |
| Keystone | Arkansas | Arkan | sas | 2 | 70 | V-6 |
| Ft. Gibson | Arkansas | Grand | | 4 | 45 | V-7 |
| Webbers Falls | Arkansas | Arkan | sas | 3 | 60 | V-8 |
| Tenkiller | Arkansas | Illin | Illinois | | 34 | V-9 |
| Eufaula | Arkansas | S. Cai | S. Canadian | | 90 | V-10 |
| R.S. Kerr | Arkansas | Arkan | | 3 4 | 110 | V-11 |
| Ozark-Jeta Taylor | Arkansas | Arkan | sas | 5 | 100 | V-12 |
| Dardanelle | Arkansas | Arkan | | 4 | 124 | V-1 3 |
| Denison | Red | Red | | 2 | 70 | V-14 |
| Broken Bow | Red | | ain Fork | 2 | 100 | V-15 |
| Sam Rayburn | Neches | Angel | | 2 | 52 | V-16 |
| Town Bluff | Neches | Neche: | | 2 | 7 | V-17 |
| Whitney | Brazos | Brazo | | 2 | 30 | V-18 |
| | | | | _ | | . 20 |
| | TA | ABLE 2 | | | | |
| | Fisc | cal Years | | | | |
| | · · | ,000 GWH) | | | | |
| <u>Projects</u> | <u> 1986</u> | 1987 | 1988 | | 1989 | 1990 |
| Beaver | 214.5 | 155.1 | 192.5 | | 160.9 | 200.5 |
| Table Rock | 645.9 | 432.2 | 636.3 | | 479.1 | 796.6 |
| Bull Shoals | 875.0 | 566.8 | 897.7 | | 705.4 | 1197.3 |
| Norfork | 214.7 | 126.5 | 223.9 | | 240.6 | 248.6 |
| Greers Ferry | 148.9 | 105.7 | 201.8 | | 216.6 | 237.1 |
| Keystone | 333.0 | 500.9 | 312.4 | | 254.8 | 292.9 |
| Ft. Gibson | 294.9 | 286.7 | 201.5 | | 212.0 | 209.6 |
| Webbers Falls | 350.9 | 286.9 | 197.8 | | 263.5 | 251.2 |
| Tenkiller Ferry | 174.1 | 147.5 | 134.7 | | 121.3 | 144.5 |
| Eufaula | 336.1 | 461.2 | 282.4 | | 304.1 | 370.0 |
| R.S. Kerr | 725.8 | 772.9 | 536.3 | | 547.9 | 560.6 |
| Ozark-Jeta Taylor | 488.0 | 341.1 | 334.6 | | 107.8 | 291.4 |
| Dardanelle | 799.6 | 830.1 | 600.6 | | 702.6 | 566.4 |
| Denison | 294.5 | 533.2 | 291.3 | | 309.6 | 330.6 |
| Broken Bow | 147.4 | 93.9 | 142.4 | | 175.1 | 222.6 |
| Sam Rayburn | 105.6 | 147.4 | 112.4 | | 125.7 | 157.5 |
| Town Bluff | - | 14/·4 | 112.4 | • | LCJ•/ | |
| Whitney | 50.8 | 109.9 | 17.5 | | 46.7 | 30.9 |
| and chey | 50.0 | 103.3 | 1/.5 | | 40./ | 85.1 |

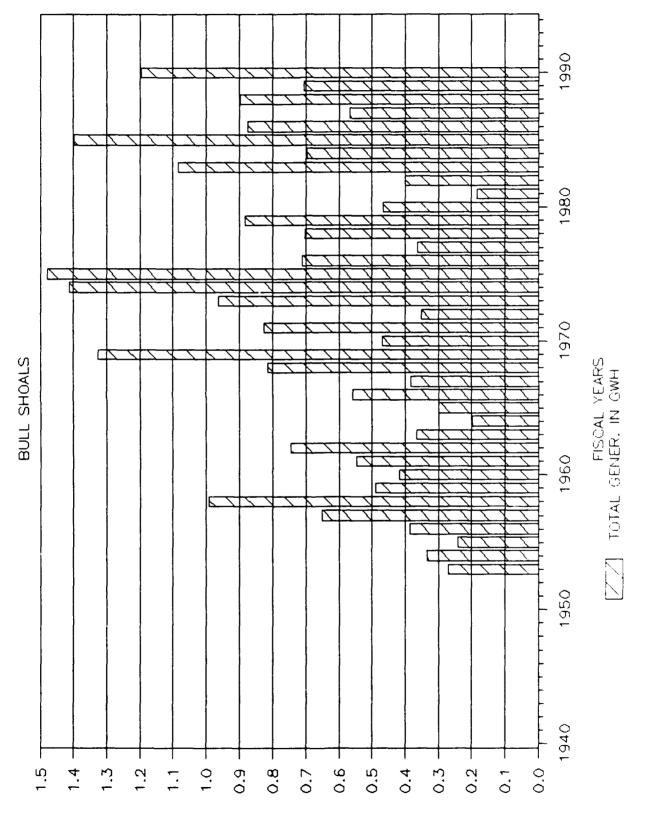


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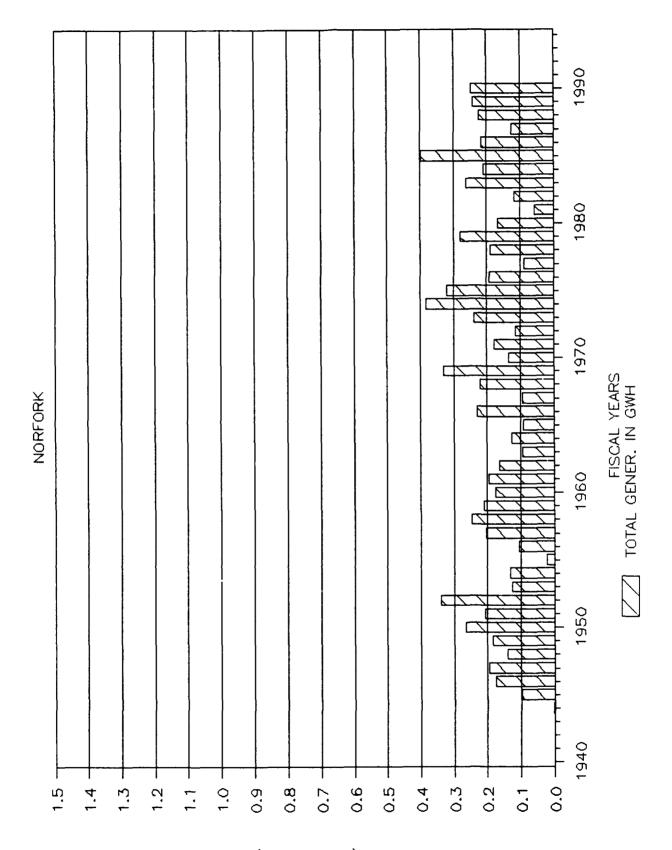


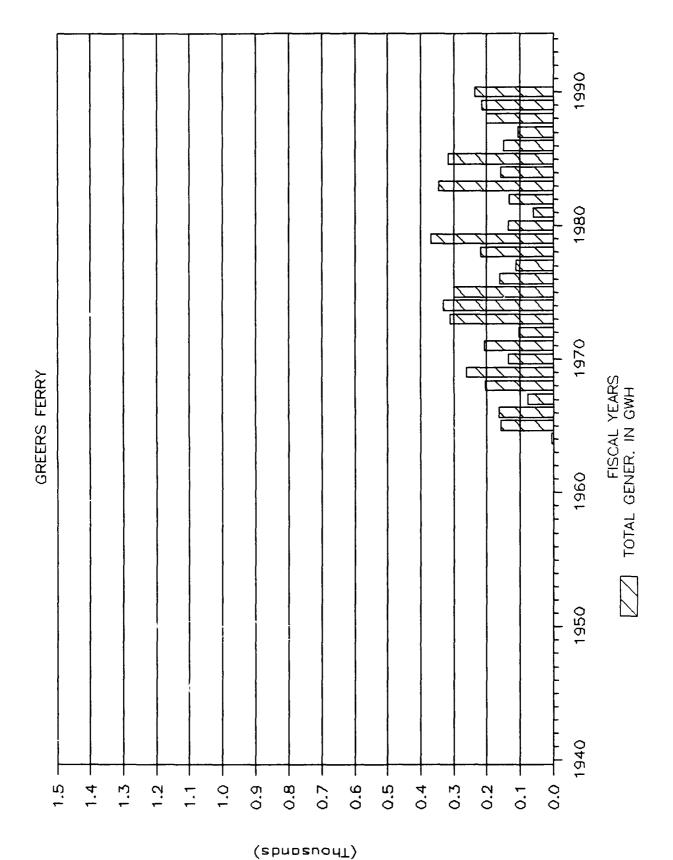
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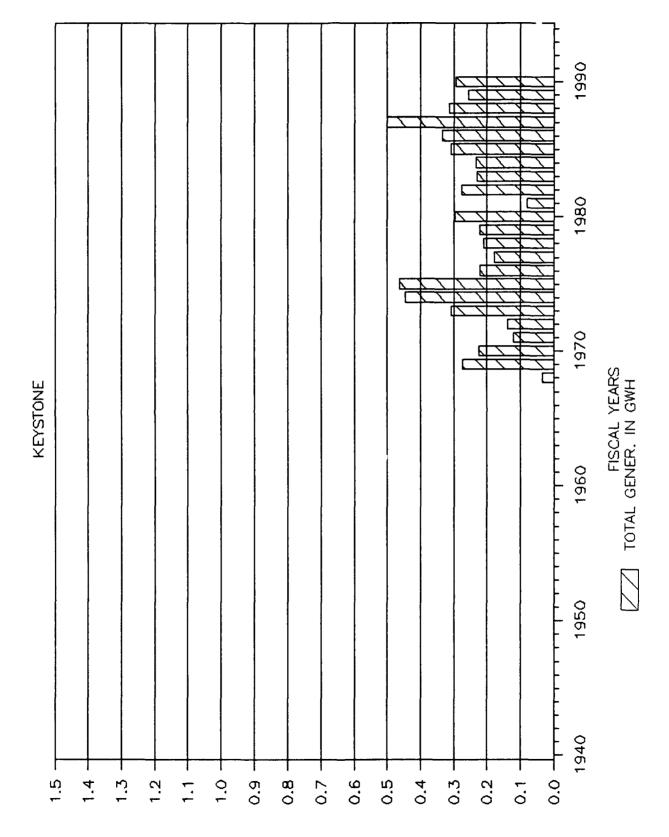


GENERATION IN GWH





(Thousands)
(ENERATION IN GWH



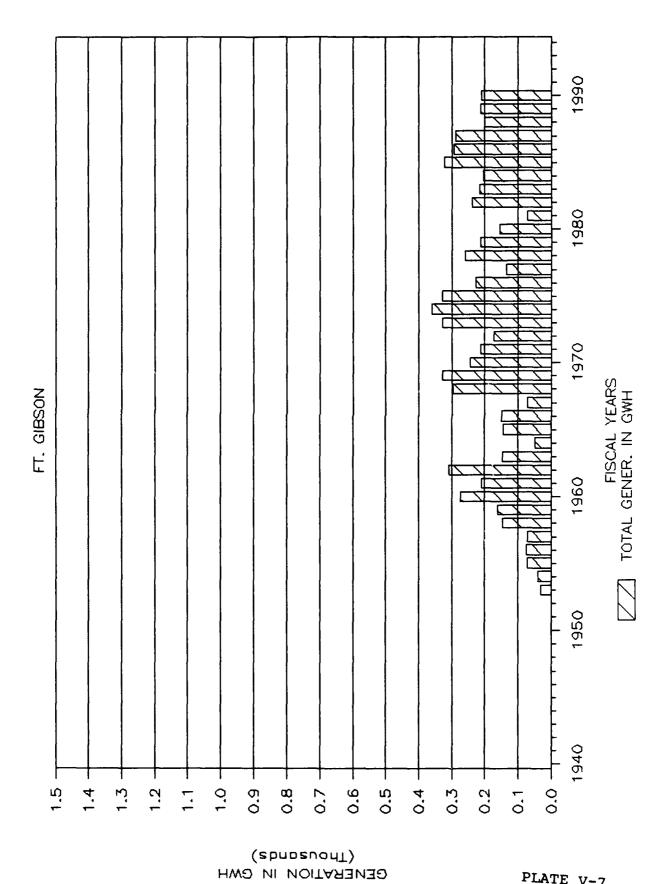
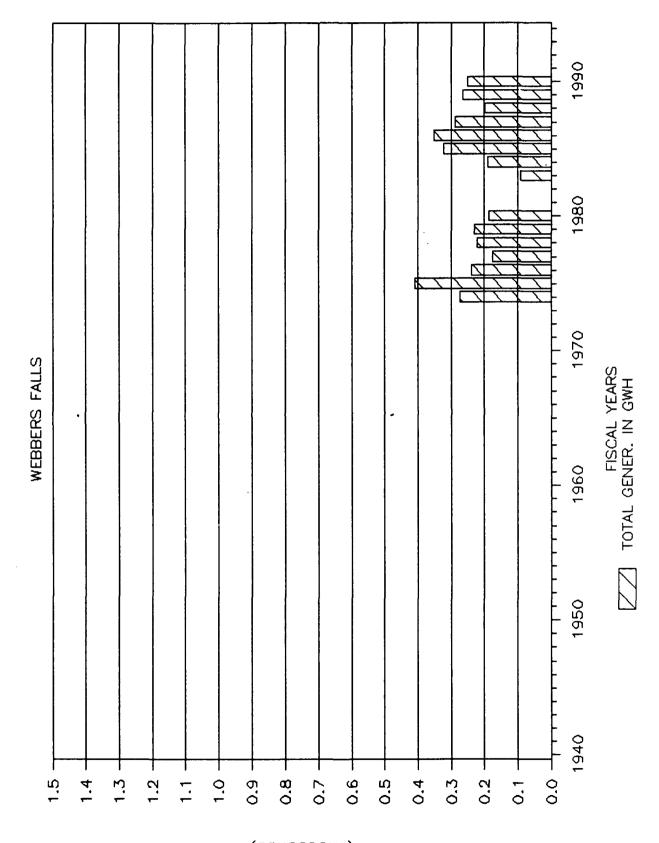
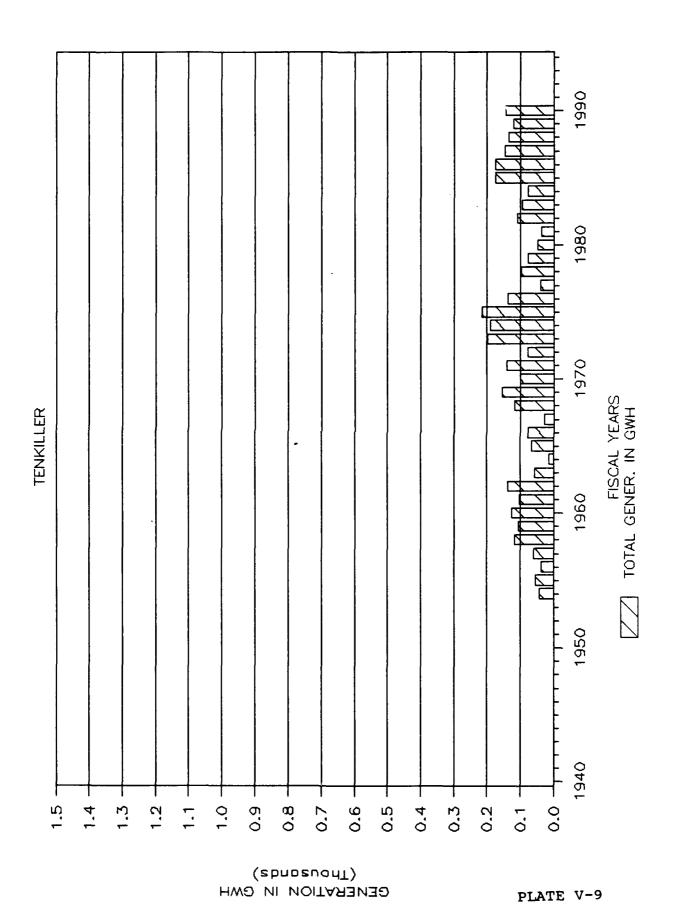
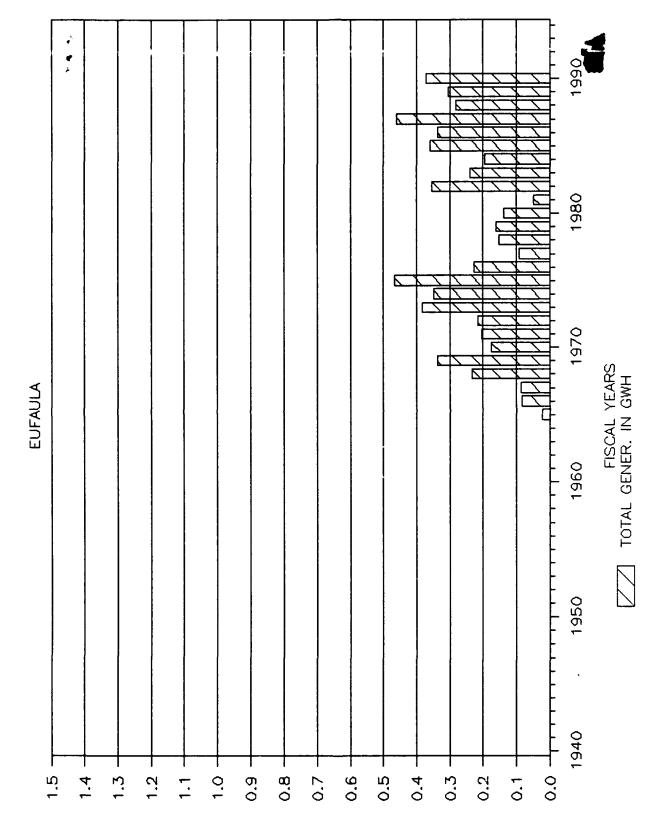


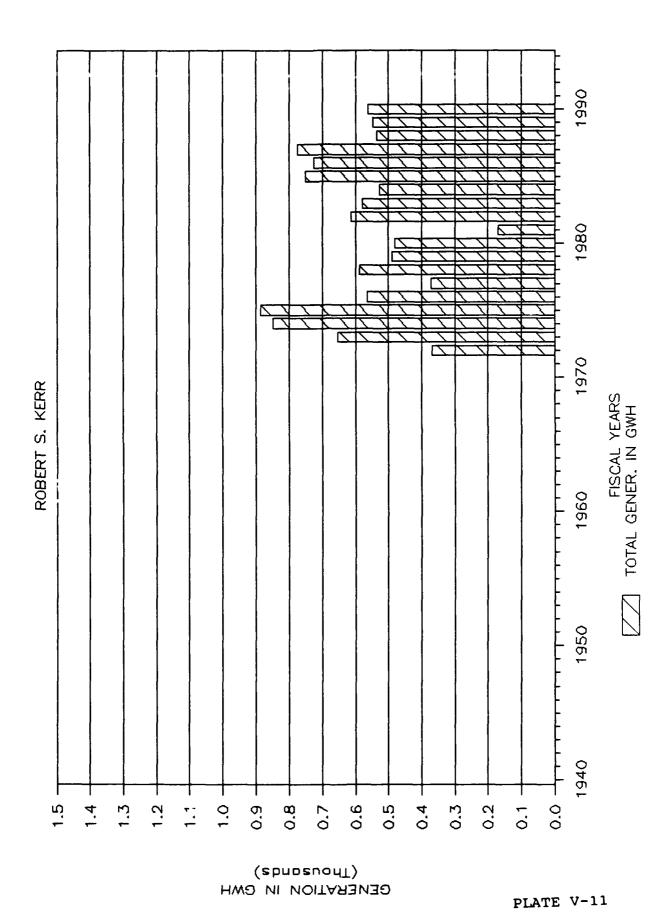
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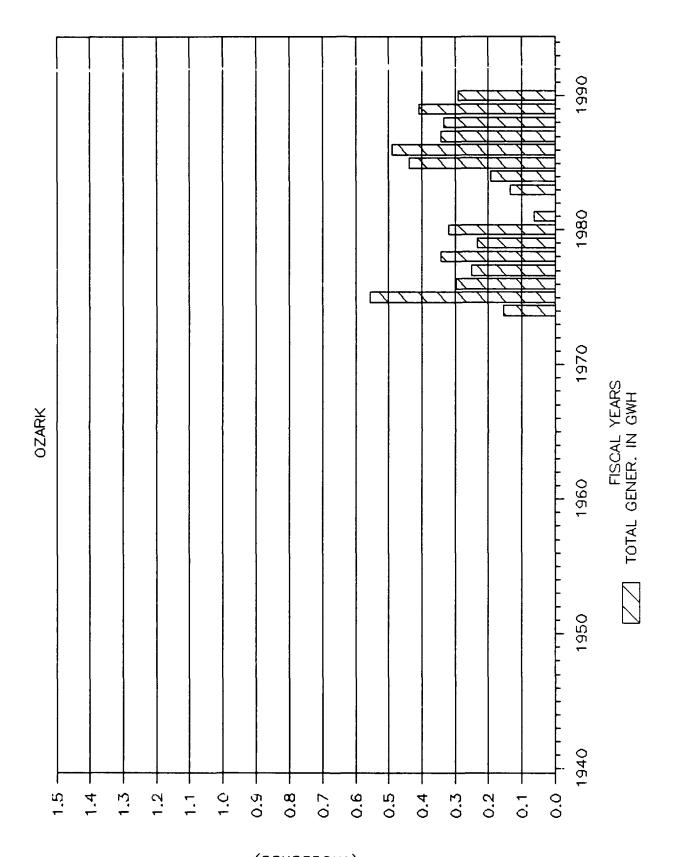


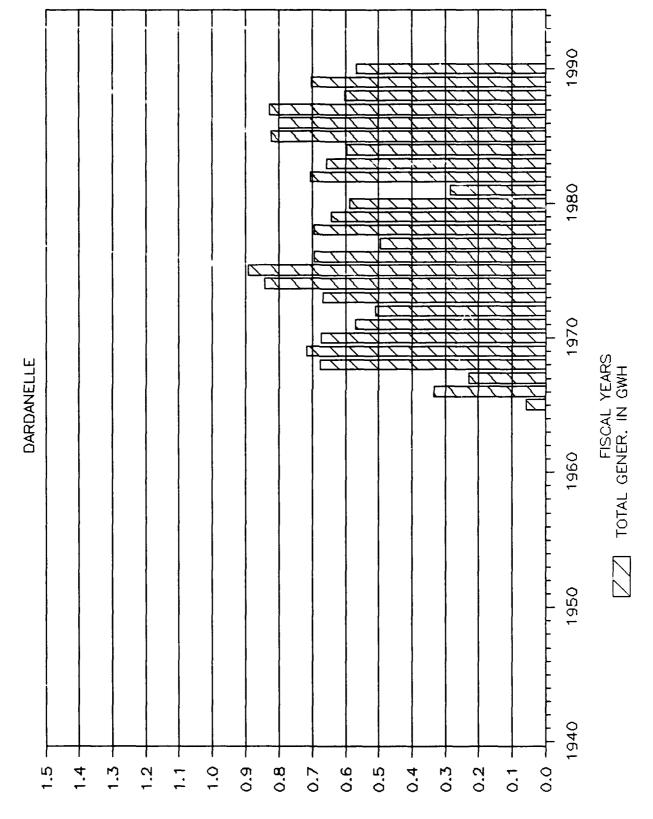


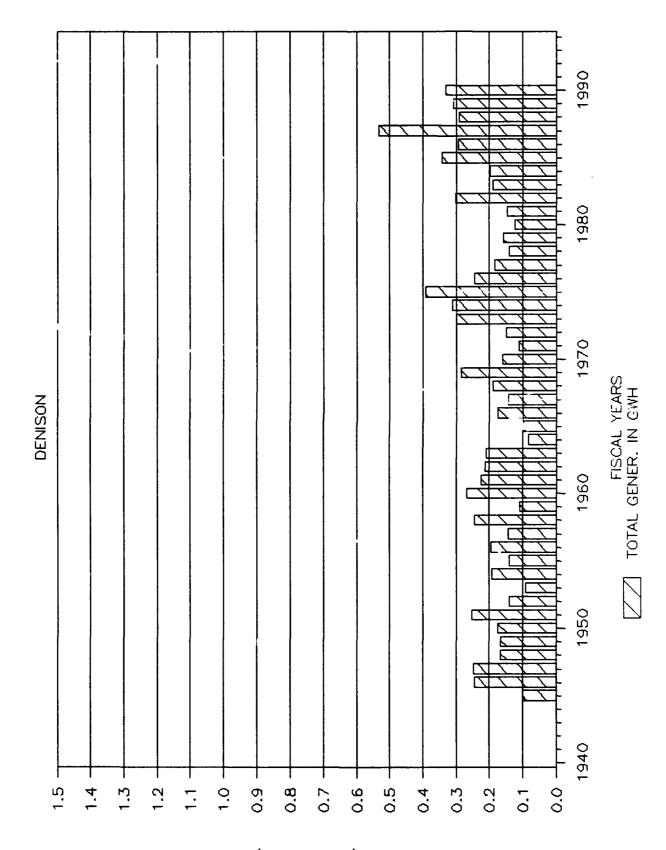
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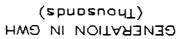


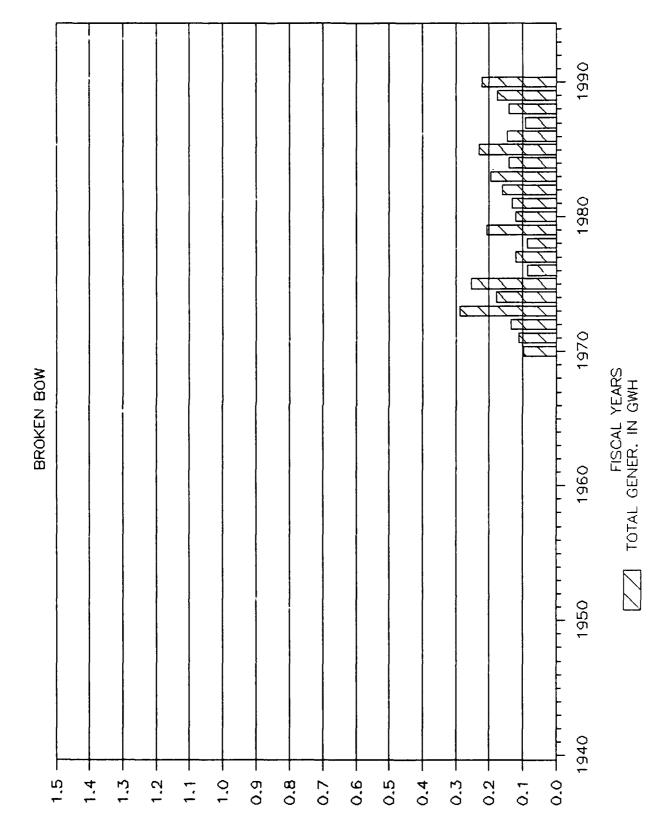


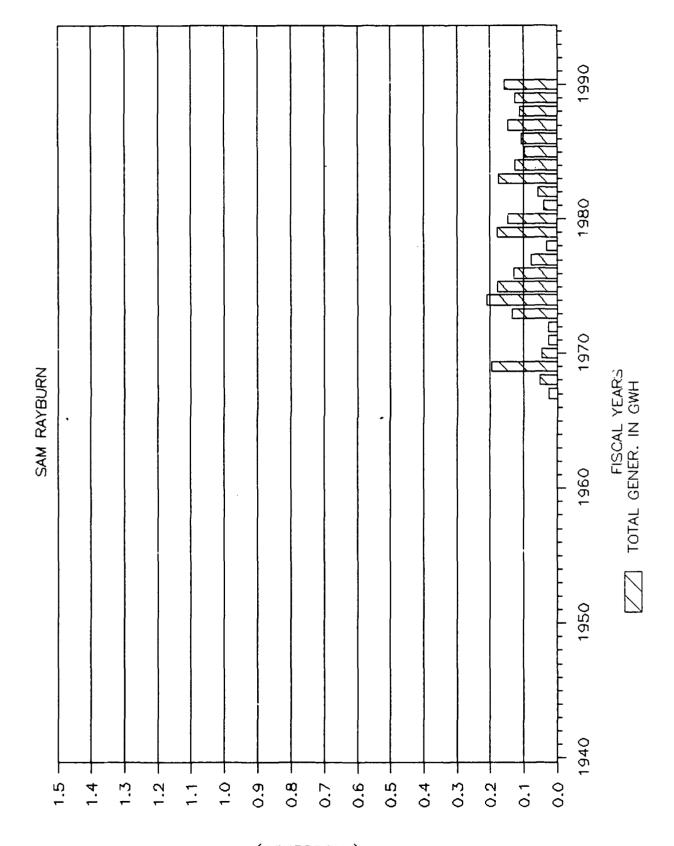


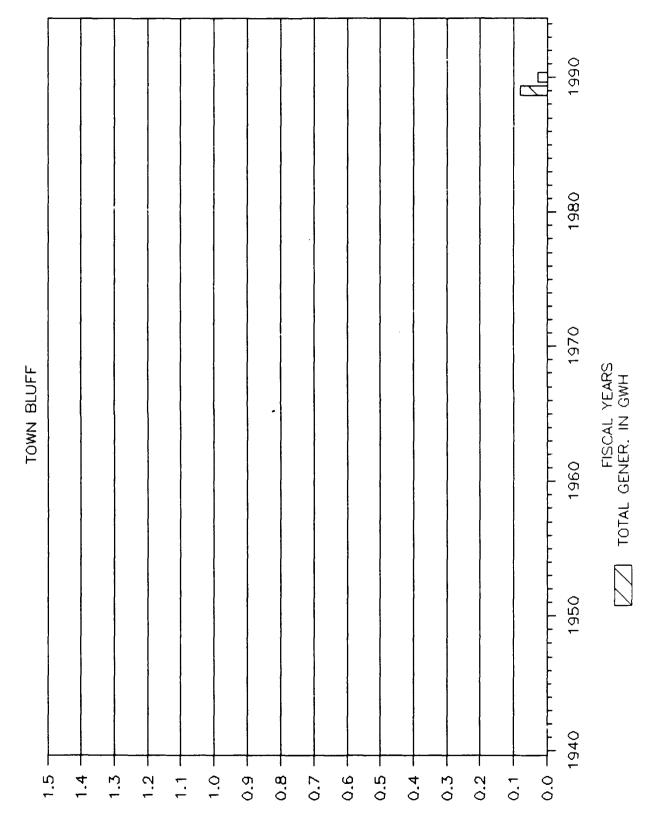


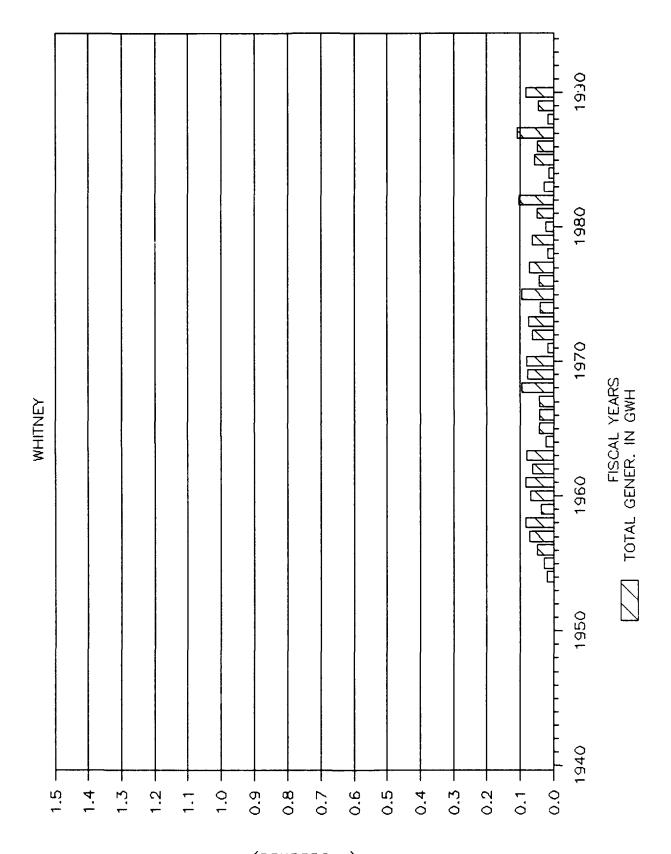












SECTION VI - DISTRICT WATER CONTROL ACTIVITIES

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SECTION VI - DISTRICT WATER CONTROL ACTIVITIES

1. PROJECT VISITATION BY WATER MANAGEMENT PERSONNES.

- a. <u>ALBUQUERQUE DISTRICT</u>. During FY90 all of the projects in the Albuquerque District, with the exception of Two Rivers and Brantley Reservoirs, were visited by personnel from the Reservoir Control Section.
- FORT WORTH DISTRICT. Six district reservoir projects were visited by Water Management personnel during Fiscal Year Lewisville and Grapevine Lakes were visited in October Bardwell and Navarro Mills Lakes were visited in January Whitney and Benbrook Lakes were visited in April 1990. 1990. Proctor and Lavon Lakes were visited in June 1990, and Ray Roberts Lake was visited in September 1990. Water Control Manuals, flood control and emergency operation procedures, gate operations and calibration, potential areas of flooding, shoreline and downstream erosion, impacts of project operations, automation of project weather station, and the Water Control Data System data collection and dissemination were discussed at the time of these visits. In addition, the impacts of non-federal hydropower operations were discussed with the Lewisville and Ray Roberts Lakes personnel.
- c. <u>GALVESTON DISTRICT</u>. On 22 August 1990, Hydrology and Hydraulics personnel discussed operational procedures with the Addicks project office. Several trips were made to the Project Office during the year to interrogate the Alert Base Station.
- d. <u>LITTLE ROCK DISTRICT.</u> The system regulator for Blue Mountain and Nimrod Lakes visited the projects after the high lake levels and releases experienced in May. The primary reason was to become familiar with the areas that were of concern during the high water. At Nimrod these included the Wallace Bridge on the Fourche LaFave, the project stilling basin, and the park areas around the lake. The stilling basin had sustained slight damage to fencing and some rock displacement. Park areas show damage due to wave wash. Extensive pavement repair and rip-rap placement was under way. At Blue Mountain the Highway 309 bridge below the dam was visited. It had sustained no visible damage after its inundation, but its approach is threatened by bankcaving. In the pool area wave wash damage was noted in the parks and the spillway cover material had yet to be replaced. The county bridge at Ashley Creek which was raised in 1985 and again inundated this year was visited, as was the area on that road where water came close to a residence. Previous to this visit a representative of the Reservoir Control Section had visited Nimrod to instruct office personnel on procedures for retrieving data from the District Water-Mini.

The Little River system regulator made two trips to the projects. The first was an aerial inspection trip of the Red River flood area in the vicinity of Index, Arkansas. Participants included the District Engineer, Permits Branch and Planning Division personnel. A short meeting was held with

representatives of the Millwood Resident Office to discuss the flood operations underway at that time. Later another visit was made in conjunction with Permits Branch to discuss with a permit applicant the permitting process for the area below the dam and the regulation procedures for Millwood Lake.

The Arkansas River system regulator visited the Emmet Sanders Lock and Dam after a barge accident in March. In conjunction with Hydraulics Section and Navigation Section personnel, a float test was conducted there to attempt to determine if a navigation hazard existed in the approach to the upstream lock entrance. In addition, representatives of the Hydrology and Hydraulics Branch were in attendance on the Annual Arkansas River Inspection Trip during the portion from Dardanelle to the mouth of the White River.

e. <u>TULSA DISTRICT</u>. Twenty project sites were visited by Reservoir Control Section personnel this year. The projects visited and the purpose for the visits are listed in the following table.

PROJECT VISITATION - F! 90

PROJECT

Arbuckle Scheduled Reservoir Control Visit

Big Hill Site Familiarization
Broken Bow Observe Trout Release

Eufaula Site Familiarization for GAD Investigation Team

Fall River Periodic Inspection

Fort Cobb Scheduled Reservoir Control Visit Foss Scheduled Reservoir Control Visit

Kaw Site Familiarization

Kemp Scheduled Reservoir Control Visit

Keystone Site Familiarization

Oologah Conference on Stilling Basin Repair Contract

Pine Creek Dam Safety Presentation
Robert S. Kerr Site Familiarization
Sardis Dam Safety Presentation
Tenkiller Observe Spillway Operation

Texoma Lake Advisory Committee Meetings

Toronto Periodic Inspection

Waurika Scheduled Reservoir Control Visit and Dam

Safety Presentation

Webbers Falls Site Familiarization for GAD Investigation Team

Wister Observe Embankment Rehabilitation Work

2. Special Reservoir Operations.

a. <u>ALBUQUERQUE DISTRICT</u>. The watersheds within the Albuquerque District received well below normal snowmelt runoff and no major rainfall events occurred in 1990. This was the third consecutive year of below normal snowmelt runoff conditions. Reservoir irrigation storage was severely depleted at most projects, but above normal summer precipitation helped alleviate the impact on agricultural production.

Work continued on the development of Drought Contingency Plans (DCP). The Arkansas River Basin and Pecos River Basin DCP were approved and distributed. The Canadian River Basin DCP was completed and submitted to SWD for final approval. The second draft of the Rio Grande Basin DCP has been submitted to SWD for approval prior to distribution for inter-agency review.

During FY90 the Arkansas River Basin was in a moderate to extreme drought with Trinidad Lake and John Martin Reservoir reaching Level 4 severity at the end of the irrigation season. The Pecos River Basin was in a moderate to severe drought reaching Level 3. The Canadian and Rio Grande Basins were in a moderate drought reaching Level 2 severity. The primary purpose of reservoir storage in the Albuquerque District is for agricultural irrigation and in times of drought, the limited alternative sources of trans-basin water are not economical for agricultural purposes. Therefore, there were no requests for assistance or coordination during these drought periods.

The non-Federal hydropower plant at Abiquiu Dam began generating power in Mar 1990. This a run-of-river plant with a 12.6 megawatt capacity.

Work continued on the implementation of the Morning Report System in 1990. Over half of our projects have converted to the use of the new software. A Users Manual and an Operation and Maintenance Manual were prepared for Project and District personnel.

The Pecos River Basin real-time rainfall forecasting model was revised to accommodate the latest HEC software revisions. A Users Manual has been prepared for the use of the model. Work continued on developing a real-time rainfall forecasting model in the Arkansas River Basin. It is about 70 percent complete and should be available for use by Mar 1991.

b. FORT WORTH DISTRICT.

(1) General. Evacuation of flood waters stored at the Fort Worth District lakes was initiated after the flood of May-July 1989. By October 1, 1989 only six of the 24 Corps lakes were in the flood control pool. The storages occupied generally ranged from 90 percent of conservation pool to 2 percent of flood control pool. The first quarter of the fiscal year experienced below normal rainfall and by January 1990 only one lake was in the flood control pool. Above normal rainfall during the months

of January, February, and March, however, set the stage for a disastrous flood during late April and early May. The April-May 1990 flood can be characterized as having three major rainfall April 19-21, April 25-27, and May 1-4, 1990. from the late April rains produced some floods of record with rainfall amounts varying from an unofficial 23 inches in Comanche County to three to five inches in the dryer areas of the state. The early May rains ranged from six to ten inches in north Texas and resulted in severe flooding. The most critical flooding occurred along the Trinity River. By the end of May most areas in north Texas had received in excess of the average yearly rainfall. In addition to the special operations for the flood of 1990, special releases were made for two canoe races and one raft race downstream of Corps Lakes. Detailed flood operations, deviations from approved Water Control Plans, status of non-federal hydropower operations, and the status of the automation of project weather stations are covered in the following paragraphs.

(2) FLOOD OPERATIONS.

(a) GENERAL.

During the flood of 1990, the Brazos, Trinity, Neches, and Red River Basins experienced significant flooding. The flood resulted in eight of twenty-four Corps lakes attaining record elevations, four exceeding the top of flood control pool, three experiencing flow over the ungated spillways, and three lakes initiating surcharge operations. In the Brazos River basin 8 of the 9 Corps lakes utilized some or all of their flood control storage and two lakes established record elevations. In the Trinity all 8 lakes utilized some or all of their flood control storage and 6 established record elevations. In the Neches and Red River basins, all of the Corps lakes within the Fort Worth District utilized some of their flood control storage.

At the peak of the flood, the Fort Worth District lakes were storing in excess of 5 million acre-feet of flood waters. The flood waters and wave action, however, resulted in significant damages to Corps facilities at the lakes. Picnic facilities, shelters, restrooms, access roads, and boat ramps were heavily damaged at most of the Corps lakes. In addition, many projects sustained noticeable shoreline erosion. In all an estimated \$35 million worth of damages were incurred to Corps facilities. In general, the operations of the Corps lake projects within the Fort Worth District were instrumental in reducing downstream flooding and damages.

(b) BRAZOS RIVER BASIN.

At the end of March 1990 the percent pool occupied at the Corps lakes in the Brazos River basin ranged from 78% of the conservation pool at Georgetown Lake to 12% of the flood control pool at Aquilla Lake. Rainfall during the early spring was above normal and created saturated soil conditions. The April 25-27 rainfall produced significant runoff and a rapid

increase in the inflow to the lakes. In general, the Brazos River lakes peaked between May 5 and May 9 storing a peak total of approximately 1.8 million acre-feet of flood water. Whitney, and Proctor lakes experienced the greatest rises. Aquilla, Record elevations of 1197.62 and 549.16 feet were established at Proctor and Aquilla Lakes respectively while Whitney Lake reached 564.89 feet, its second highest since impoundment. As downstream channel capacity become available, evacuation of flood waters was initiated in accordance with the water control plans for the The peak flood control storage occupied in April various lakes. at Corps lakes ranged from 2 percent at Stillhouse and Somerville Lakes to 88 percent at Proctor Lake. Peak April inflows to the Brazos lakes ranged from 6,000 cfs at Granger Lake to 175,000 cfs at Proctor Lake.

Before the majority of the flood waters generated by the April storms could be evacuated, runoff from the May 1-4 rains caused a second significant rise in the lakes in the Brazos River basin. All lakes except Georgetown Lake utilized some or all of their flood control storage. Peak May flood control storage utilized at the lakes ranged from 3 percent at Somerville Lake to 103 percent at Proctor Lake. Peak May inflows ranged from approximately 20,000 cfs at Granger and Stillhouse Lakes to 120,000 cfs at Whitney Lake. The rainfall accumulation at the lakes in the Brazos River basin during April and May totaled from 5.22 inches at Somerville Lake to 13.97 inches at Proctor Lake.

The heavy rainfall upstream of Proctor and Aquilla Lakes resulted in both lakes reaching record pool From 0800 hours on April 25 to 0800 hours on April elevations. 30 the Proctor lake elevation rose 31.17 feet. The greatest rate of rise was experienced from 0000 hours on April 26 to 0000 hours on April 27 when the lake level rose 24.68 feet in 24 hours. The record pool level of 1197.62 occurred on May 2 and was 0.62 feet above the top of flood control pool and top of gates. operations were initiated on May 2 and releases increased until the maximum of 24,800 cfs was reached at 2300 hours. This flow was well in excess of the downstream channel capacity of 2,000 As the flood waters were evacuated and the pool level dropped below top of flood control pool the release rate was decreased to approximately 4,000 cfs. An approved deviation from the Water Control Plan allowed for the continuation of the 4,000 cfs so that flood control storage could be regained for use should future rain occur. The record amount of flood water stored at Proctor Lake during the flood required in excess of 4 months to evacuate. Numerous pecan trees on the lands within the flood pool easement and along the downstream channel were adversely impacted due to the duration of the high water levels.

Whitney Lake, while not attaining a record pool elevation, did reach 564.89 feet or 79 percent of flood pool, its second highest level since impoundment. The peak inflow to the lake was approximately 120,000 cfs. The high lake level and the continuous wave action of the lake waters cause major damages to

many of the Corps facilities. Restroom facilities, shelters, picnic facilities, and marinas were severely damaged. In addition portions of the shoreline sustained noticeable erosion.

Due to the large channel capacity on the main stem of the Brazos, flood waters were evacuated fairly rapidly. Local flooding on the major tributaries were common but usually of short duration. Minor agricultural damages were reported below some of the projects on the Little River system. Upon evacuation of flood waters at Proctor Lake, the flood releases spilled over the river banks, causing agricultural flooding. Other low lying areas and sloughs experienced flooding for extended periods along the San Gabriel and Leon Rivers.

(c) RED RIVER BASIN.

The storm of April 19-21 and April 25-27, 1990 attributed to a significant portion of the flood control storage being utilized at Wright Patman and Lake O' The Pines Lakes. At the April peak Lake O'The Pines occupied 32 percent of its flood control storage and Wright Patman 36 percent of its flood control During the May 1-4 rains, Wright Patman Lake experienced a significant increase in flood control storage utilized, raising the pool to elevation 252.17 feet or 66 percent of the flood pool and storing approximately 1.5 million acre-feet of flood water. Lake O'The Pines experienced a smaller rise with a peak elevation of 237.62 feet and stored approximately 175,000 acre-feet or ilood water. The rate of evacuation of the flood waters was progressively increased as downstream channel capacity become available. Releases from both Lake O'The Pines and Wright Patman Lake were curtailed for almost 3 weeks due to downstream flooding at Shreveport, Louisiana. At both lakes, the release rates were not increased until the river forecast issued by the National Weather Service River Forecast Center in Slidell, Louisiana indicated that adequate channel capacities were available. Once channel capacity was available, the Southwestern Division Reservoir Control Center coordinated releases from projects in the Fort Worth, Tulsa, and Little Rock Districts in the Southwestern Division with the Vicksburg District through the Lower Mississippi Valley Division. Several homes in low lying areas experienced flooding and several roads were also flooded.

The flow on the Sulphur River at Talco, which flows into Wright Patman Lake peaked at 13,200 cfs in April and 53,000 cfs in May. On the Big Cypress, which flows into Lake O'The Pines, the flow peaked at 4,800 cfs in April and 10,500 cfs in May. The peak releases from Wright Patman and Lake O'The Pines were 10,000 cfs and 3,000 cfs respectively, thus significantly reducing the peak inflows on the Sulphur River. Peak inflows to Wright Patman and Lake O'The Pines Lakes were recorded at 75,000 cfs and 24,000 cfs, respectively.

(d) <u>NECHES RIVER BASIN</u>.

Rainfall during the early spring months saturated the Neches and Angelina River watersheds and slowly raised the water level of Sam Rayburn Reservoir to elevation 165.34 or 0.94 feet into the flood pool on April 1. Flood releases were made as downstream conditions permitted and by May 1, the lake level had been reduced to elevation 164.80. Rains in late May and early June, however, cause the lake level to rise to elevation 168.39 feet or 44 percent of flood control on June 12. The peak mean daily inflow was 46,700 cfs and the peak release was 12,450 cfs.

(e) TRINITY RIVER BASIN.

All eight of the Fort Worth District lakes in the Trinity River Basin experienced significant runoff and subsequent rises in pool level due to the April and May rainfall. Of the eight flood control lakes six attained new record pool elevations and four exceeded the top of their flood control pool. At the peak of the flood, the Fort Worth District projects were storing approximately 2 million acre-feet of flood waters. The operation of the Corps lakes was instrumental in reducing downstream flows that reduced the peak stage at Dallas, Texas on the Trinity River by approximately thirteen feet.

The April 19-21 storm set the stage for the events of the next month. At this time, the upper basin received 2-3 inches of rain. This rainfall saturated the watershed and caused minor runoff which resulted in most of the lake levels approaching or going into the flood pool. The April 25-27 storm was such that much of the upper basin received 3-7 inches of This event caused major flooding throughout the area, with Village Creek, the East Fork Trinity, and the Dallas area being impacted the most. The White Rock Creek area sustained significant flooding which resulted in the evacuation of homes and businesses in the Rochester Park area. The May 1-4 rainfall event caused additional significant flooding, with the mid-cities and Dallas area being impacted the most. Rainfall amounts for the Corps lakes in the Trinity River Basin for April and May ranged from 10.73 inches at Bardwell Lake to 15.25 inches at Lewisville Lake.

Runoff from these storms caused major or near record stages along the Trinity River. The Trinity River at Grand Prairie crested 4.61 feet above flood stage causing 35 homes to be flooded and the closure of numerous roads. At Dallas, the Trinity River crested at 47.08 feet (the second highest stage since records began). Numerous levee breaks occurred along the Trinity River south of Dallas near Rosser and downstream to Trinidad. These levee breaks caused flooding of approximately 20,000 acres of land the drowning of numerous head of cattle. Near Trinidad the river crested at 47.86 feet, the third highest on record. At one time, the flow in the river from Trinidad to Lake Livingston was approximately 100,000 cfs.

The following is a synopsis of the flood control operations at the Corps Lakes in the Trinity River Basin. During the April-May flooding the Reservoir Control Section was placed on twenty-four duty from April 26 through May 4 and for other shorter periods as the situation required.

BENBROOK LAKE, located on the Clear Fork of the Trinity River, was at elevation 697.16 or 3.16 feet into the flood pool on April 1. Flood releases were made as downstream conditions permitted. However, on April 25, prior to the heavier rainfall, the lake had risen to elevation 700.22. At this time, the gates were closed to control downstream flooding. By May 1, the lake had risen to 709.95 or 0.05 feet below the spillway Additional heavy rains on May 1-4 caused the lake notch crest. to rise to elevation 717.54 or 73 percent of flood control pool on May 3, setting a new record elevation. This was the second time in the last year that the project had spilled. The peak flow through the notch was 6,650 cfs far less than the peak inflow of approximately 52,000 cfs.

JOE POOL LAKE, located on Mountain Creek, was at elevation 522.46 or 0.46 feet into the flood pool on April 1. On April 25, prior to the heavier rainfall, the lake had risen slightly to elevation 522.84. By May 1, the lake had risen to elevation 527.12 or 5.12 feet into the flood pool. Additional heavy rains from May 1-4 caused the lake to rise to a record elevation of 533.21 or 77 percent of flood control pool on May 20. Peak inflow to the lake was approximately 25,000 cfs.

RAY ROBERTS LAKE, located on the Elm Fork of the Trinity River was at elevation 634.16 or 1.66 feet into the flood pool on April 1. The lake was in the initial filling period until March 25, 1990, at which time the conservation pool filled for the first time. Flood releases were initiated on April 6. A deviation from the approved Plan of Regulation was in effect until April 26 to limit the releases to 1600 cfs in order to prevent damages to the Clovis Archaeological site on the banks of the outlet works channel. On April 25, prior to the heavier rainfall, the lake had risen to elevation 636.52. On April 26, the release was increased to 4,000 cfs. The lake reached a peak elevation of 640.66 on April 27. Additional heavy rains on May 1-4 caused the lake to begin rising and the releases were increased to 7,000 cfs by May 2. The lake peaked at elevation 644.44, 158 percent of flood control pool, on May 3, setting a new record elevation. This elevation was 3.94 feet above the top of the flood control pool and only 1.06 feet below the perched spillway crest. The peak inflow to the lake was approximately 115,000 cfs.

LEWISVILLE LAKE, located on the Elm Fork of the Trinity river, was at elevation 525.33 or 3.33 feet into the flood pool on April 1. Flood releases were made as downstream conditions permitted. However, on April 25 prior to the heavier rainfall, the lake had risen to elevation 527.67. The gates were closed on April 26 to control downstream flooding. The lake reached the spillway crest on April 30. Additional heavy rains on May 1-4 caused the lake to rise to elevation 536.73 feet or 158 percent of flood control storage on May 4, setting a new record elevation. This elevation was 4.73 feet above the ungated spillway and produced an uncontrolled flow of 19,300 cfs as compared to peak inflow of approximately 200,000 cfs.

GRAPEVINE LAKE, located on Denton Creek, was at elevation 539.83 feet or 4.83 feet into the flood pool on April 1. Flood releases were made as downstream conditions permitted. However, on April 25 prior to the heavier rainfall, the lake rose to elevation 546.51. The gates were closed on April 26 to control downstream flooding. The lake continued to rise and on May 1 was at elevation 555.78. Additional heavy rains on May 1-4 caused the lake to continue to rise to elevation 562.96 feet or 116 percent of flood control storage on May 4. This was 2.96 feet over the ungated spillway with a flow of 8,040 cfs. The peak inflow to the lake was approximately 57,000 cfs.

LAVON LAKE, located on the East Fork Trinity River just upstream of Lake Ray Hubbard, was at elevation 497.61 or 5.61 feet into the flood pool on April 1. Flood releases were made as downstream conditions permitted. However, on April 25 prior to the heavier rainfall, the lake had risen to elevation 500.78. The gates were closed on April 26 to control downstream flooding. The lake continued to rise and on May 1 was at elevation 503.27 or 0.23 feet below the top of the gates. Additional heavy rains on May 1-4 caused the lake to continue to rise and surchage operation was initiated on May 2. elevation of 504.93 feet or 115 percent of flood control pool was reached on May 3 with a peak outflow of 54,000 cfs and a peak inflow of approximately 90,000 cfs. This elevation was 1.43 feet above the top of the flood control pool. Both the peak elevation and outflow were new records.

NAVARRO MILLS LAKE, located on Richland Creek was at elevation 434.73 feet or 10.23 feet into the flood pool on April 1. Flood releases were made as downstream conditions permitted and by May 1 the lake level had been reduced to elevation 431.45. Heavy rains on May 2 and 3 caused the lake to rise to a record elevation of 438.61 feet or 69 percent of flood control pool on May 20. The peak inflow to the project was approximately 32,000 cfs.

BARDWELL LAKE, located on Waxahachie Creek was at elevation 424.55 feet or 3.55 feet into the flood pool on April 1. Flood releases were made as downstream conditions permitted and by April 25 the lake level had been lowered to elevation 423.82. However, heavy rains on April 26-28 caused the

lake to rise to elevation 434.54 or 70 percent of flood control pool on May 23, setting a new record elevation. The peak inflow to the lake was approximately 20,000 cfs.

(3) <u>DEVIATIONS FROM WATER CONTROL PLANS</u>.

During the year, the Fort Worth District requested twenty-two deviations from the approved Water Control Plans for its lake projects. In general these deviations were requested because of drownings, construction work, protection of archaeological sites, and hazardous chemical spills. Note should be taken, however, of four requests that were made to continue high surcharge releases from gated structures in order to regain flood control storage should future rains occur. Two such requests were made for surcharge releases from Lavon Lake and two for Proctor Lake during this year's major flood event.

(4) AUTOMATION OF PROJECT WEATHER STATIONS.

In FY 1990, the Fort Worth initiated the purchase of equipment to automate the weather stations located at its lake projects. These automated weather stations will replace the existing stations and will utilize satellite telemetry to relay the information to the District office. The system will be implemented over a two-year period. Equipment to automate half of the lakes has been delivered and is being installed this calendar year. The target date for full implementation is October 1, 1991. There will be a 60-day trial period at each project with duel readings being taken for calibration and verification of data.

(5) <u>FEDERAL AND NON-FEDERAL HYDROPOWER</u>.

During FY 1990 construction of non-federal hydropower facilities was initiated at Lewisville and Ray Roberts Lakes. The city of Denton is the owner and will coordinate all activities with the District. In addition, the Robert D. Willis hydropower facilities (Federal) at B.A. Steinhagen Lake have been completed and the operations turned over to the Corps. The Sam Rayburn Municipal Power Agency is the sponsor and will receive all revenue from the generation.

c. GALVESTON DISTRICT. On 13 March 1990, the gates on Addicks and Barker Reservoirs were closed to store water for the Great Houston Rubber Ducky Race. Releases were made on 16 March 1990, the day before the race.

On 4 April 1990, the gates on Addicks and Barker Reservoirs were closed to store water for the 21st Annual Reeking Regatta held by the Buffalo Bayou Coalition on 7 April 1990. Releases were initiated on 6 April 1990, to provide the requested water levels for the event.

d. LITTLE ROCK DISTRICT.

- (1) Rainfall over the LRD in FY90 was significantly above the yearly average at all projects. Although the first quarter of FY90 was extremely dry, the period of January through May was characterized by above average monthly rainfall. This wet period culminated in the flood in May. Pool elevation records were set at Blue Mountain and Nimrod and the White River System storage set a record high for that late in the year. June and July turned dry, allowing reservoir evacuation. The White River lakes flood pools were evacuated by mid-September.
- (2) Special operations and activities related to water control projects are summarized as follows:

(a) White River System

- As the water year began all of the projects 1. in the White River basin were in their conservation pools. rainfalls beginning in January all the projects reached their flood control pools by mid-February. The first major event occurred in mid-March, causing pool rises from four to six feet. In mid-April rain over the upper part of the basin caused a rise of about three feet at Beaver Lake. This was the first of several storms that passed through the White River Basin from mid-April through early June. At the beginning of May the White River System was at 25 percent full. In early May a strong rainfall event caused rises ranging from ten to this y feet. Beaver Lake went into a surcharge operation with a maximum release of 51,000 cfs as the pool crested above the top of flood control pool. Significant rainfall ended in late May with the White River System reaching a crest of 82 percent full in mid-June. After early July little runoff was experienced over the basin, allowing the system to be evacuated by mid-September 1990.
- 2. There were four deviations at the White River multipurpose projects in FY90. Two were for hydropower involving the Southwestern Power Administration (SWPA). The other two were deviations in the regulation stages to accommodate the farming interests below Bull Shoals and Norfork Lakes.
- 3. At Clearwater Lake there were three deviations. One deviation allowed the lake to remain one foot above conservation pool to allow access to a boat ramp that required maintenance. A second deviation revised the Poplar Bluff regulation stage to six feet to minimize damage to downstream crops. The third deviation provided releases for a canoe race.

(b) Little River System.

1. Rainfall over the Little River Basin in FY90 was 9.8 inches above the yearly average. Above average rainfall in May caused a maximum rise of 19.7 feet for the tri-lakes and a rise of 7.1 feet at Millwood. The largest monthly inflows

occurred in May with rainfall of 6.8 inches above the monthly average. This resulted in maximum rises of 16.5 feet at Millwood and 39.9 feet for the tri-lakes. The maximum tailwater at Millwood was 262.0. These large rises were also due in part to the Red River flood which restricted releases from Millwood Lake The flood waters were held and, therefore, from the tri-lakes. in the tri-lakes because the flood control storage at Pine Creek and Broken Bow was higher than they were, and the intent was to try to empty the Little River System in a balanced operation. The maximum flood control storage utilized in FY90 was 64% at DeQueen Lake in May. As a result of the flooding in May several problems The maximum pool elevation of 275.7 reached at Millwood before releases could be started was the highest it had been since April 1973. A gravel quarry at the upstream end of the lake was less than half a foot from being flooded when releases were started, even though the flood storage utilized was only In June, as a result of flood water still being evacuated from the Red River Lakes, the Red River was higher than normal and flood water releases were still being made from Millwood The result of this combination was water standing on an area of bottomland hardwood timber downstream of Millwood Dam, with the concern that the trees would be killed or severely damaged. The problem was solved without a deviation because by the end of June the pool at Millwood and at lakes Texoma and Hugo on the Red River were close to their conservation pools so that releases were reduced, and the water receded off of the trees.

- 2. There was one deviation at Millwood Lake in FY90. This was to draw the pool 0.5' to mark the boat lanes that were cleared by Arkansas Game and Fish Commission. The deviation was in effect from 27 February to 7 March 1990.
- 3. Releases were adjusted at Gillham Lake for a kayak and canoe race in February and for a canoe race in late May.
- 4. Releases were adjusted at Dierks Lake in February for a canoe race.
- 5. In June 1990 there was a deviation that covered DeQueen, Pine Creek and Broken Bow Lakes in order to reduce the stage at Horatio on the Little River. The stage reduction was requested by residents along the river because access to their homes was cut off by a low spot in the road. The stage was reduced and the county raised the low spot in the road.

(c) Arkansas River System.

1. During the first quarter of FY90 rainfall and flows were well below the historical averages. In late December, low stages on the White and Mississippi Rivers combined a cause navigation problems in the White River Entrance Channel (WREC). The WREC was closed to all traffic 25 - 27 December. It was then opened with restricted traffic for three days and closed again 30 December through 6 January. The total closure was 11 days, due to not only the low water, but also to a grounding in the

- channel. Then, in the second quarter of FY90, the rains were above average and flows began to increase. By mid-March the flow at Van Buren was being regulated to 150,000 cfs by SWT flood releases. The heavy rains continued throughout April and May, eventually resulting in the May 90 flood. The navigation systemwas closed for 23 days in May due to high flows. SWT made releases from flood storage until mid-July. From June to the end of FY90, the Arkansas River Basin rainfall was below normal and low flow conditions were experienced during the last quarter of FY90.
- May Flood. By mid-March the Arkansas River at Van Buren had risen above flood stage and remained there until early June. In April and May, cold fronts moving from west to east set off a series of storms that moved into Oklahoma and through Arkansas in mid to late April. On 2-4 May, 4 to 14 inches of rain fell on the saturated areas of the Arkansas River basin in Arkansas and Oklahoma. Most rain fell on 2 - 3 May. 3 May, at 0700 hours, 3.5 to 7.5 inches of rain reportedly fell in a 24 hour period in the areas of Eufala, Wister and Van Buren. After the passage of these storms, the ground was saturated, and flood control projects on the Arkansas River filled or were rapidly filling. The storms moved through the system leaving little time between storms to empty flood control storage. SWT received a deviation for Eufaula and Tenkiller to fill-in the discharge hydrograph after the crest of the flood. By mid-May the flow at Van Buren was 150,000 cfs. The crest at Van Buren was 36.1 ft. (a peak flow of 401,000 cfs) on 5 May. At Dardanelle the crest occurred a day earlier, on 4 May, at 42.1 ft. and a flow of 433,000 cfs. The peak flow at Little Rock was 406,000 cfs at a stage of 27.6 ft. on 8 May. Pine Bluff peaked on 9 May at 47.7 ft and a flow of 403,000 cfs. The May 90 flood event was the largest event experienced on the Arkansas River since the construction of the McClellan-Kerr Navigation System. As a result W.D. Mayo incurred damages to an overflow of the flood, embankment which required emergency repairs at the end of May. In order for the repairs to be accomplished the flows had to be reduced at W.D. Mayo, which resulted in SWT obtaining a deviation to reduce the regulation flow at Van Buren for a time.
- Regulation Difficulties During the May Flood. The first difficulty encountered by LRD during the flood involved getting reliable and timely information. Another difficulty involved the "flood switches" at the projects. The "flood switch" is supposed to switch the elevation readings from the float wells to the lock chamber without an interruption in data. However, in some cases the float wells"bottomed out" or stuck before the float well was overtopped by the rising flood water. When the project personnel noticed the float was hung in float well, they removed the equipment and swi shed the "flood switch". The stage had changed several tenths or even more by the time the lock chamber equipment began recording data again. Unfortunately, the equipment in the lock chamber began recording at the elevation where the float well quit. Therefore, an error in the data was introduced when the "flood switches" were Once the "flood switch" had been utilized, headwater utilized.

elevations and precipitation were the only forms of electronic data being received from the projects. The Reservoir Control Section called the projects to get elevations at the dam, since the automated data was unreliable, or missing altogether. even this method of gathering data was not very reliable because some of the projects were physically measuring elevations from known elevations (i.e., measuring with a measuring stick out the lock window to the sidewalk which had an established elevation). Other projects read elevations from their strip charts which were as much as a foot off because of the difficulty experienced with the "flood switches". Since the electronic tailwater elevations were missing and the headwater elevations were inaccurate, the telephone reports were the most reliable and available source of data during the flood. Obtaining and analyzing this data was time consuming because, once all the phone calls were completed, that data had to be converted to tailwater flows and then plotted Finally, after the flood was over it was discovered that some of the data obtained from the telephone reports was not correct because the project personnel did not realize, or had no way to verify, the elevations recorded on the strip charts.

- 4. Channel Recovery Following May Flood. A deviation was approved in late May to modify the Taper Plan to use a 60,000 cfs bench at Van Buren instead of a 75,000 cfs bench for a system storage between 11% and 18%. At a system equivalent storage of 11% the taper of 40,000 cfs to 20,000 cfs began. This modification along with continued moderate rains, pool deviations and extra dredging effort resulted in a successful channel recovery following the flood. The 60,000 cfs bench improved conditions for surveys and reconnaissance missions and provided more time to locate shoals and plan dredging strategies.
- 5. <u>Taper Options Initiated</u>. In Oct 89 SWD approved a deviation from the Arkansas River Basin Water Control Plan and initiated the use of Taper Options A, B, and C for future use by LRD and SWT. In Options A, B, or C, predescribed conditions are established in which LRD & SWT may agree on and exercise a specific option to deviate from the standard Taper Plan. Trial 1 of Option B was approved on 4 Oct 89. There were no other Taper Options trials utilized during FY90.
- 6. <u>Deviations</u>. LRD had one deviation approved that modified the Taper Plan of the Arkansas River Water Control Master Manual. The deviation was approved after the flood in May to aid in the recovery of the navigation channel. Three deviations approved in FY90 were to insure navigation depths during low flow periods. Pools 13 and 7 had deviations approved during the low flow period form October '89 to February '90. The pool 13 deviation was extended in December and January in a effort to save dredging costs. A deviation was approved to raise the bottom limit at Dardanelle, Ozark, Ormond, Toad Suck, Murray and Wilbur D. Mills. A deviation was obtained for Lock and Dam 5 to provide Plum Bayou with water for irrigation from late August to mid-September.

- Blue Mountain and Nimrod. These projects started FY90 with an extremely dry first quarter. The first three months were over 10 inches of rainfall below average. January through May experienced rainfall well above normal. mid-March Nimrod was above 30 percent full and rising. releases could be made due to high Arkansas River stages which pushed the stage at Houston above 34 feet. A deviation to the water control plan for Nimrod was instituted to allow releases at a 25 foot stage at Houston. This allowed releases from late High stages in the downstream area March into mid-April. prevented significant releases after 17 April and the pool filled to over 60 percent. The runoff from the storm on 1 May raised the pool further, forcing spillway and surcharge releases. Nimrod peaked at near 378, the real estate taking contour. This is the record pool elevation. Maximum releases were a record 15,800 After the pool crested the release was sustained at 12,000 cfs for approximately six days to allow recovery of 15 percent of the flood storage below the spillway. This required a deviation which was granted on 11 May. Blue Mountain was also high in its pool at almost 60 percent when the 1 May storm hit. Blue Mountain went into a surcharge operation on 3 May, reaching a maximum release of 11,812 cfs. The release was cut back to the uncontrolled spillway only, when it was reported that the release was overtopping and possibly threatening the Highway 309 bridge. thereafter, made to clear low-steel on that Releases were, This was about 6,500 cfs. The decision to cut back was made after consultation with Real Estate Division and the The pool crested at a new record of 425.2, 1.2 Resident Office. feet above the real estate taking contour. Water came within six vertical inches of one house during this event. The pool was evacuated to recover 15 percent of flood storage by the same deviation used for Nimrod. A subsequent storm on 19 May put Nimrod back over its spillway to near elevation 376, but Blue Mountain did not go back over its spillway. Nimrod was evacuated by mid-July and Blue Mountain by the end of that month. Nimrod, a request was honored to stabilize the pool level one weekend for a fishing derby. At Blue Mountain a local request was received to evacuate at a lower stage at Danville. deviation was to use a 12.5 foot regulation stage. It was begun on 29 June.
- (3) Studies, reports and investigations related to water control are summarized as follows:
- (a) White River Lakes Regulation Study. A new plan of regulation has been selected for the White River System and a preliminary review completed by SWD. The Reservoir ControlSection will address SWD's comments and submit a schedule showing necessary tasks for implementation of the plan. These tasks include a review of the existing Environmental Impact Statement, completion of an environmental assessment, final review with SWD and then coordination with the general public and other federal agencies. It is anticipated that the new plan of regulation will be implemented by the end of FY91.

- (b) Table Rock Dissolved Oxygen Study. Studies by the Waterways Experiment Station (WES) recommend the use of in-lake hypolimnetic oxygen (hyp-ox) injection to meet the targetwater quality standards for the Table Rock hydropower releases. WES is currently doing the preconstruction studies needed to design, locate, and size a hyp-ox system for Table Rock. The current schedule is for submission of a report in early FY 91.
- (c) <u>Development of Norfork Unit Number 3</u>. The City of Conway, Arkansas, has been tentatively selected as the sponsor for Federal construction of an additional unit at Norfork Dam. When approved, the Conway Corporation will provide financing for the design, construction and operation and maintenance of the project in exchange for a power allocation from SWPA. The Corps will be responsible for approving and performing the design, construction and operation of the project. In May 1990 the draft feasibility report was submitted for approval along with a request to accept sponsor contributed funds.

(d) The Arkansas River Basin Study

- 1. This study was a general investigation study. The cost-sharing agreement with the states of Arkansas and Oklahoma and the Little Rock and Tulsa Districts was completed in July 1987. The study, which includes navigation and non-navigation components, recommended no new projects. The study found that Arkansas River water usability studies indicated the river water quality is much improved and is suitable as a raw water source for municipal, industrial, and agricultural purposes. Whether it is the best source of water for a specific purpose must be determined on a site-specific basis.
- 2. The levee reconstruction studies indicated that major replacements and repairs to 11 existing Arkansas River levees were economically feasible. However, it was determined during the course of the study that reconstruction of existing levees is not in the Federal interest. Non-federal sponsors are seeking relief on this issue.
- 3. The system operating plan studies indicate that, without significant additional storage in the system, the benefits and impacts of all three operating plans investigated are very similar. However, an alternative operating plan was found to provide more suitable days for navigation while utilizing less of the Oklahoma flood control storage. The feasibility report is scheduled for public review and comment in October 1990.
- (e) The Arkansas River Land Impact Study. The study was initiated as a result of numerous complaints concerning the frequency and duration of flooding along the main stem of the Arkansas River. The study objective is to identify any lands where additional real estate acquisitions are required. The results of these investigations are being reported in a summary letter report and also in a Real Estate Design Memorandum

Supplement for each pool where additional real estate actions are required. Study results indicate that additional flowage easements will be required on all pools except Dardanelle and Ozark. For pools not requiring real estate action data supporting this finding will be forwarded for review in the form of a Hydrologic and Hydraulic Report. The study began in March 1986. The letter report was completed in September 1989 and is in OCE for review. Studies on tributaries to the Arkansas River were initiated. The first tributary studied was Tupelo Bayou in Pool 7. This study has been completed and revealed a need for additional real estate acquisition. Studies on the Petit Jean River in Pool 9 are currently being made. The Real Estate Design Memorandum Supplements are tentatively scheduled to be completed in 1991.

- White River and Tributaries, Arkansas. The (f) study is a general investigation study of the impacts of Little Rock District reservoir operations on navigation in, and recreation activities on, the White River and its tributaries in Arkansas during low-water periods. It has been requested that water releases for the White River reservoirs be modified to augment flows for navigation and recreation. Many times in the summer and fall navigation on the White River is delayed. increases shipping costs for agriculture and other commerce in the region. Recreational interests are concerned with the effects that low flows have on the trout fishery and the other recreational uses of the river. A reconnaissance report was completed in September 1989. Negotiations for the cost shared feasibility study are under way.
- (g) Montgomery Point Lock and Dam. Low water levels in the Mississippi River at the mouth of the White River cause delays in navigation and increased dredging costs in the White River Entrance Channel of the McClellan-Kerr Arkansas River Navigation System. Results received from the Waterways Experiment Station indicate that the only feasible solution is a new lock and dam. Additional testing has confirmed that the most economical location is in the White River Entrance Channel at approximately mile 0.6. The current cost estimate of the project is \$163.5 million. The present schedule calls for submission of a Feasibility Report to Congress in November 1990 with a public review of the draft report occurring in September 1991. The Project Design Memorandum is scheduled for completion in November 1992.
- (h) <u>Wilbur D. Mills Dam (LD#2) Stilling Basin Enlargement</u>. This dam has a history of erosion of the riprap scour protection downstream from the stilling basin, requiring numerous intermittent repairs. Since the dam is constructed on piling, extensive scour could cause the structure to fail. Physical model studies of several possible permanent solutions to the scour protection problem were done at the Waterways Experiment Station. A plan which involves sinking barges filled with grouted riprap downstream from the stilling basin end sill

was selected as being the most cost effective while still providing the required protection. A construction contract was awarded in June 1990 for a FY90 construction start.

- (i) Non-Federal Hydropower Development. In FY90 the hydroelectric powerplants at James W. Trimble Lock and Dam (No.13) and Murray Lock and Dam (No. 7) continued to operate. The lock and Dam No. 13 powerplant contains three 10-megawatt (MW) hydroelectric generating units and Lock and Dam No. contains two 19.5 MW units. Construction of the hydroelectric powerplant at the Arthur V. Ormond Lock and Dam (No. 9) began in August 1990 and is scheduled to be completed in 1994. This plant will contain three 10.6 MW units, have a maximum power release of approximately 31,500 cfs, and be operable at river flows between 3,000 and 150,000 cfs. Licenses have also been issued at Lock and Dam No. 3, Wilbur D. Mills Dam (No. 2) on the Arkansas River, and Nimrod Dam on the Fourche LaFave River, a tributary of the LRD continues to be responsible for reviewing preliminary permits and applications filed with the Federal Energy Regulatory Commission (FERC) for development of non-federal hydropower at Corps projects or non-Corps projects within the limits of LRD to ascertain potential impacts on Corps The Corps also has the responsibility to responsibilities. review all designs, plans, and specifications for features which affect the integrity of the existing Federal structure or its operational adequacy.
- (j) <u>Drought Contingency Plans</u>. The White River Basin and Little River Basin Drought Contingency Plans (DCP) were submitted to SWD for approval in early FY90. The draft Arkansas River Basin Plan was also submitted in early FY90. A meeting was held at SWD to discuss the draft DCPs for the Arkansas River. All DCP's are scheduled for approval in FY91.
- (k) Gillham Gate Tower Vibration Investigation. Due to the above average rainfall in May and the flooding on the Red River, the pool elevation at Gillham Lake reached elevation 544.85. Personnel from the Waterways Experiment Station went to Gillham to perform tests and collect data on the gate tower vibration problem. They were at the project from 4 June to 9 June 1990. Funding was available to get the research team and their equipment to Gillham, do the testing and data collection, and then return them home. Due to budget constraints, it is uncertain when analysis of the data will be completed and a solution formulated for the vibration problem.
- (1) <u>Central Arkansas Study</u>. This study is a general investigation study. An assessment was made in central Arkansas of the availability and usability of water and the feasibility of allocation or reallocation of water supply storage in existing Corps projects. Of the plans investigated, the reallocation of flood control storage at Greers Ferry lake to augment flows on the Little Red River to be used for agricultural water supply, recreation and fishery purpose was found to be economically

- justified. Feasibility investigations have been postponed pending the results of other related studies. The reconnaissance report was completed in April 1990.
- (m) White River Basin Master Manual. The White River Basin Master Manual update was submitted to SWD for review in September 1990. The manual reflects the operating scheme developed in the White River Regulation Study.
- (4) Construction related to water control projects areas follows:
- Beaver Dam Seepage Control. Supplement 1 to the (a) Beaver Dam Safety Assurance Reconnaissance Report, completed in April of 1986, recommended that a cutoff wall be constructed through Dike 1. A contract for construction of a concrete cutoff wall was awarded in June 1989. Start of construction was delayed due to a protest, which was denied in September 1989. Notice to proceed (construction) was issued in October 1989 and a pre-construction meeting was held on 14 November 1989 at the Beaver Resident Office. Construction of an earthwork platform on the upstream slope of Dike 1 began in February 1990. was completed in July 1990 and excavation of the cutoff wall trench was initiated at that time. The contractor has been having difficulty in cutting the trench through rock. The deviation of top of flood pool at elevation 1128.0 NGVD in lieu of 1130.0 NGVD, with the stipulation that water not be held above 1125.0 NGVD in excess of four days, remains in effect.
- (b) <u>Clearwater Spillway and Seepage Construction.</u> A Reconnaissance Report (May 1986) recommended that seepage be corrected using placement of material excavated from the spillway area, thereby increasing the spillway adequacy at the same time. Also recommended was the addition of a concrete parapet wall along the crest of the dam. Construction commenced in November 1986 and was completed September 1989.
- dissolved oxygen concentrations in turbine releases during natural thermal stratification of the lake will be elevated with liquid oxygen (converted to gaseous oxygen) injected into the penstocks. An automatic injection system was designed and installed in 1989. The system installation was not completed during periods of low dissolved oxygen so only partial testing was completed in 1989. The system was restarted during 1990 and was in operation briefly. Equipment failures have delayed full implementation of the automatic system, however the automatic system is in partial use. It is anticipated that the system should be completely functional during October 1990. Load restrictions are being imposed until the system is fully operational.
- (d) <u>Arkansas/White River Containment Structure.</u> A new channel is developing between the Arkansas and White Rivers. Should this new channel develop, the sand laden flows from the Arkansas River could be carried to the White River. This

sediment would have to be dredged from the White River at an estimated annual cost of approximately \$3.1 million. The construction of an overflow extension to the containment structure along the White River Entrance Channel has been approved. A construction contract was awarded in June 1989. Construction is expected to be completed in FY91

- (e) Artificial Intelligence. The Corps of Engineers Construction Engineering Research Laboratory (CERL) is developing an Artificial Intelligence (AI) program for David D. Terry Lock and Dam. The purpose of the AI program is to provide an expert information base for eventual automation of spillway gate operations. The schedule for total completion of the automation of operation of the Arkansas River projects will depend on the budget, however the engineering work for the present contract should be completed March 1991 and an installation contract awarded no later than May 1991.
- (5) Other significant items relating to water management activities are as follows:
- <u>Water Control Data System (WCDS).</u> (a) Reservoir Control personnel are utilizing applications software developed by LRD to enter all daily reservoir data not available from DCP's(Data Collection Platforms), perform water budget computations, and prepare daily reports and forecasts. The DCP data are currently being retrieved from the National Environmental Satellite, Data and Information Service (NESDIS) downlink. Historical data has also been loaded into the DSS data base to provide a complete record of pertinent information for all projects and major streams. DCP data are being stored in the Data Storage System (DSS), a data base developed by the Hydrologic Engineering Center (HEC). Modifications continue to be made to the system to more fully utilize DCP data and, thereby, minimize the project reporting requirements for daily reservoir Applications programs from HEC and modifications of those programs allow users to view, edit, and plot the data and to generate reports. Software has also been installed to graphically display rainfall data using programs developed by the Tulsa District. Additional software which was developed last year included new programs to produce lake summary data for this report and a flow forecasting program for the Arkansas River. New Ethernet equipment was procured last year to begin networking terminals into the Harris computer as planned in the revised WCDS Master Plan completed last year.
- (b) <u>Data Collection Platform (DCP)</u> <u>Status.</u> During FY90, changes were made to receive data from the NOAA/NESDIS Automatic Processing System (DAPS) instead of the old Data Collection System (DCS) which was phased out. The Little Rock District (LRD) currently has a total of 96 DCP stations with 39 located in the Arkansas River basin, 13 in the Little River basin and 44 in the White River basin. Of these, 32 are maintained by LRD. LRD also uses 39 stations outside the LRD area in conjunction with real-time activities.

- (c) <u>Automation of Field Operations and Services(AFOS)</u>. LRD is currently receiving AFOS system data from the National Weather Service (NWS) Tulsa River Forecast Center through a line that also provides data to the Tulsa District and SWD. Selected products are routed to the TOTAL data base, DSS data base, and to a printer, while others can be viewed with the VUENWS program. Current software has been added to allow utilization of AFOS graphics products as well.
- (d) Monthly Charts Process Revision. Work is approximately 85% complete on revising the process by which the Monthly Charts are produced. The new procedure will include utilizing the data in the WCDS DSS archive files by using several of the HEC DSS utility programs. The procedure will allow the user to build a monthly summary, edit the data if necessary, adjust inflows where applicable and then produce the final Monthly Chart. Work should be complete on the new procedure early in FY91.
- (e) White River Coordinating Committee. A committee with representatives from 30 organizations and agencies in Arkansas and Missouri was formed in FY90 for the purpose of improving communication and understanding among the various users of the White River. The initial meeting of the committee was in April 1990. The committee meets twice yearly under the leadership of the District Commander.
- Natural Disaster Exercises. Two natural disaster exercises simulating flood conditions were conducted in FY90. The first, in October, was designed to test the response and recovery capabilities of the District and Resident Offices. The exercise identified inconsistencies in the emergency notification procedures published for use within the District. A planned test of response to a simulated structural dam failure was not conducted due to confusion over the compressed time scale of the exercise. A follow-up exercise was scheduled to include this scenario in March. The March flood exercise included simultaneous floods on the White and Arkansas Rivers and a simulated structural failure of the Clearwater project. exercise scenario and supporting hydraulic data provided a realistic setting and was instrumental in achieving a meaningful test of the emergency response system. This exercise pointed out the need for hydraulic engineering units of measure familiarization training among EOC staff personnel. This issue is being addressed in FY91.

e. <u>TULSA DISTRICT.</u>

(1) <u>ARKANSAS RIVER BASIN</u>

(a) Flood Control Operations. For FY 90 the flows in the Arkansas River at Van Buren were about 160 percent of normal. Nearly 70 percent of the annual flow of 42.4 million acre-feet occurred during March, April, and May. The average flow during those three months was 160,000 c.f.s. The equivalent basin storage peaked at nearly 80 percent in mid-March. From 12

March through 10 June, the Van Buren stage was above 22 feet for Very heavy rains in the Arkansas Basin all but six days. generally south of Muskogee in late April and early May resulted in a peak flow at Van Buren of about 400,000 c.f.s., the highest since October 1959. The stage crested at 36.1 feet on 5 October. Record high pools were experienced at Eufaula, Wister, Arcadia, Skiatook, and Lake Thunderbird. Eufaula crested at elevation 599.77, 0.23 feet from the top of the induced surcharge pool with a peak outflow of 230,000 c.f.s. Wister crested at elevation 508.09, 5.59 feet above the top of the flood control pool with a peak outflow of 25,000 c.f.s. Deviations were approved to allow for a more rapid evacuation of the system flood control storage following the flood crest at Van Buren while maintaining a continuously falling stage. A more through description of the District's activities during the April-May flood is presented in "After Action Flood Report, April-May 1990," dated August 1990.

(b) Special Operations.

Keystone Lake. The Tulsa District was engaged in the negotiation of a U.S. Fish and Wildlife Service Opinion on the least tern in the Arkansas River channel. Personnel from Planning Division, Operations Division, and Reservoir Control Section monitored the tern nesting sites between Kaw Dam and Muskogee, Oklahoma.

Wister Lake. The seasonal rise in the pool elevation for fish and wildlife recreation enhancement was foregone this year to facilitate the major rehabilitation work on the embankment.

Fort Gibson and Eufaula Lakes. Special low-flow releases were made from both projects through the summer months to ensure adequate dissolved oxygen levels in the stilling basins to prevent fish kills.

W.D. Mayo Lock and Dam. Extended periods of high flows during the spring months resulted in significant damage to the left overflow dike. A deviation was approved in May to reduce the flows on the Arkansas River to facilitate repairs of the damaged section. The repairs were accomplished by District forces.

(2) RED RIVER BASIN.

(a) Flood Control Operations. Flows in the Red River Basin during FY 1990 averaged about 225 percent of normal. Precipitation averaged about 150 percent of normal. Rainfall was much above average throughout most of the basin during January through May 1990. Very heavy rains in the Red River Basin in late April and early May resulted in a peak flow at Index, Arkansas, of about 276,000 c.f.s., the highest since 1938. The stage at Index crested at 32.25 feet on 10 May. Record high pools were experienced at Arbuckle, Lake Texoma, McGee Creek, Sardis, Hugo and Broken Bow.

Lake Texoma crested at 644.76 feet, 1.76 feet above the top of the induced surcharge pool and 4.76 feet above the crest of the uncontrolled spillway, with a peak outflow of about 145,000 c.f.s. Hugo crested at 439.96 feet, 2.46 feet above the top of the flood control pool, with a peak release of about 35,000 c.f.s.

Upper Red River. In the upper Red River Basin, the Waurika Lake flood control pool was filled, reaching a maximum elevation of 962.47 feet NGVD, the second highest pool of record. Within thirty-three days, 13.5 inches of rain had fallen on the Waurika Lake watershed. A maximum inflow of 24,000 c.f.s. was experienced on 2 May 1990. The maximum release from Waurika Lake during this flood control operation was 2,600 c.f.s. from 4 May to 24 May. At Arbuckle Lake, a U.S. Bureau of Reclamation project, a maximum pool elevation of 889.00 feet NGVD was reached, the highest pool of record, 3.7 feet above the top of flood pool elevation. The uncontrolled circular drop-inlet emergency spillway was used for the second time in the project's history. Within thirty days, nineteen inches of rain had fallen on the Arbuckle Lake watershed. A maximum inflow of 27,000 c.f.s. was experienced on 2 May 1990, and a maximum outflow of 3,900 c.f.s. on 3 May 1990.

The Altus Lake watershed experienced a wet April (6.73 inches basin average rainfall) and May (4.86 inches basin average rainfall). At the dam, 1.60 inches of rainfall was reported on 1 June 1990 (0.22 inches basin average rainfall), resulting in a maximum inflow of 13,700 c.f.s. on a full conservation pool. The maximum pool elevation of 1561.15 feet NGVD, and channel capacity releases of 5,400 c.f.s. were reached on 1 June 1990. The flood control storage, which filled to 71 percent of capacity, was essentially evacuated by 5 June 1990.

A deviation was verbally approved on about 6 May 1990 which allowed for a more rapid evacuation of the flood control storage at Hugo and McGee Creek. This approval was rescinded on 10 May after about 15 percent of the flood storage was evacuated at Hugo and 25 percent was evacuated at McGee Creek. A more thorough description of the District's activities during the April-May 1990 flood is presented in "After Action Flood Report, April-May 1990," dated August 1990.

(b) Special Operations.

Lake Texoma. A release of about 50 c.f.s. was made through one of the flood control gates from 31 August through 5 October. This release was made to prevent a fishkill in the stilling basin due to low dissolved oxygen levels in the water being generated from the lake.

The Lake Texoma Advisory Committee (ITAC) continued to be very active during FY 1990. Several meetings were held and the LTAC subcommittees are expected to submit recommendations for a seasonal pool plan to the Corps during FY 1991.

Broken Bow. A spillway sluice gate release ranging from 80 c.f.s. on 21 June to 250 c.f.s. on 1 October was made in conjunction with the second year of a 3-year test trout fishery below broken Bow Dam. The releases were gradually cut back to 14 c.f.s. from 16 October through 18 October.

3. WATER QUALITY PROGRAM AND ACTIVITIES.

a. <u>ALBUQUERQUE DISTRICT</u>. The goals of the Albuquerque District water quality data collection program are to provide an accurate picture of lake conditions as to pH, turbidity, temperature, conductivity and dissolved oxygen. Trends are monitored to show improvement or degradation of water quality and the data collected is used to identify public health, fish and wildlife problems.

Readings are made on a monthly basis for the following parameters: surface pH, conductivity, secchi disk, dissolved oxygen, and temperature at the surface and at one-meter increments to the bottom.

This data is available in the District's Operations Office. The following is a listing of sampling locations for each project:

WATER QUALITY SAMPLING LOCATIONS

| PROJECT | LOCATIONS | NUMBER |
|--------------|--|--------|
| Abiquiu | Chama inflow, Canones inflow, reservoir near dam, release | 4 |
| Cochiti | Bland Canyon, reservoir near dam, release | 3 |
| Conchas | Conchas and Canadian inflow, reservoir near dam, irrigation headworks | 4 |
| John Martin | Arkansas inflow, reservoir near boat ramp, reservoir near dam, reservoir near Ft. Lyon Hospital, two Lake Hasty locations, release | 7 |
| Trinidad | Purgatoire inflow, reservoir near dam, reservoir near Carpios Ridge | 3 |
| Jemez Canyon | Inflow, reservoir near dam | 2 |
| Santa Rosa | Pecos inflow, reservoir near dam, reservoir near asphalt pit, release | 4 |

Biological samples are tested monthly at all projects. District personnel are trained in the use of a gas chromatograph to test for dissolved nitrogen.

b. FORT WORTH DISTRICT.

- (1) For FY 1990, a Water Quality Report for Georgetown Lake was completed and submitted to SWD for review and approval. Of the twenty-four projects in the Fort Worth District, water quality reports for nineteeen projects have been completed and submitted to date. Water quality reports for Waco, Whitney, Belton, Bardwell, Wright Patman and Lake O'The Pines are still pending approval by SWD. No major water quality problems of any significance have been found in any of these projects to date.
- (2) In the Proctor Lake watershed, various activities such as oil field operations, septic tank usage, dairy farming and cultivated agriculture have increased in recent years. The on-going water quality data collection effort has been too infrequent to establish a base line of water quality properties or proper correlation between the lake's water quality and these various activities. A meeting sponsored by the Upper Leon Municipal Utility District was held on September 13, 1990 at Par County Club on Lake Proctor. The purpose of the meeting was to discuss the water quality monitoring plans that various agencies have underway or have planned for Lake Proctor and its tributaties and also to develop a cooperative water quality monitoring program at Proctor Lake.
- c. <u>GALVESTON</u> <u>DISTRICT</u>. There were no Water Quality Activities during FY 1990.
- d. <u>LITTLE ROCK DISTRICT</u>. The District water quality management programs are divided among the Construction-Operations Division, and Engineering Division and Planning Division by functional missions.
- (1) Construction-Operations Division Responsibilities. Previous to FY90 the Permits Branch had the responsibility for the majority of the District's water quality program. The general reservoir quality monitoring has now been transferred to the Environmental Analysis Branch of the Planning Division. Permits Branch retains that portion of the program required by environmental compliance legislation and Recreation Resource Branch now conducts the part which deals with health related compliance. The various functions of the two branches are detailed below.

(a) <u>Permits Branch.</u>

- Monitoring. Discharge permit and operational monitoring of 34 Corps-operated wastewater treatment systems in the District is performed in accordance with National Pollution Discharge Elimination System (NPDES) permit requirements. The USGS obtains the necessary monthly samples and analyzes these for Biochemical Oxygen Demand (BOD), bacteria, and suspended solids. Operational monitoring performed twice weekly by the sewage treatment plant operators includes in some cases pH, flow, chlorine residual, dissolved oxygen, and settleability. Operational changes are recommended as necessary. Data are formatted and computer stored in Permits Branch. This program is conducted in accordance withSection 402 of the Clean Water Act which requires reporting to the Department of Natural Resources in Missouri and the Department of Pollution Control and Ecology in Arkansas.
- 2. <u>Dredged Material Analysis</u>. Periodically, a bottom sediment survey is performed at twelve locations along the Arkansas River navigation project and less frequently at other locations on other District rivers and reservoirs. Sediment and water column samples are frozen and sent to SWD laboratory for sediment, water, and elutriate analyses. The purpose of this program is to detect potential effects of dredging operations on water quality, and to have these data available for the required 404(h)(1) evaluations of future Corps and private dredging. These operations include both commercial dredging under Corps permits and channel maintenance dredging performed under Corps of Engineers contract.
- Substances. Permits Branch and Resident Offices receive calls reporting instances of pollution and hazardous substance spills. These reports are coordinated with the appropriate Federal and State officials. On occasion, Corps personnel investigate these pollution complaints to verify existing conditions and determine effects on project operations. During oil and other hazardous substance spills, Corps personnel participate in notification and other emergency measures with Coast Guard and EPA officials and when so designated, act as the Federal on-scene coordinator forthese two agencies under the National Contingency Plan. The LRD Oil and Hazardous Substances Pollution-Contingency and Spill Prevention, Containment and Countermeasure Plan was rewritten and updated as of August 1983.

4. <u>Special Activities.</u> Permits Branch periodically assists Engineering Division and Planning Division in obtaining samples and analyses for special water quality and planning studies. Coordination is also accomplished on studies being performed by other agencies such as the EPA, Health Department, Soil Conservation Service, etc. Cooperative water quality studies are periodically conducted with other agencies in monitoring activities authorized under Corps Section 10 and 404 permits. Permits Branch personnel are also involved on a daily hasis with personnel from the Arkansas Department of PollutionControl and Ecology in the Processing of Corps permits and resolving the water quality matters arising therein.

(b) Recreation Resource Management Branch

- 1. Bathing Beach Monitoring. Monitoring is performed five times monthly by resident area personnel on District bathing beaches during the swimming season to insure safe bacterial quality of reservoir waters. Samples are analyzed by the Missouri and Arkansas Health Departments free of charge. A central log containing results for all projects is maintained by the Recreation Resource Management Branch. This program is administered in accordance with SWD Regulation 1130-2-9 and applicable State laws.
- 2. Potable Water Monitoring. Potable water supplies of the District are tested for physical, chemical, and bacterial quality. Samples are collected by resident area personnel and mailed to the appropriate health departments, which perform the analyses free of charge. When tests indicate a bacterial problem, corrective measures are immediately taken. In some cases chronic problems detected by this sampling causes wells to be replaced or reworked. This program is conducted in accordance with ER 1130-2-407 and applicable Federal and State drinking water standards for non-community water supply systems.
- Planning Division Responsibilities. Planning Division will assume responsibility for the bulk of the water quality management at the District reservoirs. reservoir water quality monitoring of all Little Rock District reservoirs other than the main stem of the Arkansas River is currently performed three times per year at six to ten stations per lake at various depths. Sample collection in the field and water quality analyses are done by USGS personnel under the Corps of Engineers Interagency Agreement. Approximately 28 parameters are measured to ascertain general reservoir water quality and to provide background data in detecting water pollution. no State or other Federal programs which routinely provide these data on the reservoirs operated by the Corps. Data obtained are maintained in the Planning Division, Environmental Analysis Branch and are stored in and available from STORET, WATSTORE, and annual USGS Water Resources Data Publications for Arkansas and Missouri. Data obtained are used to evaluate basic water quality and long and short term water quality changes, to identify pollution sources, and to properly manage reservoir water quality. Their evaluations include the identification of

potential pollution sources so as to enable the Corps to have meaningful input in the decision making processes of other agencies and groups with regulatory authority over basin discharges. These findings are published in Water Quality Management Reports and annual updates for each project. The Greers Ferry and Table Rock Water Quality Management Reports have been published and the Blue Mountain report in is progress. Bottom sediment samples were collected from eight LRD reservoirs in 1984 and have been analyzed for organics, nutrients, and metals. This program is conducted pursuant to ER 113-2-334.

- (3) <u>Engineering Division Responsibilities.</u> There is no specific organization for water quality studies within the <u>Engineering Division</u>. Responsibility is assigned to the various elements based on the nature of the study.
- Reservoir Profile and Release Monitoring. Due (a) to the special dissolved oxygen operations required at Table Rock Lake during the summer and fall months, water quality data must be obtained for operational purposes. Lake profiles are obtained monthly from June through December. This is increased to bi-weekly during the critical dissolved oxygen period, August through the autumnal overturn in December. Data obtained in the profile include temperature, specific conductance, dissolved The profiles are located approximately 1000 feet oxygen and pH. upstream of the dam. In addition to the profile, a spot measurement of the same parameters is taken below the dam at the This movement indicates the quality of the release same time. Although monthly water quality profiles at the other District lakes have been discontinued, these historical data are available in USGS publications and on the WATSTORE and STORET databases. Table Rock data continues to be published and made available by this same means.
- (b) <u>Special Studies.</u> No special studies relative to water quality were conducted in the Engineering Division in FY90 other than that mentioned in paragraph 2d(3) above.
- (4). <u>Data Management</u>. Reservoir water quality data collected and analyzed by USGS are entered into WATSTORE and STORET, the computerized data management systems of the USGS and EPA, respectively. These data are also published in the annual USGS water resources reports for Arkansas and Missouri. Results of potable water, bathing beaches, NPDES, and other monitoring are kept in computer storage, log books, or files as appropriate. Special data collection results are contained in the reports dealing with the specific subject for which data were collected.

e. TULSA DISTRICT.

(1) <u>Pine Creek Lake, OK</u>. The water quality report for Pine Creek Lake was completed. The report includes the analysis of data collected during FY 90 and appendices that include all other known water quality data collected by TD.

- (2) Oologah Lake, OK. Field work was completed on a water quality study of Oologah Lake. The purpose of this study was to determine if coal mining activities and oil production in the watershed were affecting water quality in the lake. Water samples were collected from June through September. Sediment samples were taken from coves and analyzed for metals associated with coal mining. Sediments were also analyzed for oil and grease for an indication of oil field contamination. The final report will be completed in FY 91.
- (3) <u>Wister Lake, OK</u>. The second summer of field work on a water quality study of Wister Lake was completed. This study was initiated in FY 89 to obtain baseline data to relate to the possible effects of the existing poultry industry on lake water quality and the potential effects of expansion of the poultry industry in the basin. Water samples were collected from July through September. The final report will be completed in FY 91.
- (4) Arcadia Lake, OK. The analysis of sediment samples and fish tissue samples for heavy metals and organochlorine pesticides have been completed. The water quality field work was completed in FY 89. The final report will be completed in FY 91.

4. SEDIMENT PROCRAM AND ACTIVITIES.

- a. <u>ALBUQUERQUE DISTRICT</u>. A new elevation-area-capacity table for Two Rivers Reservoir was adopted in Mar 1990. The sediment survey report was also completed and has been submitted to SWD for review. A new elevation-area-capacity table for Santa Rosa Lake was completed and adopted in Oct 1990. The sediment survey report is scheduled for completion in Jan 1991. A sediment survey (aerial and hydrographic) of Abiquiu Reservoir was conducted in July 1990. A new elevation-area-capacity table is scheduled for adoption in Jan 1991.
- b. <u>FORT WORTH DISTRICT</u>. A sedimentation resurvey report for the resurvey that was completed in December 1987 for Stillhouse Hollow Lake was finalized and submitted to SWD for review and approval in October 1988 and is currently pending approval by SWD. The Brazos River Authority is interested in the final approval report of Stillhouse Hollow Lake.

Sedimentation survey work, including installation of sedimentation and degradation ranges at Cooper Lake are in progress.

c. <u>GALVESTON DISTRICT</u>. A sediment policy was established in 1985 by the District to provide guidance relative to settling basins or alternative control methods on inflowing streams to reduce velocity and essentially preclude the permanent deposition of sediment in the Federally-owned lands of Addicks and Barker Reservoirs. Dredging in connection with navigation is shown in the following table.

NAVIGATION PROJECTS - DREDGING

(Cubic Yards)

| <u>Project</u> | <u>FY 89</u> | <u>FY 90</u> |
|---------------------------|---------------------------|--------------|
| Brazos Island Harbor | 731,545 | 1,388,467 |
| Corpus Christi Ship Chan | nel 1,759,912 | 3,337,352 |
| Freeport Harbor | 1,253,637 | 3,568,966 |
| Galveston Harbor & Channe | el 4,032,948 | 2,313,241 |
| Houston Ship Channel | 2,125,586 | 3,725,899 |
| Matagorda Ship Channel | 5,354,812 | 3,254,650 |
| Sabine - Neches Waterway | 1,479,988 | 4,641,257 |
| Mouth of the Colorado Riv | ver | 2,637,990 |
| Trinity River and Tributa | aries | 755,615 |
| Texas City Channel | | 1,330,095 |
| Cedar Bayou | 633,636 | |
| SUBTO | OTALS 17,372,064 | 26,953,532 |
| GIWW | | |
| Sabine River to Galveston | n 587,522 | 247,521 |
| Galveston to Corpus Chris | sti 8,581,996 | 3,429,469 |
| Corpus Christi to Mexican | n Border <u>3,229,285</u> | 2,213,978 |
| SUBTO | OTALS 12,398,803 | 5,890,968 |
| TOTA | LS 29,770,867 | 32,844,500 |

There were no sediment activities for FY 90 due to limited rainfall within the Addicks and Barker reservoirs.

d. <u>LITTLE ROCK DISTRICT</u>.

(1) <u>Summary of Activities.</u> Suspended sediment samples are collected at 16 stations. The 247 sediment ranges on the main stem of the Arkansas River are re-surveyed as near annually as funds and survey workload permit. From October 1989 through

September 1990, there were 111 ranges scheduled for resurveying; 43 were accomplished. There are 111 ranges scheduled to be resurveyed in FY91. 56 tributary ranges are resurveyed less frequently. These are surveyed when appreciable deposits are suspected. About 50 index ranges out of 350 sediment ranges in the other 8 reservoirs are resurveyed at 10-year intervals. Index ranges are scheduled to be resurveyed at 4 reservoirs during FY91.

- (2) Channel Maintenance. Dredging of approximately 3.1 million cubic yards was required in FY90. This includes 1.2 million cubic yards dredged by the Corps-owned dustpan DREDGE JADWIN following the spring flood. The remaining 1.9 million cubic yards were dredged by three contract dredges. Areas that required dredging included Ozark Lake, Lake Dardanelle, Pools Nos. 9, 8, 7, 4, 3, 2, and the White River Entrance Channel. Navigable depths were maintained following the spring flood by the favorable flows and an aggressive dredging operation. There were no blockages or restrictions during the recovery phase.
- e. <u>TULSA DISTRICT</u>. During FY 90, a contract was awarded to perform a detailed resurvey of the degradation ranges on the Red River below Denison Dam, Lake Texoma, Oklahoma and Texas. This work is to be completed in October of FY 91 and evaluation of the condition of the river will follow. Sediment investigations of Fall River and Toronto Lakes, Kansas, was performed with the assistance of the Kansas Water Office and the results of the collected data is scheduled for completion in FY 91. Preliminary data collected on the upper reach of the Red River in Lake Texoma has been performed and additional data will be collected on the Red River along with data on the Washita River to evaluate the sediment inflow into the lake due to the 1990 flood. Suspended sediment samples were collected by the U.S. Geological Survey at 39 sites.

Sediment estimates and forecasts are being performed as needed. The historical sediment data on the Waterways Experiment Station Honeywell computer has been transferred to the Tulsa Hydrology-Hydraulics Branch Harris computer. Review of the transferred data is underway and completion of this work is estimated to be 60 days. One computer program remains to be converted to the inhouse computer system and progress is This work is expected to be completed in early FY continuing. The manufacturer's hydrographic survey system software has been replaced by a more enhanced software package developed by Tulsa District. The new software is user-friendly and provides the district with greater hydrographic survey capabilities in performing this service for the division.

Hydrographic surveys were conducted on Fall River and Toronto Lakes, Kansas, Lake Texoma, Oklahoma and Texas, and the stilling basin of Fort Gibson Lake, Oklahoma, for Tulsa District and Abiquiu Lake, New Mexico, for Albuquerque District. The hydrographic survey of the Fort Gibson Lake stilling basin was to develop a contour map of the river bed. This information is being used to determine dredge quantities of the river for the

installation of the two additional generating units in the powerhouse. The contract for processing the 1985 sediment resurvey data of Wister Lake, Oklahoma, was completed in December 1989. The contract for re-evaluating the segmental areas of Lake Texoma was completed in January 1990 and this effort led to the completion of processing the 1985 sediment resurvey of the lake. Other sediment data completed during FY 90 were the 1977 resurvey of Oologah Lake, Oklahoma, and the 1989 resurvey of El Dorado, Lake, Kansas. The completed Reservoir Sediment Data Summaries for El Dorado, Oologah, Wister and Lake Texoma have been forwarded to the division office.

5. NAVIGATION ACTIVITIES.

- a. ALBUQUERQUE DISTRICT. N/A
- b. FORT WORTH DISTRICT. N/A
- c. <u>GALVESTON DISTRICT</u>. Consolidated statement of tonnage handled by ports and moving on the Gulf Intracoastal Waterway is shown in the following table for calendar years 1987 and 1988.

(SHORT TONS)

| | | CALENDAR YEAR 1987 | CALENDAR YEAR 1988 |
|-----|--------------------------------|-----------------------|-----------------------|
| 1. | Houston, Texas | 112,546,187 | 124,886,883 |
| 2. | Corpus Christi, Texas | 53,539,806 | 57,931, 945 |
| 3. | Texas City, Texas | 37,233,420 | 42,746,698 |
| 4. | Beaumont, Texas | 29,758,759 | 31,947,319 |
| 5. | Port Arthur, Texas | 2,615,945 | 23,801,409 |
| 6. | Freeport, Texas | 13,980,280 | 15,137,891 |
| 7. | Galveston, Texas | 8,684,216 | 12,354,709 |
| 8. | Port Lavaca-Point Comfort | 4,995,099 | 5,061, 695 |
| 9. | Channel to Victoria, Texas | 3,655,454 | 3,562,336 |
| 10. | Chocolate Bayou, Texas | 2,750,380 | 3,526,758 |
| 11. | Brownsville, Texas | 1,234,039 | 1,237,027 |
| 12. | Orange, Texas | 771,673 | 657, 627 |
| 13. | Sabine Pass Harbor, Texas | 722,151 | 1,248,308 |
| 14. | Harlingen, Texas | | |
| | (Arroyo Colorado) | 718,645 | 753,937 |
| 15. | Colorado River, Texas | 693,885 | 682,328 |
| 16. | Tohnsons Bayou, La. | 587,745 | 839,594 |
| 17. | Dickinson, Texas | 420,062 | 722,645 |
| 18. | Sweeny, Texas | | |
| | (San Bernard River) | 360,272 | 480,519 |
| 19. | Port Isabel, Texas | 298,789 | 318,466 |
| 20. | Cedar Bayou, Texas | 247,093 | 275,458 |
| 21. | Rockport, Texas | 23,678 | 2,336 |
| 22. | Channel to Aransas Pass, Texas | 14,445 | 84,325 |
| 23. | Port Mansfield, Texas | 11,949 | 3,909 |
| 24. | Anahuac, Texas | 2,850 | 3,033 |

| 25. Channel to Liberty, Texas26. Clear Creek, Texas27. Double Bayou, Texas28. Palacios, Texas | 2,850 - - - | 4,433 - 2,850 |
|--|----------------------|---------------------|
| TOTAL | 293,869,672 | 328,274,438 |
| Gulf Intracoastal Waterway, Texas: (Traffic on Waterway) | | |
| Sec. 1. (Sabine River to Galveston) | 47,401,050 | 46,942,071 |
| Sec. 2. (Galveston to Corpus Christi) | 23,809,550 | 23,055,688 |
| Sec. 3. (Corpus Christi to Mexican Borde | er) <u>1,723,040</u> | 1,862,826 |
| TOTAL | 72,933,640 | 71,860,585 |

PRELIMINARY AND SUBJECT TO REVISION

d. <u>LITTLE ROCK DISTRICT</u>. Projections indicate that about 9.0 million tons of commerce will be moved on the McClellan-Kerr Arkansas River Navigation System in CY90. This represents an increase of 7 percent over the CY89 level. Commodities moved consisted of iron and steel, chemicals and chemical fertilizers, petroleum products, coal, sand and gravel, rock, soybeans, wheat and other grains, and miscellaneous commodities. Inbound movements are predicted to increase by 9 percent and outbound movements will remain about the same.

| | 1989* <u>(Tons)</u> | 1990** (Tons) |
|--|--|--|
| Inbound Outbound Internal Through | 2,172,721 3,840,761 1,907,761 436,192 | 2,400,000 3,800,000 2,200,000 600,000 |
| Totals | 8,357,435 | 9,000,000 |

- * Unofficial figures
- ** Projected figures
- e. <u>TULSA DISTRICT</u>. Commercial movements in Oklahoma for FY 90 remained virtually unchanged (0.31% inc.) over the tonnages moved in FY 89. The FY 90 tonnages were very strong in view of the severe reductions in traffic due to prolonged high flows and severe flooding experienced on the Navigation System this past spring. May 1990 was particularly poor with the lowest monthly movement of tonnages since October 1986. March and April were also lower than normal monthly tonnages. Chemical fertilizer, wheat, petroleum products, and iron and steel continue to be the leading commodities shipped on the waterway. Movements of military equipment on the system continues to be a growth item for the navigation industry. The following table provides the total tonnage for FY 89 and 90 for both the Little Rock and Tulsa Districts.

MCCLELLAN-KERR ARKANSAS RIVER NAVIGATION SYSTEM (Total Tonnage Little Rock and Tulsa Districts)

| | FY 1989 * (Tons) | FY 1990 * (Tons) |
|----------|---------------------|---------------------|
| Inbound | 2,233,028 | 2,162,891 |
| Outbound | 3,764,409 | 3,669,273 |
| Internal | 1,756,897 | 2,228,908 |
| Through | 447,506 | 488,648 |
| Totals | 8,201,840 | 8,549,720 |

^{*} Unofficial Figures

6. Cooperative Programs.

a. <u>ALBUQUERQUE DISTRICT</u>. The Cooperative Stream Gaging Program with the U.S. Geological Survey covered 39 stations in FY 90. Station costs are summarized on page VI-53. Total program cost was \$179,325. The following is a summary of stations by river basin:

STATION SUMMARY

| RIVER BASIN | River | RESERVOIR | TOTAL |
|-------------|-------|-----------|-------|
| Arkansas | 3 | 2 | 5 |
| Canadian | 2 | 2 | 4 |
| Rio Grande | 9 | 8 | 17 |
| Pecos | 9 | 4 | 13 |

Note: 5 gages are not associated with project operation.

b FORT WORTH DISTRICT.

National Weather Service. Funds were (1) transferred by CESWF to the NWS in the amount of \$92,616 for FY 1990. Under ongoing programs, the Corps collects rainfall at project offices while the NWS collects all other rainfall reports and maintains weather stations, including those at Corps' projects. Rainfall summaries are transmitted to the Corps via telephone and a daily computer printed map which displays current totals for reporting stations, supplemental and accumulative storm total printouts are provided upon request. Additional hydrometeorological information was received from NWS via AFOS. Radar scans were obtained on a Kavouras radar acquisition access and display terminal via a direct connection to the NWS Stephenville radar site (which covers the geographic area where the majority of the District's projects are concentrated). Continuous updates are possible during storm periods.

(2) <u>U.S. Geological Survey</u>.

a. General.

The USGS performed maintenance and operated all streamflow, lake level, and some water quality stations in cooperation with the Fort Worth District. They arranged for reporting at river stages during flood events, made supplemental flow measurements, and processed all published data. In addition to the cooperative streamgaging program, the USGS under memorandum of agreement provided operation and maintenance service to the Fort Worth District Data Collection Platform network.

b. Funds.

The Fort Worth District transferred to the USGS, for the Cooperative Stream Gaging Program, \$751,850 for FY 1990. The table on page VI-54 indicates the number of stations and the funds provided by both the USGS and the COE toward the total station costs.

c. GALVESTON DISTRICT.

- (1). <u>U. S. Geological Survey</u> Two cooperative programs are currently in existence with the USGS. One provides the operation and maintenance of stream gages and the second provides the operation and minor maintenance for Data Collection Platforms. The total program cost for FY 90 was \$186,870. The total program cost for FY 91 will be \$191,090. Station costs are summarized on page VI-55.
- (2). National Weather Service The cooperative program with the NWS provides for the operation and maintenance of precipitation gages and for the transmission of rainfall summaries. The total program cost for FY 90 was \$6,785. The total program cost for FY 91 is not available at this time.
- <u>LITTLE ROCK DISTRICT.</u> Approximately 215 rainfall and/or river stage reporting stations were operated by the National Weather Service in or near the Little Rock District. Of these, stations are in the Little Rock District Corps of Engineers/National Weather Service Cooperative FC-16 Network. The remaining stations are either operated within the National Weather Service networks or the other cooperative networks of the surrounding Corps districts. Reports from these stations are used in forecasting stream flows for flood warnings and operation of reservoir projects. There were eight LARC rainfall gages installed in southern Missouri this fiscal year with the installation of one additional gage to be completed in early FY91. Five of these are additional new stations. The estimated cost for installation of the nine LARC gages is \$30,000. cost was met by interagency agreements between the National Weather Service (NWS) and COE. The FY90 total operational and

maintenance cost for the NWS/COE cooperation program was \$42,767. The FY91 operation and maintenance cost of the cooperative program is projected to be approximately \$43,000.

(2) The streamgaging data required by the District is collected under a cooperative agreement with the USGS. During the fiscal year 114 stations were operated of which 96 were DCP's. Of these, 74 were operated cooperatively and 40 were operated by the Corps of Engineers. The FY90 total cost for collection of streamflow and sediment data was \$581,715 of which \$416,080 was transferred to the USGS. The FY91 cooperative program cost is estimated at \$589,950 of which \$424,590 will be transferred to USGS. Station costs are shown in page VI-56.

e. TULSA DISTRICT.

(1) National Weather Service. Real-time water control and investigation and design of our water resources projects require the measurement and reporting of rainfall and evaporation data. These data are provided through a cooperative program with the National Weather Service. During FY 90, the rainfall and evaporation program in the Tulsa District cost \$130,957 through transfer of funds to the National Weather Service.

(2) <u>U.S. Geological Survey</u>. Much of the information required for water control, hydrologic investigation, and design of water resources projects results from the reporting and measurement of flow, water quality, and sediment provided by a cooperative stream gaging program with the USGS. During FY 90, this cooperative program included 195 stations, 26 other stations were operated independently by the Corps of Engineers. The stream gaging program in the Tulsa District cost \$1,600,700 in FY 90 with \$1,039,064 of this being transferred to the USGS for operation of stations and data publications as shown in Table VI-11. The total CE/USGS program cost for FY 1991 will be \$1,040,000. Station costs are shown in page VI-57.

7. ANNUAL FLOOD DAMAGES PER RIVER BASIN PREVENTED BY BOTH CORPS AND SECTION 7 PROJECTS.

a. <u>ALBUQUERQUE DISTRICT</u>. The following is a listing of damages prevented by Corps and Section 7 projects during FY 90.

Damages Prevented in Thousands of Dollars

| Basin | Project | FY 90 Damages <u>Prevented</u> | Cumulative Benefits Through FY 90 |
|------------|-------------------|--------------------------------------|---|
| Arkansas | John Martin | 0 | 87,609 |
| | Pueblo | 0 | 2,852 |
| | Trinidad | 0 | 0 |
| Canadian | Conchas | 0 | 81 |
| Rio Grande | Abiquiu | 0 | 229,368 |
| | Cochiti | 0 | 249,834 |
| | Galisteo | 0 | 0 |
| | Jemez Canyon | 0 | 10,639 |
| | Platoro | 0 | 4,508 |
| | Rio Grande Fldw. | 0 | 44,011 |
| | Alb. Div. Channel | 40,687 | 120,967 |
| Pecos | Santa Rosa | 0 | 13 |
| | Sumner | 0 | 0 |
| | Two Rivers | 1,844 | 7,077 |
| | Brantley | 0 | 0 |
| San Juan | Navajo | 0 | 50 |
| | Total | 42,531 | 758,853 |

b. FORT WORTH DISTRICT. Annual flood damages prevented by river basin and project for both Corps' and Section 7 lakes are shown in the following table. The table presents the damages prevented for both FY 1990 and the cummulative through FY 1990.

ANNUAL FLOOD DAMAGES PREVENTED

| PROJECT | FY DAMA PREVE <u>(in</u> \$1, | AGES ENTED | CUMMULATIVE BENEFITS THROUGH FY 90 (in \$1,000's) |
|---|--|---|--|
| BRAZOS RIVER E AQUILLA BELTON GEORGETOWN GRANGER PROCTOR SOMERVILLE STILLHOUSE WACO WHITNEY BASIN | \$ | 3,460 1,549 0 2,299 22,632 507 59 10,062 23,762 64,330 | \$ 7,028 128,268 5,363 20,483 31,860 33,484 28,086 76,695 183,792 \$515,059 |
| COLORADO RIVER HORDS CREEK O. C. FISHER BASIN T | \$ | 0 <u>0</u> 0 | \$ 937 2,376 \$ 3,313 |
| GUADALUPE-SAN CANYON SAN ANTONIO BASIN T | \$ | VER BASIN 0 0 0 0 | \$ 58,878 117,515 \$176,393 |
| NECHES RIVER E | BASIN \$ | 1,945 | \$230,533 |
| RED RIVER BASILAKE O' THE PIWRIGHT PATMAN BASIN T | INES \$ | 1,999 <u>0</u> 1,999 | \$ 6,827 <u>13,859</u> \$ 19,686 |

| TRINITY RIVER BASIN | | |
|----------------------|-------------|-------------|
| BARDWELL | \$ 115 | \$ 9,183 |
| BENBROOK <u>1</u> / | 858,087 | 960,652 |
| BIG FOSSIL | 0 | 7,848 |
| GRAPEVINE | 511,914 | 1,404,436 |
| JOE POOL | 91,649 | 119,342 |
| LAVON | 13,816 | 124,461 |
| NAVARRO MILLS | 1,183 | 29,350 |
| RAY ROBERTS- | 2,528,053 | 2,710,074 |
| LEWISVILLE 2/ | | |
| BASIN TOTAL | \$4,004,817 | \$5,455,346 |
| | | |
| COLORADO RIVER BASIN | <u>3</u> / | |
| MARSHALL FORD | \$ 0 | \$ 191,416 |
| TWIN BUTTES | \$ <u>0</u> | <u>418</u> |
| BASIN TOTAL | \$ 0 | \$ 191,834 |
| | | |
| GRAND TOTAL | \$4,073,091 | \$6,400,330 |

- 1/ Includes Fort Worth Floodway System.
- 2/ Includes Dallas Floodway System.
- 3/ Built by Bureau of Reclamation but under Corps of Engineers Flood Control Jurisdiction.

c. GALVESTON DISTRICT. Damages prevented for river and stream projects were impacted by slightly above normal rainfall. The cumulative total of flood damages prevented at the Addicks and Barker projects is \$250,148,000. The cumulative total of flood damages prevented for all Corps projects in the District is \$925,698,000.

| | | Prevented (\$000) Cumulative Total |
|--|----------|------------------------------------|
| Addicks and Barker | \$27,960 | \$250,148 |
| Brays Bayou | 2,134 | 213,771 |
| White Oak Bayou | 178 | 21,181 |
| Lavaca-Navidad Rivers | 0 | 637 |
| Tranquitas Creek | 0 | 5,333 |
| San Diego Creek | 0 | 2,908 |
| Texas City, Texas (Hurricane-Flood) | 0 | 10,614 |
| Colorado River, Matagorda | 0 | 844 |
| Galveston Seawall | 0 | 400,000 |
| Vince Bayou | 1,740 | 6,262 |
| Port Arthur (Hurricane-Flood) | 0 | 6,000 |
| Freeport (Hurricane-Flood and Tide Gate) | 0 | 8,000 |
| Highland Bayou | 0 | O |
| Nueces River (Three Rivers) | 0 | 0 |
| Total | \$32,012 | \$925,698 |

d. <u>Little Rock District</u>. The annual flood damages prevented by river basin during FY90 in the Little Rock District are shown in the following table.

| Basin | FY 90 Damages <u>Prevented</u> |
|-------------------------------|-----------------------------------|
| Arkansas River | |
| Little Rock District projects | \$142,796,000 |
| White River | |
| Little Rock District projects | 39,861,000 |
| <u>Little River</u> | |
| Little Rock District projects | 3,238,000 |
| TOTALS FY90 | \$ 185,895,000 |

e. <u>TULSA</u> <u>DISTRICT</u>. Flood damages prevented by the Tulsa District Lakes in the Arkansas and Red River Basins during FY 1990 are shown in the following table and amount to \$265,986,000.

| ARKANSAS RIVER BASIN | FY 1990 | <u>THRU FY 1990</u> |
|----------------------------|---------------|---------------------|
| Arcadia | - | 1,065,000 |
| Big Hill | - | 483,000 |
| Birch | 2,448,000 | 14,915,000 |
| Canton | 55,000 | 8,540,000 |
| Cheney | - | 14,507,000 |
| Copan | 36,920,000 | 172,479,000 |
| Council Grove | 385,000 | 18,234,000 |
| El Dorado | 4,000 | 15,277,000 |
| Elk City | 1,242,000 | 62,867,000 |
| Eufaula | 11,409,000 | 100,401,000 |
| Fall River | 650,000 | 44,637,000 |
| Ft. Gibson | 1,755,000 | 50,751, 000 |
| Fort Supply | - | 3,171,000 |
| Great Salt Plain | - | 39,952,000 |
| Heyburn | 1,640,000 | 9,325,000 |
| Hulah | 58,770,000 | 312,693,000 |
| Iola Levee | 1,190,000 | 15,924,000 |
| John Redmond | 6,175,000 | 95,289,000 |
| Jenks | - | 2,618,000 |
| Kaw | 6,248,000 | 276,456,000 |
| Keystone | 29,730,000 | 442,605,000 |
| Marion | - | 37,965,000 |
| Markham Ferry | 478,000 | 9,393,000 |
| Norman | 3,158,000 | 17,814,000 |
| Oologah | 7,295,000 | 111,136,000 |
| Optima | - | 11,000 |
| Pensacola | 340,000 | 51,734,000 |
| Sanford | - | 162,000 |
| Skiatook | 10,675,000 | 61,984,000 |
| Tenkiller | 7,400,000 | 26,713,000 |
| Toronto | 1,289,000 | 46,521,000 |
| Tulsa/West Tulsa Levee | 5,025,000 | 266,397,000 |
| Wister | 19,698,000 | 111,372,000 |
| Total Arkansas River Basin | \$213,979,000 | \$2,443,391,000 |

| RED RIVER BASIN | FY 1990 | CUMULATIVE THRU FY 1990 |
|-----------------------|---------------|----------------------------|
| Altus | - | 5,874,000 |
| Arbuckle | 284,000 | 746,000 |
| Broken Bow | 1,158,000 | 17,958,000 |
| Denison | 33,292,000 | 100,271,000 |
| Fort Cobb | 45,000 | 961,000 |
| Foss | 66,000 | 4,155,000 |
| Hugo | 7,086,000 | 16,085,000 |
| Lake Kemp | 69,000 | 4,171,000 |
| Mountain Park | 231,000 | 984,000 |
| Pat Mayse | 740,000 | 5,847,000 |
| Pine Creek | 2,549,000 | 20,158,000 |
| Sardis | 3,710,000 | 11,931,000 |
| Waurika | 2,777,000 | 27,602,000 |
| Total Red River Basin | 52,007,000 | 216,743,000 |
| GRAND TOTAL | \$265,986,000 | \$2,660,134,000 |

8. ANNUAL FLOOD DAMAGES, BY STATE, PREVENTED BY CORPS PROJECTS

a. <u>ALBUQUERQUE</u> <u>DISTRICT</u>.

| <u>State</u> | FY 90 Damages Prevented In Thousands of Dollars |
|--------------|--|
| Colorado | 0 |
| New Mexico | 42,531 |
| Kansas | 0 |

- b. <u>FORT WORTH DISTRICT</u>. Flood damages prevented by Fort Worth District projects during Fy 1990 in the state of Texas were \$4,073,091,000.
- c. <u>GALVESTON DISTRICT</u>. Annual flood damages prevented by Corps projects during FY90 in the state of Texas were \$32,012,000.
- d. <u>Little Rock District.</u> The annual flood damages prevented in each state served by the Little Rock District during FY 90 is shown in the following table:

| State | FY 90 Damages <u>Prevented</u> |
|-----------------|-----------------------------------|
| <u>Arkansas</u> | \$174,527,000 |
| <u>Missouri</u> | 11,368,000 |

- e. <u>TULSA DISTRICT</u>. Annual flood damages prevented by Corps projects in FY 1990 for the state of Kansas amounted to \$10,935,000; for Oklahoma, \$220,136,000; for Arkansas, \$17,460,000; and for Texas, \$17,455,000.
- 9. ANNUAL FLOOD DAMAGES, BY STATE, PREVENTED BY CORPS SUPPORTED EMERGENCY OPERATIONS.
 - a. <u>ALBUQUERQUE</u> <u>DISTRICT</u>. None
 - b. FORT WORTH DISTRICT. None
 - c. GALVESTON DISTRICT. None
- LITTLE ROCK DISTRICT. The flood damages prevented in FY90 by Emergency Operations occurred primarily during the months of May and June. Heavy rains had occurred all through March and April thus creating saturated soil conditions in Arkansas and Oxiahoma. An approximate 50 year flood event occurred on the Arkansas River while record flood stages occurred on the Red River in southwestern Arkansas. patrolling, sandbagging operations and emergency closure of leaking gates caused significant saving of lives and property damage along the Arkansas River. Emergency closures and sandbagging operations on abandoned levees along the Red River allowed evacuation of mobile homes from a trailer park and vehicular traffic along Highway 71 before the levee overtopped. Sandbagging also occurred at upper lake levels and downstream of dams as a result of heavy rains and surcharge releases. A total of \$212,089.03 was spent on these emergency operations. conservative description of damages prevented are as follows:

| <u>Location</u> <u>Description</u> | Damages | Prevented |
|--|----------|---|
| Arkansas River Navigation Warnings Barge & Yacht Rescues Sandbagging Ops in Ft Smith Area Emer Levee Protection near Ozark Sandbagging Morrilton-Conway Area Sandbagging Little Rock-NLR Area Levee Patrolling and Emer Gate Closure | a | \$500,000 180,000 500,000 200,000 250,000 600,000 900,000 |
| Petit Jean River Save HWY 309 Bridge Sandbagging DS of Dam | | 200,000 50,000 |
| Fourche La Fave Sandbagging US & DS of Dam | | 250,000 |
| Red River Closure of Levee Openings Sandbagging US HWY 71 | | 180,000 200,000 |
| White River Levee Patrols & Gate Closures | | 150,000 |
| | TOTAL S | 4,160,000 |

e. TULSA DISTRICT. Not available.

10. HYDROPOWER PRODUCTION.

- a. <u>ALBUQUERQUE</u> <u>DISTRICT</u>. The county of Los Alamos, New Mexico has finished construction of the 12.6 megawatt generating plant at Abiquiu Dam. The plant began generating power in Mar 1990 and total production for the year was 13,414 megawatt hours.
- b. <u>FORT WORTH DISTRICT</u>. Hydropower production by project for Fiscal Years 1986 through 1990 is shown in the following table.

| Project | Gross Generation (MWH) | Fiscal <u>Year</u> |
|----------------|------------------------|-----------------------|
| Canyon | 21,391 | 1990 |
| | 8,156 | 1989 |
| Sam Rayburn | 159,268 | 1990 |
| - | 53,841 | 1989 |
| | 110,577 | 1988 |
| | 147,319 | 1987 |
| | 106,726 | 1986 |
| Town Bluff | 33,821 | 1990 |
| (R. D. Willis) | 81 | 1989 |
| Whitney | 85,936 | 1990 |
| - | 111,241 | 1989 |
| | 18,152 | 1988 |
| | 110,216 | 1987 |
| | 51,900 | 1986 |

c. GALVESTON DISTRICT. N/A

d. <u>LITTLE ROCK DISTRICT</u>. The annual hydropower production at LRD plants in total GWH by fiscal year is shown in the following table:

| Project | <u>1986</u> | <u>1987</u> | <u>1988</u> | <u>1989</u> | <u>1990</u> |
|---|---|---|---|---|---|
| Beaver Table Rock Bull Shoals Norfork Greers Ferry Ozark Dardanelle | 215.8 648.2 880.5 215.9 150.6 490.6 802.8 | 156.6 434.7 572.2 127.8 106.9 343.9 833.3 | 192.4 636.3 897.2 223.9 201.8 334.6 601.8 | 159.9 706.3 703.8 216.6 240.5 407.8 479.1 | 235.4 197.3 567.5 237.1 248.6 291.5 796.6 |
| Totals(GWH) | 3,404.4 | 2,575.4 | 3,088.0 | 2,914.0 | 3,574.0 |

e. <u>TULSA DISTRICT</u>. Hydropower generation at Tulsa District projects for FY 1986 through 1990 is shown in the following table.

HYDROPOWER PRODUCTION FOR TULSA DISTRICT PROJECTS

NET ANNUAL GENERATION (GWH)

| | FY | FY | FY | FY | FY |
|---|------------|-----------|------------|------------|------------|
| | 1986 | 1987 | 1988 | 1989 | 1990 |
| Denison | 295 | 533 | 193 | 310 | 331 |
| Broken Bow | <u>147</u> | <u>88</u> | <u>107</u> | <u>175</u> | 223 |
| SUB-TOTAL | 442 | 621 | 300 | 485 | 554 |
| Keystone Fort Gibson Webbers Falls Tenkiller Ferry Eufaula Robert S. Kerr | 333 | 501 | 180 | 255 | 293 |
| | 295 | 288 | 138 | 212 | 210 |
| | 351 | 287 | 103 | 264 | 251 |
| | 172 | 148 | 75 | 121 | 145 |
| | 336 | 461 | 198 | 304 | 370 |
| | 726 | 773 | <u>371</u> | 548 | <u>561</u> |
| SUB-TOTAL | 2,213 | 2,458 | 1,065 | 1,704 | 1,830 |
| TOTAL | 2,655 | 3,079 | 1,365 | 2,189 | 2,384 |

11. LAKE ATTENDANCE.

a. <u>ALBUQUERQUE</u> <u>DISTRICT</u>. The following is a listing of attendance at Corps and Section 7 projects in the Albuquerque District.

<u>Project Attendance in Thousands</u> Year

| <u>Project</u> | <u>1986</u> | <u>1987</u> | <u>1988</u> | <u>1989</u> | <u>1990</u> |
|----------------|-------------|-------------|-------------|-------------|-------------|
| Abiquiu | 571.4 | 406.5 | 512.3 | 547.1 | 423 |
| Cochiti | 978.1 | 819.7 | 867.2 | 905.6 | 856 |
| Conchas | 586.7 | 408.8 | 625.0 | 581.2 | 442 |
| Galisteo | 8.3 | 5.8 | 5.9 | 5.1 | 3.0 |
| Jemez Canyon | 53.5 | 53.3 | 58.9 | 55.6 | 49 |
| John Martin | 702.9 | 1,012.7 | 754.3 | 467.4 | 390 |
| Santa Rosa | 233.3 | 191.6 | 156.1 | 126.1 | 106 |
| Trinidad | 274.3 | 282.1 | 395.9 | 299.0 | 279 |
| Two Rivers | 17.6 | 13.2 | 11.3 | 12.0 | 12 |
| Pueblo | 1,509.1 | 1,476.5 | 1,365.1 | 1460.4 | 1176.1 |
| Platoro | 13.2 | 8.4 | 8.8 | 8.8 | 8 |
| Sumner | 138.3 | 95.5 | 106.2 | 111.1 | 54.0 |
| Navajo | 527.6 | 417.0 | 479.0 | 416.5 | 503.2 |
| Brantley | | | | 4.0 | 75 |

b. FORT WORTH DISTRICT. Lake attendance for both the Fort Worth District Corps' lakes and the Section 7 lakes is presented in the following table. The attendance is presented for the period FY 1986 through FY 1990. Figures for FY 1986 through FY 1989 are for number of visitors regardless of the number of hours each was at the lakes. FY 1990 figures are for the estimated total hours that were spent at each lake.

PROJECT ATTENDANCE IN THOUSANDS

| LAKE PROJECT | <u>1986</u> | <u> 1987</u> | <u>1988</u> | <u>1989</u> | <u>1990</u> |
|-------------------|-------------|--------------|-------------|-------------|-------------|
| Aquilla | 104 | 105 | 106 | 110 | 312 |
| Bardwell | 770 | 780 | 801 | 263 | 1,415 |
| Belton | 2,504 | 2,600 | 2,701 | 2,227 | 10,551 |
| Benbrook | 2,585 | 2,700 | 2,570 | 1,201 | 3,583 |
| Canyon | 2,429 | 2,000 | 2,170 | 1,120 | 6,987 |
| Georgetown | 970 | 800 | 950 | 424 | 4,889 |
| Granger | 325 | 340 | 350 | 204 | 923 |
| Grapevine | 4,078 | 4,200 | 4,450 | 1,552 | 4,004 |
| Hords Creek | 437 | 450 | 600 | 150 | 1,151 |
| Joe Pool | - | 2 | 3 | 18 | 3,939 |
| Lake O' the Pines | 2,435 | 2,400 | 2,750 | 1,256 | 8,690 |
| Lavon | 3,653 | 3,700 | 3,950 | 1,400 | 5,984 |
| Lewisville | 7,205 | 7,300 | 6,990 | 2,235 | 7,673 |
| Navarro Mills | 1,320 | 1,400 | 1,450 | 840 | 5,392 |
| O. C. Fisher | 535 | 550 | 610 | 420 | 2,045 |
| Proctor | 930 | 940 | 965 | 1,345 | 2,941 |
| Ray Roberts | - | 1 | 2 | 3 | 3,888 |
| Sam Rayburn | 3,320 | 3,400 | 3,550 | 2,740 | 18,309 |
| Somerville | 1,380 | 1,400 | 1,460 | 2,110 | 18,539 |
| Stillhouse Hollow | 1,205 | 1,300 | 1,250 | 555 | 3,459 |
| Town Bluff | 590 | 600 | 625 | 800 | 4,731 |
| Waco | 4,891 | 4,900 | 4,875 | 1,975 | 6,527 |
| Whitney | 2,350 | 3,400 | 2,750 | 1,890 | 6,779 |
| Wright Patman | 3,072 | 3,100 | 2,990 | 4,442 | 15,154 |
| Marshall Ford | | NOT | AVAILAB | LE | |
| Twin Buttes | | NOT | AVAILAB | LE | |

c. GALVESTON DISTRICT. N/A

d. <u>LITTLE ROCK DISTRICT</u>. Annual lake attendance at all LRD projects is shown in the following table:

CY 1986 - 44,128,000 Visitor days CY 1987 - 47,000,000 Visitor days CY 1988 - 189,763,000 Visitor hours FY 1989 - 174,692,000 Visitor hours FY 1990 - 175,000,000 (est) Visitor hours e. <u>TULSA DISTRICT</u>. Lake attendance figures for calendar years 1985 through September 1990 are tabulated in the table on page VI-49. Official visitation figures have recently been converted to a visitor hour basis (estimated number of hours spent by all visitors to the project). The 1985 figures are shown in recreation days (estimated number of persons visiting the project for any length of time). The 1986 figures are shown in both visitor hours and recreation days of use, and 1987, 1988, 1989, and 1990 figures are shown in visitor hours only.

12. WATER SUPPLY STORAGE.

a. <u>ALBUQUERQUE DISTRICT</u>. Cochiti, Galisteo, Jemez Canyon and Two Rivers projects do not have storage allocated for water supply. The following table is a listing of reservoirs with space allocated.

Storage in Thousands of Acre-Feet

| | Storage | Amount | Number of | Water S | upplied |
|----------------|-----------|-------------------|------------------|---------|--------------|
| <u>Project</u> | Allocated | <u>Contracted</u> | <u>Contracts</u> | FY 89 | <u>FY 90</u> |
| Conchas | 254 | 0 | 0 | 47.1 | 52.3 |
| John Martin | 345 | 0 | 0 | 89.5 | 73.9 |
| Santa Rosa | 200 | 0 | 0 | 78.5 | 44.7 |
| Trinidad | 20 | 0 | 0 | 22.9 | 13.0 |
| Abiquiu | 200 | 170.9 | 1 | 0 | 19.5 |

b. <u>FORT WORTH DISTRICT</u>. Water supply information by project is shown in the following table.

| | Amount | Amount | Number | | |
|--------------|------------|-------------------|----------------|--------------|-------------|
| | of Storage | of Storage | Cont- | Amount S | upplied |
| Prcject | Allocated | Contracte | d racts | (AC-F | Γ) |
| <u>Name</u> | (AC-FT) | (AC-FT) | <u>(Users)</u> | <u>FY 89</u> | <u>FY90</u> |
| | | | | | |
| Aquilla | 52,480 | 36,600 | 1 | 2,000 | 965 |
| Bardwell | 42,800 | 21,400 | 1 | 3,900 | 2,400 |
| Belton | 372,700 | 372,700 | 2 | 49,200 | 41,200 |
| Benbrook | 23,708 | <u>2</u> / 23,708 | <u>2</u> / 1 | 4,900 | 6,850 |
| Canyon | 366,400 | 366,400 | 1 | 163,300 | 183,000 |
| Georgetown | 29,200 | 4,864 | 1 | 6,600 | 4,600 |
| Granger | 37,900 | 0 | 1 | 0 | 0 |
| Grapevine | 161,250 | 161,250 | 3 | 30,600 | 19,000 |
| Hords Creek | 5,780 | 5,780 | 1 | 250 | 165 |
| Joe Pool | 142,900 | 142,900 | 1 | 790 | 75 |
| Lake o' | | | | | |
| the Pines | 250,000 | 250,000 | 1 | 12,500 | 16,700 |
| | | | | | |
| Lavon | 220,000 | _ · | | 151,800 | 152,000 |
| Lewisville | 436,000 | 436,000 | 2 | 138,500 | 101,200 |
| Navarro Mill | • | 53,200 | 1 | 6,800 | 5,600 |
| O. C. Fisher | • | 80,400 | 1 | 7,200 | 0 |
| Proctor | 31,400 | 31,400 | 1 | 8,700 | 11,400 |
| Ray Roberts | 799,746 | 415,868 | 2 | 0 | 0 |
| Sam Rayburn | 43,000 | | 2 | 0 | 0 |
| Somerville | 143,900 | 143,900 | 1 | 2,300 | 2,200 |
| Stillhouse | 204,900 | 204,900 | 1 | 5,800 | 0 |
| Town Bluff | <u>1</u> / | <u>1</u> / | 1 | 1,889,600 | 2,060,000 |
| Waco | 104,100 | 104,100 | 2 | 74,000 | • |
| Whitney | 50,000 | 50,000 | 1 | 20,200 | - |
| Wright Patma | an 91,263 | 91,263 | 1 | 32,900 | 47,700 |

^{1/} LVNA is permitted to withdraw from Town Bluff project not to exceed 2,000 cfs. This lake acts as a re-regulation dam to Sam Rayburn.

c. GALVESTON DISTRICT. N/A

^{2/} Remaining 48,702 ac-ft of navigation storage is in the process of being negotiated with water user.

^{3/} NTMWD has given assurances for an additional 160,000 ac-ft of storage in Lavon.

d. <u>LITTLE ROCK DISTRICT</u>. Water supply allocations, contracts and usages for FY89 and FY90 are shown by project in the following table:

| | Amount of storage | Amount of storage | Number of | Amount su (ac-ft | |
|--------------|-------------------|--------------------|--------------|------------------|---------------|
| Project | allocated (ac-ft) | contracted (ac-ft) | contracts | FY89 | FY90 (est) |
| | 100 201 | 100 201 | | | 7001 |
| Beaver | 117,000 | 40,000 | 2 | 34,358 | 36,739 |
| Norfork | 2,400 | 2,400 | 1 | 2,586 | 2,824 |
| Greers Ferry | 7 3,215 | 1,125 | * 2 | 1,519 | 1,858 |
| Nimrod | 33 | 33 | 1 | 67 | 66 |
| DeQueen | 24,644 | 0 | 0 | 0 | 0 |
| Gillham | 20,600 | 123 | 1 | 762 | 814 |
| Dierks | 10,100 | 190 | 1 | 266 | 232 |
| Millwood | 150,000 | 32,828 | 1 | 55,112 | 52,838 |

^{*} City of Heber Springs is authorized to use Greers Ferry Lake for water supply without charge (storage = 2,090 ac-ft).

e. <u>TULSA DISTRICT</u>. Storage allocated to water supply totals 3,840,240 acre-feet in the Tulsa District. The Corps has 2,115,220 acre-reet in 30 projects while the Section 7 projects totaled 1,725,020 acre-feet in 11 projects. Pages VI-50 thru VI-52 are a project listing showing water supply storage, yield, amount contracted, number of contracts (existing and pending), and usage.

TULSA DISTRICT ATTENDANCE AT CORPS OF ENGINEERS PROJECTS (THOUSANDS)

| | | 1 | | | | | |
|-------------------|--------------|----------|----------|----------|----------|------------|-----------|
| | | 98 | | Ü | CX | Ú | Ö |
| PROJECT | rec.days | rec.days | 1986 | 1987 | 1988 | 1989 | 1990* |
| Great Salt Plains | 28 | 32.9 | 059. | 204 | 582 | 106 | 972. |
| Supply | 0 | 729.5 | 4295.4 | 8903. | 7410. | 3902. | 425 |
| Canton | 25. | .90 | 764. | 595. | 944. | 330. | 662. |
| Hulah | 57. | 337. | 1634. | 3818. | 1293. | 769. | 275. |
| Tenkiller | 82. | 79. | 435. | 9419. | 192. | 008. | 362. |
| Wister | 38. | 771. | 752. | 785. | 8786. | 1186. | 19. |
| Keystone | 62. | 240. | 399. | 4634. | 2734. | 9926. | 9292. |
| 0ologah | 37. | 00 | 031. | 1436. | 546. | 066. | 152. |
| Fort Gibson | 33. | 493. | 2783. | 7190. | 1397. | 2249. | 6774. |
| Fall River | 92. | 28. | 797. | 241. | 227. | 265. | 1276. |
| Toronto | 61. | 97. | 357. | 511. | 216. | 255. | 649. |
| Elk City | 81. | 80. | 886. | 508. | 535. | 583. | 580. |
| Optima | 41. | 31. | 421. | 346. | 211. | 200. | 175. |
| Pat Mayse | 86. | 56. | 3753. | 3768. | 2443. | 1684. | 839. |
| Eufaulā | 07. | 54. | 851. | 942. | 180. | 792. | 110. |
| Heyburn | 80. | . 69 | 847. | 893. | 465. | . 223 | 057. |
| Hugo | 17. | 46. | 472. | 746. | 117. | 100. | 1979. |
| Texoma | 83. | 79. | 609 | 969. | 274. | 292. | 233. |
| Waurika | 29. | ٠ ښ | 495. | 163. | 197. | 98. | 907. |
| John Redmond | 42. | 96 | 654. | 915. | 1418. | 905. | 064. |
| Council Grove | 73. | 73. | 7801. | 8769. | 385. | 516. | 137. |
| Broken Bow | 49. | .90 | 638. | 556. | 5693. | 263. | 262. |
| Marion | 25. | 17. | 280. | 793. | 601. | 599. | 129. |
| Pine Creek | 49. | 83. | 949. | 85. | 959. | 121. | 279. |
| t. S. | 31. | 28. | 07. | 382. | 30. | 32. | 42. |
| W.D. Mayo L&D | 7 | 24. | 890. | 975. | 451. | 379. | 218. |
| Chouteau L&D | ب | 48. | .09 | 915. | 964. | 62. | 32. |
| Newt Graham L&D | ω | 39. | 347. | 423. | 432. | 306. | 572. |
| Webbers Falls | 1. | 17. | 530. | 502. | 062. | 700. | 643. |
| Birch | 4. | 46. | 535. | 414. | 261. | 540. | 509. |
| Kaw | 9. | 17. | 586. | 599. | 048. | 151. | 872. |
| Big Hill | ς. | 96. | 47. | 96. | 46. | 33. | 39. |
| Sardis | 9 | 10. | 215. | 586. | 373. | 195. | 101. |
| El Dorado | 25. | 72. | 58. | 678. | 630. | 348. | 222. |
| Copan | .60 | 13. | 51. | 873. | 228. | 480. | 592. |
| Skiatook | | 08 | 321. | . 160 | 45. | 47. | . 60 |
| Arcadia | | | | | 650. | 472. | 884. |
| DISTRICT TOTAL | 43503.3 | 42390.0 | 509923.6 | 604829.0 | 425335.0 | 314998.0 2 | 181,327.1 |
| | | | : : | | | | |

* Total for January through September 1990.

WATER SUPPLY STORAGE

Corps of Engineers Projects (October 1990)

Page 1 of 3

| | NT SUPPLIED AF 89 FY 90 | 2361 2564 | 559 576 | 0 0 | 0 0 | 84 82 | 0 0 | 77 8227 | 0 0 | 39 2359 | 24 16832 | 171. 192 | 26 1811 | 30 7845 | 10 784 | 62 6250 | 88 10635 | 774 820 | 38 61295 |
|---|---|---------------------------------|-----------------------------|-------|--------|-------|---------------|-----------|----------|---------|-------------|-------------|---------|---------|--------------|---------|----------|---------|----------|
| • | AMOU FY | | ີນີ້ | | | | | 8377 | | 1539 | 15124 | Τ, | 1626 | 11230 | 8910 | 5862 | 4788 | .7 | 51838 |
| | CONTRACTS PENDING | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | H | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | ٦ |
| | NUMBER OF EXISTING | 1 | ı | 0 | 0 | 1 | Fi | 1 | 7 | 19 | 0 | ч | ٣ | 4 | 7 | 3 (3) | Н | П | 8 |
| | AMOUNT CONTRACTED AF | 23090 | 25700 | 0 | 0 | 5000 | 24400 | 142800 | 24300 | 12384 | 0 | 400 | 2000 | 19800 | 34900 | 90800 | 18000 | 38300 | 327005 |
| | ESTIMATED YIELD MGD | 11 | ۍ ه | ю | 10 | ო | 9 | 22.2 | 10 | 50 | 0 | 0.2 | 1.7 | 12.4 | 24.5 | 167 | 20 | 3 | 154 |
| | SE SD TO JPPLY | | | | (1) | | | | | | | | (2) | | | | | | |
| | STORAGE ALLOCATED TO WATER SUPPLY AF | ASIN 23090 | 25700 | 7630 | 38000 | 7500 | 24400 | 142800 | 24300 | 56000 | 0 | 400 | 2000 | 19800 | 34900 | 171200 | 20000 | 38300 | 342600 |
| | PROJECT | ARKANSAS RIVER BASIN Arcadia | Pearson-Skubitz Big Hill | Birch | Canton | Copan | Council Grove | El Dorado | Elk city | Eufaula | Fort Gibson | Fort Supply | Heyburn | Hulah | John Redmond | Kaw | Keystone | Marion | Oologah |

WATER SUPPLY STORAGE

Corps of Engineers Projects (October 1990)

| | 300000 | | | | | Page | Page 2 of 3 |
|-----------------|--------------|-----------|---------|-----------|---------|----------|-------------|
| | ALLOCATED TO | ESTIMATED | AMOUNT | TO GRANIM | SHOKER | AMOUNT S | SUPPLIED |
| PROJECT | AF | MGD | AF | EXISTING | PENDING | FY 89 | FY 90 |
| Optima | 76200 | 0 (4) | 0 | 0 | 0 | 0 | 0 |
| Skiatook | 62900 | 14 | 17308 | 6 (3) | 0 | 0 | 0 |
| Tenkiller | 25400 | 25.63 (4) |) 17817 | 13 | 0 | 5445 | 5937 |
| Toronto | 400 | 0.1 | 400 | 2 | 0 | 85 | 83 |
| Wister | 14000 | 20.03 | 13653 | ъ | 0 | 2423 | 3492 |
| RED RIVER BASIN | | | | | | | |
| Broken Bow | 152500 | 175 | 8355 | 2 | o | 0 | 0 |
| Hugo | 47600 | 58 | 44890 | Э | 0 | 7850 | 7202 |
| Pat Mayse | 109600 | 55 | 109600 | ı | 0 | 12357 | 11447 |
| Pine Creek | 49400 | 84 | 28800 | 1 | 0 | 33639 | 33915 |
| Sardis | 297200 | 140 | 297200 | 1 | 0 | 0 | 0 |
| Texoma (5) | 150000 | 150 | 114956 | 2 | 0 | 108 | 343 |
| Waurika | 151400 | 36.2 | 41800 | н | 0 | 2089 | 1139 |

က of Page 3

| | STORAGE ALLOCATED TO WATER SUPPLY | AMOUNT SUPPLIED AF | PPLIED |
|--|---|-----------------------|--------|
| PROJECT (6) | AF | FY 89 | FY 90 |
| ARKANSAS RIVER BASIN | | | |
| Cheney | 146980 | 25206 | 30001 |
| Hudson | 0 | 0 | 0 |
| Meredith | 499700 | 68448 | 72299 |
| Thunderbird | 105900 | 15252 | 18867 |
| RED RIVER BASIN | | | |
| Altus | 122900 | 55621 | 53256 |
| Arbuckle | 62570 | 11337 | 8015 |
| Fort Cobb | 78350 | 11179 | 9317 |
| Foss | 243670 | 1790 | 1975 |
| Lake Kemp | 268000 | 47527 | 32144 |
| Mountain Park | 88950 | 4493 | 2607 |
| McGee Creek | 108000 | 58 | 21 |
| (1) Based on 1977 sedimentation survey | NONALIS | | |

Based on 1977 sedimentation survey.

Estimated storage to be available in year 2000.

Total includes one contract for conduit only.

Revision due to water supply yield restudy.

Joint water supply and power provided between elevation 617.0 - 590.0.

Estimated yield and contract information not available. (0.000)

CODEFRATION SUMMORY CODEFRATION STREAM GAGING PROGRAM FISCAL YEAR 1990

ALMUQUERQUE DISTRICT

| | GENI INVEST | GENERAL Investigations | CONSTRUCTION GENERAL | ISTRUCTION General | | | | CORFS | |
|---|----------------|---------------------------|-------------------------|-----------------------|---------|-------|---------|---------------------|-----------|
| | | | FLAN | FR9J. | | | 84803 | 1 14 14 14 | |
| | STUDIES | GEN, COU | AESD | CONST | M80 | MR.BT | TOTAL | CENT | SUPPORT |
| FUNDS (POLLARS) | | | | | | | | | |
| 111111111111111111111111111111111111111 | | | | | | | | | |
| GAGE CLASS - SW | 0 | 0 | 0 | 0 | 179.325 | c | 170.175 | 20 | 107.475 |
| 7 ℃ - | 0 | | | | | > < | 7 1 1 1 | 2 (| 004.047 |
| 33 1 | | » « | > • | ۰ د | > | > | 0 | > | 0 |
| G 10 (| > | 5 | 0 | 0 | 0 | ٥ | 0 | ٥ | 0 |
| 10 - | 0 | 0 | 0 | 0 | 0 | 0 | C | c | • |
| TOTAL | 0 | 0 | 0 | 0 | 179,325 | • | 179,325 | 93 | 19 3, 435 |
| PERCENT | 0.0 | 0.0 | 0.0 | 0.0 | 100.0 | 0.0 | 100.0 | | |
| NUMBER OF EQUIVALENT GAGES FUNDED | ES FUNDED | | | | | | | | |
| GAGE CLASS - SW | 0.0 | 0.0 | 0.0 | Ċ | 0 71 | d | . 7 - | č | , F |
| 70 - | 0.0 | 0.0 | | | | | | • | 0.60 |
| | |) · | • | • | | • | 0.0 | > | 0.0 |
| S (| 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 |
| 10 - | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 |
| TOTAL | 0.0 | 0.0 | 0.0 | 0.0 | 36.9 | 0.0 | 36.9 | 9.4 | 35.0 |

O GUFLICATE GAGE NUMBERS WERE FOUND

NUMBER OF GAGES FUNDED 100% BY COOF FROGRAM: NOTE: INCLUDES AER FUNDS

39

36

NUMBER OF GAGING STATIONS/SITES:

VI-53

STATION SUMMARY COOFERATIVE STREAM GAGING FROGRAM FISCAL YEAR 1990

FORT WORTH DISTRICT

| | Z | GENERAL VESTIGATIONS | CONST | CONSTRUCTION GENERAL | | | | CORPS | : |
|--|-------------|-------------------------|-------|-------------------------|---|---|----------------|------------------|-----------------------|
| | STUDIES | 6EN . COU | FLAN | FROJ. CONST | H 80 | HRET | CORFS TOTAL | PER- CENT | FROGRAM Support |
| FUNDS (DOLLARS) | | | | | 1 1 1 1 1 1 1 1 1 1 1 | 1 1 1 5 1 1 4 5 1 1 1 1 1 1 1 1 1 1 1 1 | 1 | ! ! ! ! | 1 1 1 1 1 |
| GAGE CLASS - SW | 0 (| 0 | 0 | 17,950 | 467,900 | 0 | 485,850 | 4 | 514,950 |
| ± 00 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 | > | 0 4 | 0 | 18,540 | 245,970 | 0 | 264,510 | 9.5 | 277,710 |
| 20 - | • | - | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 10101 | > c | 0 0 | ۰ ۵ | 0 | 0 | 0 | 0 | • | 0 |
| ! | > | > | > | 36,490 | 713,870 | 0 | 750,360 | 95 | 792,660 |
| FERCENT | 0.0 | 0.0 | 0.0 | 4.9 | 95.1 | 0.0 | 100.0 | | |
| NUMBER OF EQUIVALENT GAGES FUNDED | SES FUNDED | | | | | | | | |
| GAGE CLASS - SW | 0.0 | 0.0 | 0.0 | O. | 87.1 | ć | 7 | ŗ | |
| MO - | 0.0 | 0.0 | 0.0 | . 60 | 28.4 | | 72.3 | D | 100.0 |
| SS - | 0.0 | 0.0 | 0.0 | 0.0 | | | 7117 | 7 (| 2.50 |
| - 01 | 0.0 | 0.0 | | | • | | 0.0 | 0 | 0.0 |
| 10141 | | | | 0.0 | 0.0 | 0.0 | 0.0 | ٥ | 0.0 |
| J : : : | 0.0 | 0.0 | 0.0 | 7.8 | 115.6 | 0.0 | 123.4 | 68 | 139.0 |
| | | | | | | | | | |

O DUFLICATE GAGE NUMBERS WERE FOUND

NUMBER OF GAGES FUNDED 100% BY COOF FROGRAM: NOTE: INCLUDES AER FUNDS

12

1.14

NUMBER OF GAGING STATIONS/SITES:

STATTON SUMMAL LOOPERALTUR STREAM GAGING LEDGERAL ELSCAL YEAR 1920

GALVESTON DICTION

| | INGESTIGAT | GATIONS | GEN | GENERAL | | | | COPIS | |
|-------------------------------------|------------|----------|------|----------------|---------|-------------------|----------------|-------------|--------------------|
| | STUDIES | GEN, COU | FLAN | FROJ. CONST | ¥ 00 0 | # (# (# (| CORFS TOTAL | PER CERT | PROGRAM SUPPORT |
| FUNDS (FOLLARS) | | | | | | | | | |
| GAGE CLASS - SW | 016.910 | c | c | 04.50 | 630.150 | c | 659.920 | 60 | 214.240 |
| | 0 | • • | o | 18,540 | 245,970 | • • | 264,510 | 9 6 | 277,710 |
| SS ~ | 0 | 0 | 0 | 0 | 0 | 0 | 0 | • | 0 |
| 10 - | 0 | 0 | 0 | 0 | • | 0 | 0 | 0 | ٥ |
| TUTAL | 5,910 | 0 | ٥ | 42,400 | 876,120 | 0 | 924,430 | 6.3 | 993,970 |
| PERCENT | 9.0 | 0.0 | 0.0 | 4.6 | 94.8 | 0.0 | 100.0 | | |
| A NUMBER OF EQUIVALENT GAGES FUNDED | GES FUNDED | | | | | | | | |
| G GAGE CLASS - SW | 1.0 | 0.0 | 0.0 | 9.0 | 114.0 | 0.0 | 120.9 | 87 | 139.0 |
| MD - 5 | 0.0 | 0.0 | 0.0 | 2.8 | 28.3 | 0.0 | 31.1 | 9.4 | 33.0 |
| 55 - | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 |
| , OT | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 |
| TOTAL | 1.0 | 0.0 | 0.0 | 8'8 | 142.3 | 0.0 | 152.1 | 88 | 172.0 |

NUMBER OF GAGES FUNDED 1002 BY CORF FROGRAM: NOTE: INCLUDES AER FUNDS

17

33

NUMBER OF GAGING STATIONS/SITES:

O DUPLICATE GAGE NUMBERS WERE FOUND

GIOFERALLUE STREAM GAGING PROGRAM FISCAL YEAR 1979

TITHE FOCK DISTRICT

| | GENERAL INVESTIGATI | KAL GATIONS | CONSTR | CONSTRUCTION GENERAL | | | | CORES | |
|-----------------------------------|------------------------|--|--------|-------------------------|-----------|------------|----------------|------------|--------------------|
| | STUBLES | GEN, COU | FLAN | PROJ. | X | # F 1 00 1 | CORFS TOTAL | PER | PROGRAM SUPPORT |
| COOK TOTAL STREET | | ; 1 1 1 1 1 1 1 1 1 1 1 1 1 | | ! ! ! ! ! | | | | | |
| TORES (FOLLAND) | | | | | | | 4 | Ì | 4 ((|
| 115 . 250 LJ 3500 | 018:11 | 7.830 | 0 | 23,860 | 1,008,950 | 0 | 1,052,450 | o D | 112241103 |
| | | 1 | • | 18.540 | 264,020 | 0 | 282,560 | 9 | 297,160 |
| 3 (1) | • | > (| • < | | 005.5 | 0 | 5,500 | 47 | 11,780 |
| . 55 | • | > | > | > | | • • | c | • | C |
| . nT | o | 0 | 0 | 0 | 0 | > | > | > ! | |
| TOTAL | 11,810 | 7,830 | 0 | 42,400 | 1,278,470 | 0 | 1,340,510 | 8 | 1,533,120 |
| PERCENT | 6.0 | 9.0 | 0.0 | м ы. | 95.4 | 0.0 | 100.0 | | |
| NUMBER OF EQUIVALENT GAGES FUNDED | GES FUNDED | | | | | | | | - |
| | 0.2 | 7.4 | 0.0 | 0.9 | | 0.0 | 176.7 | 80 | 4 210.0 |
| UHUE CEHES - OM | | 0.0 | 0.0 | 2.8 | | 0.0 | | • | |
| : U | 0.0 | 0.0 | 0.0 | 0.0 | | 0.0 | | כא | |
| 10 - | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | | 0 1 | |
| 101AL | 0 · E | 3.6 | 0.0 | 8.8 | | 0.0 | | 3 0 | |

O DUFLICATE GAGE NUMBERS WERE FOUND

NUMBER OF GAGES FUNDED 1002 BY COOP FROGRAM: NOTE: INCLUDES AER FUNDS

15

73

NUMBER OF GAGING STATIONS/SITES:

STATION SUNNAEY FINDERWELSTEGAN GAGING PERGERAN FISLAL YEAR 1990

THE SA DISTRICT

| STUDIES GEN. COV. AEED CONST. OIH HRRT TOTAL CENT. 11.810 7.830 0 23.860 1.957.519 0 7.001.019 77 2.4 0 0 0 18.540 311.700 0 21.405 53 0 0 0 0 21.405 53 0 0 0 0 21.405 53 0 0 0 0 21.405 53 0 0 0 0 0 21.405 53 0 0 0 0 0 21.405 53 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 | | GENI JAVEST | GENERAL JNVESTIGATIONS | CONSTE GEN | CONSTRUCTION GENEFAL | | | | 8.1403 | x |
|---|-------------------------|----------------|--|---------------|-------------------------|-----------|--------|----------------|--------|--------------------|
| SW 11,810 7:830 0 23,860 1,957;519 0 7;001;019 77 77 0 0 330;240 96 77 730,240 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 | | STUDIES | GEN. COU | FLAN | FROJ. | ## O | MR.B.T | CORFS TOTAL | PER | FROGRAM SUPPORT |
| 0 7,830 0 23,860 1,957,519 0 7,001,019 77 0 0 0 18,540 311,709 0 21,405 53 0 0 0 21,405 0 21,405 53 0 0 0 27,010 0 27,010 100 0 0 42,400 2,317,634 0 2,379,674 79 5 0,3 0,0 1,8 97,4 0.0 100,0 3,0 0,0 6,0 305,0 0.0 317,6 76 5,0 0,0 0,0 0,0 325,1 0,0 337,6 99 5,0 0,0 0,0 0,0 422,2 0,0 422,2 99 6,0 0,0 0,0 0,0 422,2 99 7,0 0,0 0,0 0,0 422,2 99 8,0 0,0 0,0 0,0 17,0 90 9,0 0,0 0,0 0,0 17,0 90 9,0 0,0 0,0 0,0 17,0 90 9,0 0,0 0,0 0,0 17,0 90 9,0 0,0 | FUNDS (DOLLARS) | | 1 1 1 1 1 1 1 1 1 1 | 1 | | | | | | |
| 3.0 3.4 0.0 18,540 311,700 0 330,240 96 21,405 0 21,405 0 21,405 0 0 0 0 21,405 0 0 21,405 0 0 21,405 0 0 21,405 0 0 21,405 0 0 27,010 100 10 0 0 0 0 0 0 0 0 0 0 0 0 0 0 | 646F CLASS - SW | 11,810 | 7,830 | ٥ | 23,860 | 1,957,519 | 0 | 2,001,019 | 7.7 | 2,605,224 |
| 21,405 0 21,405 0 21,405 100 0 27,010 100 0 0 27,010 100 0 0 27,010 100 0 27,010 100 0 27,010 100 0 0.330,0 0.0 1.8 97.4 0.0 100.0 317.6 78 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0. | 70 - | 0 | 0 | 0 | 18,540 | 311,700 | 0 | 330,240 | 96 | 345,225 |
| 5 7,830 0 42,400 2,317,634 0 2,379,674 79 5 0.3 0.0 1.8 97.4 0.0 100.0 3.0 3.6 0.0 6.0 305.0 0.0 317.6 78 5.0 0.0 0.0 0.0 42.2 0.0 42.2 90 5.0 0.0 0.0 0.0 17.0 17.0 100 5.0 0.0 0.0 8.8 401.3 0.0 416.7 83 | : vs | . 0 | • ¢ | 0 | 0 | 21,405 | 0 | 21,405 | 53 | 40,585 |
| 5 7,830 0 42,400 2,317,634 0 2,379,674 79 5 0.3 0.0 1.8 97,4 0.0 100.0 3.0 3.6 0.0 6,0 305.0 0.0 317,6 78 5.0 0.0 0.0 0.0 42.2 0.0 42.2 97.0 5.0 0.0 0.0 0.0 17.0 17.0 100.0 5.0 0.0 0.0 8.8 401.3 0.0 416.7 83 | 10 - | . 0 | • • | 0 | 0 | 27,010 | 0 | 27,010 | 100 | 27,010 |
| 5 0.3 0.0 1.8 97.4 0.0 100.0 3.0 3.6 0.0 6.0 305.0 0.0 317.6 78 5.0 5.0 0.0 0.0 42.2 0.0 42.2 90 5.0 0.0 0.0 0.0 17.0 100 5.0 3.6 0.0 8.8 401.3 0.0 416.7 82 | 10TAL | 11,810 | 7,830 | 0 | 42,400 | 2,317,634 | 0 | 2,379,674 | 44 | 3,018,044 |
| 3.0 3.4 0.0 6.0 305.0 0.0 317.6 78 78 7.0 0.0 0.0 37.6 78 95 0.0 0.0 0.0 0.0 0.0 42.2 90 0.0 0.0 0.0 0.0 0.0 17.0 100 17.0 100 3.6 0.0 8.8 401.3 0.0 416.7 82 | FERCENT | 3.0 | 0.3 | 0.0 | 1.8 | 97.4 | 0.0 | 100.0 | | |
| 3.0 3.4 0.0 6.0 305.0 0.0 317.6 78 0.0 0.0 0.0 37.9 95 95 0.0 0.0 0.0 0.0 0.0 42.2 90 0.0 0.0 0.0 0.0 0.0 0.0 17.0 100 17.0 1.0 0.0 3.6 0.0 8.8 401.3 0.0 416.7 82 | NUMBER OF EQUIVALENT GA | 4GES FUNDED | | | | | | | | |
| 0.0 0.0 0.0 0.0 42.2 0.0 42.2 90 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 | GAGE CLASS - SW | 0.6 | 3.6 | 0.0 | 0.9 | | 0.0 | | 7 | |
| 0.0 0.0 0.0 0.0 42.2 0.0 42.2 90 0.0 0.0 0.0 0.0 17.0 0.0 0.0 17.0 100 17.0 100 17.0 100 17.0 100 17.0 100 17.0 100 17.0 100 17.0 100 17.0 100 17.0 100 17.0 100 17.0 100 17.0 100 17.0 17. | 70 + | 0.0 | 0.0 | 0.0 | 8.5 | | 0.0 | | 0 | 5 42.0 |
| 5.0 0.0 0.0 0.0 17.0 0.0 17.0 100 3.6 0.0 B.B 401.3 0.0 416.7 B2 | S S S | 0 | 0.0 | 0.0 | 0.0 | | 0.0 | | 6 | |
| 3.0 3.6 0.0 B.B 401.3 0.0 416.7 B2 | 10 - | 0.0 | 0.0 | 0.0 | 0.0 | | 0.0 | | 10 | |
| | TOTAL | 3.0 | 3.6 | 0.0 | 8.8 | | 0.0 | | 80 | |

NUMBER OF GAGES FUNDED 100% BY COOF FROGRAM: NOTE: INCLUDES AER FUNDS

NUMBER OF GAGING STATIONS/SITES:

VI-57

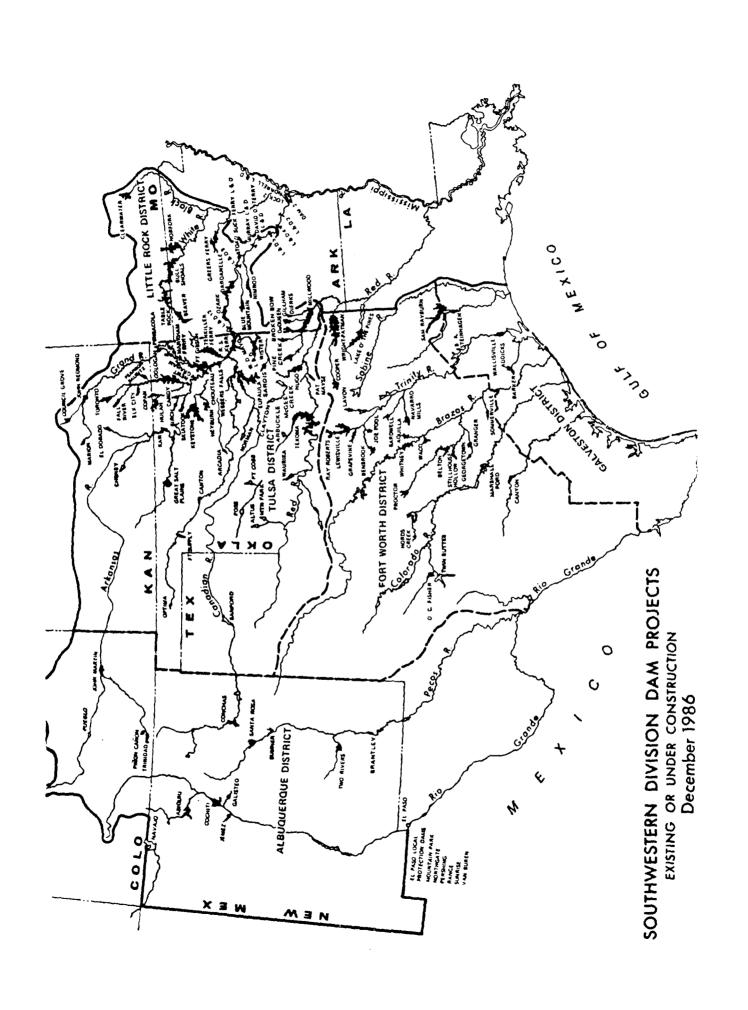
46

217

O MUFLICATE GAGE NUMBERS WERE FOUND

SECTION VII - RESERVOIR DATA SUMMARY

- 1. SWD MAP
- 2. INDEX BY BASINS
- 3. INDEX IN ALPHABETICAL ORDER
- 4. DATA TABLES



RESERVOIR SUMMARY TABLE INDEX

| | | | | YR | POOL ELE | EVATION. | | CITY** | PAGE |
|------------------------|----------------|------|----------|----------|----------|----------|------|--------|------|
| LAKE NAME | STREAM | DIST | STATE | COMP | CONS | FC | CONS | FC | NO |
| | | | | | | | | | |
| | | | WHITE R | IVER BAS | | | | | |
| BEAVER | WHITE | LRD | AR | 66 | 1120.00 | 1130.00 | 1652 | 300 | 1 |
| TABLE ROCK | WHITE | LRD | AR/MO | 58 | 915.00 | 931.00 | 2702 | 760 | 1 |
| BULL SHOALS | WHITE | LRD | AR/MO | 52 | 654.00 | 695.00 | 3048 | 2360 | 2 |
| NORFORK | NORTH FORK | LRD | AR/MO | 45 | 552.00 | 580.00 | 1251 | 732 | 2 |
| CLEARWATER | BLACK | LRD | MO | 48 | 494.00 | 567.00 | 22 | 391 | 3 |
| GREERS FERRY | LITTLE RED | LRD | AR | 62 | 461.00 | 487.00 | 1119 | 934 | 3 |
| | | | ARKANSAS | RIVER E | BASIN | | | | |
| PUEBLO | ARKANSAS | AD* | co | 74 | 4880.60 | 4898.70 | 264 | 93 | 4 |
| TRINIDAD | PURGATORIE R | AD | co | 78 | 6226.40 | 6260.00 | 64 | 58 | 4 |
| JOHN MARTIN | ARKANSAS | AD | со | 51 | 3851.00 | 3870.00 | 351 | 270 | 5 |
| CHENEY | N F NINNESCAH | TO* | KS | 64 | 1421.60 | 1429.00 | 167 | 81 | 5 |
| ELDORADO | WALNUT | TD | KS | 80 | 1339.00 | 1347.50 | 157 | 79 | 6 |
| KAW | ARKANSAS | TD | OK/KS | 76 | 1010.00 | 1044.50 | 429 | 919 | 6 |
| GREAT SALT PLAINS | SALT FORK ARK | TD | OK | 41 | 1125.00 | 1138.50 | 31 | 240 | 7 |
| KEYSTONE | ARKANSAS | TD | OK | 64 | 723.00 | 754.00 | 613 | 1219 | 7 |
| HEYBURN | POLECAT CR | TD | OK | 50 | 761.50 | 784.00 | 7 | 48 | 8 |
| TORONTO | VERDIGRIS R | TD | KS | 60 | 901.50 | 931.00 | 22 | 178 | 8 |
| FALL RIVER | FALL | fD | KS | 49 | 948.50 | 987.50 | 24 | 235 | 9 |
| ELK CITY | ELK | TD | KS | 66 | 792.00 | 825.00 | 34 | 256 | 9 |
| BIG HILL | BIG HILL CR | TD | KS | 81 | 858.00 | 867.50 | 27 | 13 | 10 |
| OOLOGAH | VERDIGRIS R | TD | OK | 63 | 638.00 | 661.00 | 553 | 966 | 10 |
| HULAH | CANEY | TD | OK/KS | 51 | 733.00 | 765.00 | 36 | 258 | 11 |
| COPAN | L CANEY | TD | OK/KS | 80 | 710.00 | 732.00 | 43 | 184 | 11 |
| BIRCH | BRICH CREEK | TD | OK | 79 | 750.50 | 774.00 | 19 | 39 | 12 |
| SKIATOOK | HOMINY CREEK | TD | OK | 82 | 714.00 | 729.00 | 305 | 182 | 12 |
| NEWT GRAHAM LD 18 | VERDIGRIS | TD | OK | 70 | 532.00 | .00 | 24 | 0 | 13 |
| CHOUTEAU LD 17 | VERDIGRIS | TD | OK | 70 | 511.00 | .00 | 23 | 0 | 13 |
| COUNCIL GROVE | NEOSHO R | TD | KS | 65 | 1270.00 | 1289.00 | 38 | 76 | 14 |
| MARION | COTTONWOOD R | TD | KS | 68 | 1350.50 | 1358.50 | 86 | 60 | 14 |
| JOHN REDMOND | NEOSHO R | TD | KS | 64 | 1039.00 | 1068.00 | 82 | 563 | 15 |
| PENSACOLA (GRAND LAKE) | NEOSHO (GRAND) | TD* | OK | 40 | 745.00 | 755.00 | 1672 | 525 | 15 |
| LAKE HUDSON | NEOSHO (GRAND) | TD* | OK | 64 | 619.00 | 636.00 | 200 | 244 | 16 |
| FORT GIBSON | NEOSHO (GRAND) | TD | OK | 52 | 544.00 | 582.00 | 365 | 919 | 16 |
| WEBBERS FALLS LD 16 | ARKANSAS | TD | OK | 70 | 490.00 | .00 | 165 | 0 | 17 |
| TENKILLER FERRY | ILLINOIS R | ΤD | OK | 52 | 632.00 | 667.00 | 654 | 577 | 17 |
| CONCHAS | CANADIAN R | AD | NM | 39 | 4201.00 | 4218.00 | 330 | 198 | 18 |
| SANFORD (MEREDITH) | CANADIAN R | TD* | TX | 65 | 2941.30 | 2965.00 | 945 | 463 | 18 |
| NORMAN (THUNDERBIRD) | LITTLE R | TD* | TX | 65 | 1039.00 | 1049.40 | 120 | 77 | 19 |
| OPTIMA | N CANADIAN R | TD | OK | 78 | 2763.50 | 2779.00 | 129 | 101 | 19 |
| FORT SUPPLY | WOLF CR | TD | OK | 42 | 2004.00 | 2028.00 | 14 | 87 | 20 |
| CANTON | N CANADIAN R | מז | OK | 48 | 1615.20 | 1638.00 | 116 | 268 | 20 |
| ARCADIA | ARKANSAS | TD | OK | 86 | 1006.00 | 1029.50 | 28 | 65 | 21 |
| EUFAULA | CANADIAN R | TD | OK | 64 | 585.00 | 597.00 | 2329 | 1470 | 21 |
| R S KERR LD 15 | ARKANSAS | TD | OK | 70 | 460.00 | .00 | 494 | 0 | 22 |

| LAKE MAME | | | | | | | | CA | PACITY* | * |
|--|--------------------------|----------------|------|-------|---------|-----------|---------|------|---------|-----|
| LAKE MAME | | | | | YR | POOL ELEV | /ATION | | | |
| D MAYO LD 14 | LAKE NAME | STREAM | DIST | STATE | | | | | | |
| STEER | <u>-</u> | • | | | | | | | | |
| JAMES N TRIMBLE LD 13 | W D MAYO LD 14 | ARKANSAS | TD | OK | 70 | 413.00 | .00 | 16 | 0 | 22 |
| CAZARC* T LD 12 | WISTER | POTEAU R | TD | OK | 49 | 471.60 | 502.50 | 27 | 400 | 23 |
| CAZARY - I T LD 12 | JAMES W TRIMBLE LD 13 | ARKANSAS | LRD | AR/OK | 69 | 392.00 | .00 | 54 | 0 | 23 |
| DARDAMELLE LD 10 | OZARK-J T LD 12 | ARKANSAS | | AR | 69 | 372.00 | | 148 | 0 | 24 |
| BALUE MOUNTAIN PETIT JEAN LRD AR 47 384.00 419.00 25 233 25 ARTHUR V ORMOND LD 9 ARKANSAS LRD AR 69 265.00 .00 .00 .05 0 25 ARTHUR V ORMOND LD 9 ARKANSAS LRD AR 69 265.00 .00 .00 .05 0 26 NIMROO FOURCHE LA FAVE LRD AR 69 269.00 .00 .00 .00 .00 .00 .00 ARKANSAS LRD AR 69 269.00 .00 .00 .00 .00 .00 .00 .00 ARKANSAS LRD AR 68 231.00 .00 .00 .00 .00 .00 .00 .00 ARKANSAS LRD AR 68 231.00 .00 .00 .00 .00 .00 .00 .00 .00 ARKANSAS LRD AR 68 .013.00 .00 .00 .00 .00 .00 .00 .00 .00 ARKANSAS LRD AR 68 .012.00 .00 .00 .00 .00 .00 .00 .00 .00 ARKANSAS LRD AR 68 .012.00 | | | | | | | | 486 | 0 | 24 |
| ARTHUR V ORMOND LD 9 ARKANSAS LRD AR 69 287.0000 65 0 25 10 AR 100 AR 69 225.0000 355 0 26 AR 100 AR 69 225.0000 355 0 26 AR 100 AR 69 225.0000 35700 29 307 26 MURRAD FOURCHE LA FAVE LRD AR 42 342.00 373.00 29 307 26 MURRAY LD 7 ARKANSAS LRD AR 69 229.0000 87 0 27 DD TERRY LD 6 ARKANSAS LRD AR 68 231.0000 65 0 27 LD 15 ARKANSAS LRD AR 68 231.0000 65 0 25 LD 1 ARKANSAS LRD AR 68 1213.0000 65 0 28 LD 1 ARKANSAS LRD AR 68 1213.0000 65 0 28 LD 1 ARKANSAS LRD AR 68 1213.0000 65 0 28 LD 1 ARKANSAS LRD AR 68 1210.0000 70 0 28 LD 1 ARKANSAS LRD AR 68 1210.0000 70 0 28 LD 1 ARKANSAS LRD AR 68 1210.0000 70 0 28 LD 1 ARKANSAS LRD AR 68 1210.0000 10 70 0 29 LD 1 ARKANSAS LRD AR 68 1210.0000 110 0 29 LD 1 ARKANSAS LRD AR 67 162.0000 110 0 29 LD 1 ARKANSAS LRD AR 67 162.0000 110 0 29 LD 1 ARKANSAS LRD AR 67 142.0000 12 0 29 LD 1 ARKANSAS LRD AR 67 142.0000 12 0 29 LD 1 ARKANSAS LRD AR 67 142.0000 12 0 29 LD 1 ARKANSAS LRD AR 67 142.0000 12 0 29 LD 1 ARKANSAS LRD AR 67 142.0000 12 0 29 LD 1 ARKANSAS LRD AR 67 142.0000 12 0 29 LD 1 ARKANSAS LRD AR 67 142.0000 12 0 29 LD 1 ARKANSAS LRD AR 67 142.0000 12 0 29 LD 1 ARKANSAS LRD AR 67 142.0000 12 0 29 LD 1 ARKANSAS LRD AR 67 142.0000 12 0 29 LD 1 ARKANSAS LRD AR 67 142.0000 12 0 29 LD 1 ARKANSAS LRD AR 67 142.0000 12 0 20 20 20 20 20 20 20 20 20 20 20 20 | | | | | | | | | | |
| TOAD SUCK FERRY LD 8 | | | | | | | | | | |
| NINCO | | | | | | | | | | |
| MURRAY LD 7 | | | | | | | | | _ | |
| DO TERRY LD 6 | | | | | | | | | | |
| LD 5 ARKANSAS LRD AR 68 213.00 .00 65 0 28 LD 4 ARKANSAS LRD AR 68 196.00 .00 70 0 28 LD 3 ARKANSAS LRD AR 68 196.00 .00 46 0 29 WILBUR D MILLS LD2 ARKANSAS LRD AR 68 182.00 .00 46 0 29 LD 1 ARKANSAS LRD AR 67 162.00 .00 110 0 29 LD 1 ARKANSAS LRD AR 67 162.00 .00 110 0 29 LD 1 ARKANSAS LRD AR 67 162.00 .00 110 0 29 LD 1 ARKANSAS LRD AR 67 162.00 .00 12 0 29 LD 1 ARKANSAS LRD AR 67 162.00 100 110 0 29 LD 1 ARKANSAS LRD AR 67 162.00 100 12 0 29 LD 1 ARKANSAS LRD AR 67 162.00 1562.00 1110 0 29 20 20 10 110 1 110 0 29 LD 1 110 0 2 29 LD 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 | | | | | | | | | | |
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| MILBUR D MILLS LD2 ARKANSAS LRD AR 67 162.00 .00 110 0 29 | | | | | | | | | - | |
| RED RIVER BASIN | | | | | | | | | | |
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| ALTUS N F RED TD* OK 46 1559.00 1562.00 141 21 30 MOUNTAIN PARK (TOM STD.) W OTTER CREEK TD* OK 75 1411.00 1414.00 96 20 30 LAKE KEMP WICHITA R TD* TX 77 11144.00 1156.00 299 225 31 MAURIKA BEAVER CREEK TO OK 78 951.40 962.50 203 140 31 FOSS WASHITA TD* OK 61 1562.00 1668.60 256 181 32 FORT COBB COBB CREEK TD* OK 59 1342.00 1354.80 78 64 32 ARBUCKLE ROCK CREEK TD* OK 67 872.00 885.30 72 36 33 LAKE TEXOMA RED TD TX/OK 45 617.30 640.00 2836 2660 33 McGEE CREEK McGEE CREEK TD* OK 87 577.00 595.50 113 199 34 PAT MAYSE SANDERS CREEK TD TX 68 451.00 460.50 124 65 34 SARDIS JACK FORK CREEK TD OK 84 599.00 460.50 124 65 34 SARDIS JACK FORK CREEK TD OK 84 599.00 460.50 124 65 34 BROKEN BOM MOUNTAIN FORK TD OK 69 443.50 480.00 78 388 36 BROKEN BOM MOUNTAIN FORK TD OK 69 599.50 627.50 919 450 36 BROKEN BOM MOUNTAIN FORK TD OK 69 599.50 627.50 919 450 36 DEQUEEN ROLLING FORK CRE LRD AR 76 502.00 569.00 33 189 37 DIERKS SALINE R LRD AR 76 502.00 569.00 33 189 37 DIERKS SALINE R LRD AR 76 502.00 569.00 33 189 37 DIERKS SALINE R LRD AR 76 502.00 569.00 33 189 37 DIERKS SALINE R LRD AR 76 502.00 569.00 33 189 37 DIERKS SALINE R LRD AR 76 502.00 569.00 33 189 37 DIERKS SALINE R LRD AR 76 502.00 569.00 33 189 37 DIERKS SALINE R LRD AR 76 502.00 569.00 33 189 37 DIERKS SALINE R LRD AR 76 502.00 569.00 33 189 37 DIERKS SALINE R LRD AR 76 502.00 569.00 33 189 37 DIERKS SALINE R LRD AR 76 502.00 569.00 33 189 37 DIERKS SALINE R LRD AR 76 502.00 569.00 33 189 37 DIERKS SALINE R LRD AR 76 502.00 569.00 33 189 37 DIERKS SALINE R LRD AR 76 502.00 569.00 33 189 37 DIERKS SALINE R LRD AR 76 502.00 569.00 30 67 38 MILLUGOO LITTLE R LRD AR 76 502.00 569.00 30 67 38 MILLUGOO DITTLE R LRD AR 76 502.00 569.00 30 67 38 MILLUGOO DITTLE R LRD AR 76 502.00 569.00 30 67 38 MILLUGOO DITTLE R LRD AR 76 502.00 569.00 30 67 38 MILLUGOO DITTLE R LRD AR 66 259.20 287.00 207 1653 38 MILLUGOO DITTLE R LRD AR 66 259.20 269.50 249.50 251 580 39 DIERKS DITTLE R LRD AR 66 259.20 269.50 269.50 269.50 269.50 269.50 269.50 269.50 269.50 269.50 269.50 269.50 269.5 | LD 1 | ARKANSAS | LRD | AR | 67 | 142.00 | .00 | 2 | 0 | 29 |
| MOUNTAIN PARK (TOM STD.) W OTTER CREEK | | | | RE | D RIVER | BASIN | | | | |
| MOUNTAIN PARK (TOM STD.) W OTTER CREEK | ALTUS | N F RED | TD* | OK | 46 | 1559.00 | 1562.00 | 141 | 21 | 30 |
| LAKE KEMP | MOUNTAIN PARK (TOM STD.) | W OTTER CREEK | TD* | OK | 75 | 1411,00 | 1414.00 | 96 | 20 | 30 |
| WAURIKA BEAVER CREEK TO OK 78 951.40 962.50 203 140 31 | LAKE KEMP | WICHITA R | | | | | | | | |
| FOSS WASHITA TD* OK 61 1562.00 1668.60 256 181 32 FORT COBB COBB CREEK TD* OK 59 1342.00 1354.80 78 644 32 ARBUCKLE ROCK CREEK TD* OK 67 872.00 885.30 72 36 33 LAKE TEXOMA RED TD TX/OK 45 617.30 640.00 2836 2660 33 MGGEC CREEK MCGEE CREEK TD* OK 87 577.00 595.50 113 199 34 PAT MAYSE SANDERS CREEK TD TX 68 451.00 460.50 124 65 34 SARDIS JACK FORK CREEK TD OK 84 599.00 607.00 302 128 35 HUGO KIAMICHI R TD OK 74 404.50 437.50 157 809 35 PINE CREEK LITTLE R TD OK 69 433.50 480.00 78 388 36 BROKEN BOM MOUNTAIN FORK TD OK 69 433.50 480.00 78 388 36 BROKEN BOM MOUNTAIN FORK LRD AR 77 437.00 473.50 35 101 37 GILLHAM COSSATOT LRD AR 76 502.00 569.00 33 189 37 DIERKS SALINE R LRD AR 76 502.00 569.00 33 189 37 DIERKS SALINE R LRD AR 76 526.00 557.50 30 67 38 WILLWOOD LITTLE R LRD AR 76 526.00 557.50 30 67 38 WILLWOOD LITTLE R LRD AR 66 259.20 287.00 207 1653 38 WRIGHT PATMAN SULPHER RIVR FWD TX 56 220.00 259.50 143 2509 39 LAKE O THE PINES CYPRESS CREEK FWD TX 65 164.40 173.00 2898 1009 40 B A STEINHAGEN NECHES RIVER BASIN SAM RAYBURN ANGELINA R FWD TX 56 220.00 259.50 143 2509 39 LAKE O THE PINES CLEAR FORK FWD TX 51 81.00 83.00 70 24 40 BENBROOK CLEAR FORK FWD TX 52 694.00 724.00 88 170 41 JOE POOL MOUNTAIN CREEK FWD TX 52 694.00 724.00 88 170 41 JOE POOL MOUNTAIN CREEK FWD TX 86 522.00 536.00 143 123 41 RAY ROBERTS ELM FORK FWD TX 86 522.00 536.00 143 123 41 RAY ROBERTS ELM FORK FWD TX 86 522.00 536.00 143 123 41 | | | _ | | | | | | | |
| FORT COBB COBB CREEK TD* OK 59 1342.00 1354.80 78 64 32 ARBUCKLE ROCK CREEK TD* OK 67 872.00 885.30 72 36 33 LAKE TEXOMA RED TD TX/OK 45 617.30 640.00 2836 2660 33 McGEE CREEK McGEE CREEK McGEE CREEK TD* OK 87 577.00 595.50 113 199 34 PAT MAYSE SANDERS CREEK TD TX 68 451.00 460.50 124 65 34 SARDIS JACK FORK CREEK TD OK 84 599.00 607.00 302 128 35 HUGO KIAMICHI R TD OK 74 404.50 437.50 157 809 35 PINE CREEK LITTLE R TD OK 69 443.50 480.00 78 388 36 BROKEN BOW MOUNTAIN FORK TD OK 69 599.50 627.50 919 450 36 DEQUEEN ROLLING FORK LRD AR 77 437.00 473.50 35 101 37 GILLHAM COSSATOT LRD AR 76 526.00 557.50 30 67 38 MILLWOOD LITTLE R LRD AR 76 526.00 557.50 30 67 38 MILLWOOD LITTLE R LRD AR 66 259.20 287.00 207 1653 38 MILLWOOD LITTLE R LRD AR 66 259.20 287.00 207 1653 38 MRIGHT PATMAN SULPHER RIVR FWD TX 56 220.00 259.50 143 2509 39 LAKE O THE PINES CYPRESS CREEK FWD TX 56 164.40 173.00 2898 1009 40 B A STEINHAGEN NECHES RIVER BASIN SAM RAYBURN ANGELINA R FWD TX 51 81.00 83.00 70 24 40 B A STEINHAGEN NECHES RIVER BASIN BENBROOK CLEAR FORK FWD TX 52 694.00 724.00 88 170 41 JOE POOL MOUNTAIN CREEK FWD TX 86 522.00 536.00 1143 123 41 AV ROBERTS ELM FORK FWD TX 86 522.00 536.00 1143 123 41 RAY ROBERTS ELM FORK FWD TX 86 522.00 536.00 1143 123 41 RAY ROBERTS ELM FORK FWD TX 86 522.00 536.00 1143 123 41 | | | | | | | | | | |
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| LAKE TEXOMA RED | | | | | | | | | | |
| McGEE CREEK McGEE CREEK TD* OK 87 577.00 595.50 113 199 34 PAT MAYSE SANDERS CREEK TD TX 68 451.00 460.50 124 65 34 SARDIS JACK FORK CREEK TD OK 84 599.00 607.00 302 128 35 HUGO KIAMICHI R TD OK 74 404.50 437.50 157 809 35 PINE CREEK LITTLE R TD OK 69 443.50 480.00 78 388 36 BROKEN BOW MOUNTAIN FORK TD OK 69 599.50 627.50 919 450 36 DEGUEEN ROLLING FORK LRD AR 77 437.00 473.50 35 101 37 GILHAM COSSATOT LRD AR 76 526.00 557.50 30 67 38 MILLWOOD LITTLE R LRD <td< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></td<> | | | | | | | | | | |
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| HUGO KIAMICHI R TD OK 74 404.50 437.50 157 809 35 PINE CREEK LITTLE R TD OK 69 443.50 480.00 78 388 36 BROKEN BOW MOUNTAIN FORK TD OK 69 599.50 627.50 919 450 36 DEQUEEN ROLLING FORK LRD AR 77 437.00 473.50 35 101 37 GILLHAM COSSATOT LRD AR 76 502.00 569.00 33 189 37 DIERKS SALINE R LRD AR 76 526.00 557.50 30 67 38 MILLWOOD LITTLE R LRD AR 66 259.20 287.00 207 1653 38 WRIGHT PATMAN SULPHER RIVR FWD TX 56 220.00 259.50 143 2509 39 LAKE O THE PINES CYPRESS CREEK FWD TX 65 164.40 173.00 2898 1009 40 B A STEINHAGEN NECHES R FWD TX 51 81.00 83.00 70 24 40 TRINITY RIVER BASIN SAM RAYBURN NECHES R FWD TX 52 694.00 724.00 88 170 41 JOE POOL MOUNTAIN CREEK FWD TX 86 522.00 536.00 143 123 41 RAY ROBERTS ELM FORK FWD TX 87 632.50 640.50 749 260 42 | | | | | | | | | | |
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| GILLHAM COSSATOT LRD AR 76 502.00 569.00 33 189 37 DIERKS SALINE R LRD AR 76 526.00 557.50 30 67 38 MILLWOOD LITTLE R LRD AR 66 259.20 287.00 207 1653 38 WRIGHT PATMAN SULPHER RIVR FWD TX 56 220.00 259.50 143 2509 39 LAKE O THE PINES CYPRESS CREEK FWD TX 60 228.50 249.50 251 580 39 NECHES RIVER BASIN SAM RAYBURN ANGELINA R FWD TX 65 164.40 173.00 2898 1009 40 B A STEINHAGEN NECHES R FWD TX 51 81.00 83.00 70 24 40 TRINITY RIVER BASIN BENBROOK CLEAR FORK FWD TX 52 694.00 724.00 88 170 41 JOE POOL MOUNTAIN CREEK FWD TX 86 522.00 536.00 143 123 41 RAY ROBERTS ELM FORK FWD TX 87 632.50 640.50 749 260 42 | | | | | | | | | | |
| DIERKS | | | | | | | | | 101 | _ |
| MILLWOOD LITTLE R LRD AR 66 259.20 287.00 207 1653 38 WRIGHT PATMAN SULPHER RIVR FWD TX 56 220.00 259.50 143 2509 39 LAKE O THE PINES CYPRESS CREEK FWD TX 60 228.50 249.50 251 580 39 NECHES RIVER BASIN SAM RAYBURN ANGELINA R FWD TX 65 164.40 173.00 2898 1009 40 B A STEINHAGEN NECHES R FWD TX 51 81.00 83.00 70 24 40 TRINITY RIVER BASIN BENBROOK CLEAR FORK FWD TX 52 694.00 724.00 88 170 41 JOE POOL MOUNTAIN CREEK FWD TX 86 522.00 536.00 143 123 41 RAY ROBERTS ELM FORK FWD TX 87 632.50 640.50 749 260 42 | | | LRD | AR | 76 | | | | 189 | |
| WRIGHT PATMAN SULPHER RIVR FWD TX 56 220.00 259.50 143 2509 39 146 249.50 251 580 39 249.50 249.50 251 580 39 249.50 251 580 39 249.50 251 | DIERKS | SALINE R | LRD | AR | 76 | | 557.50 | 30 | 67 | 38 |
| CYPRESS CREEK FWD | MILLWOOD | LITTLE R | LRD | AR | 66 | 259.20 | 287.00 | 207 | 1653 | 38 |
| NECHES RIVER BASIN SAM RAYBURN ANGELINA R FWD TX 65 164.40 173.00 2898 1009 40 | WRIGHT PATMAN | SULPHER RIVR | FWD | TX | 56 | 220.00 | 259.50 | 143 | 2509 | 39 |
| SAM RAYBURN ANGELINA R FWD TX 65 164.40 173.00 2898 1009 40 B A STEINHAGEN NECHES R FWD TX 51 81.00 83.00 70 24 40 TRINITY RIVER BASIN BENBROOK CLEAR FORK FWD TX 52 694.00 724.00 88 170 41 JOE POOL MOUNTAIN CREEK FWD TX 86 522.00 536.00 143 123 41 RAY ROBERTS ELM FORK FWD TX 87 632.50 640.50 749 260 42 | LAKE O THE PINES | CYPRESS CREEK | FWD | ТX | 60 | 228.50 | 249.50 | 251 | 580 | 39 |
| SAM RAYBURN ANGELINA R FWD TX 65 164.40 173.00 2898 1009 40 B A STEINHAGEN NECHES R FWD TX 51 81.00 83.00 70 24 40 TRINITY RIVER BASIN BENBROOK CLEAR FORK FWD TX 52 694.00 724.00 88 170 41 JOE POOL MOUNTAIN CREEK FWD TX 86 522.00 536.00 143 123 41 RAY ROBERTS ELM FORK FWD TX 87 632.50 640.50 749 260 42 | | | | NECH | ES RIVE | RASIN | | | | |
| B A STEINHAGEN NECHES R FWD TX 51 81.00 83.00 70 24 40 TRINITY RIVER BASIN BENBROOK CLEAR FORK FWD TX 52 694.00 724.00 88 170 41 JOE POOL MOUNTAIN CREEK FWD TX 86 522.00 536.00 143 123 41 RAY ROBERTS ELM FORK FWO TX 87 632.50 640.50 749 260 42 | SAM RAYBURN | ANGELINA P | FUD | | | | 173 00 | 2808 | 1000 | ۷.0 |
| TRINITY RIVER BASIN BENBROOK CLEAR FORK FWD TX 52 694.00 724.00 88 170 41 JOE POOL MOUNTAIN CREEK FWD TX 86 522.00 536.00 143 123 41 RAY ROBERTS ELM FORK FWO TX 87 632.50 640.50 749 260 42 | | | | | | | | | | |
| BENBROOK CLEAR FORK FWD TX 52 694.00 724.00 88 170 41 JOE POOL MOUNTAIN CREEK FWD TX 86 522.00 536.00 143 123 41 RAY ROBERTS ELM FORK FWD TX 87 632.50 640.50 749 260 42 | D A SICINDAGEN | NCUNES K | rwu | 1.4 | ונ | 01.00 | 03.00 | 10 | 24 | 40 |
| JOE POOL MOUNTAIN CREEK FWD TX 86 522.00 536.00 143 123 41 RAY ROBERTS ELM FORK FWD TX 87 632.50 640.50 749 260 42 | | | | TRIN | | ER BASIN | | | | |
| RAY ROBERTS ELM FORK FWD TX 87 632.50 640.50 749 260 42 | BENBROOK | CLEAR FORK | FWD | TX | 52 | 694.00 | 724.00 | 88 | 170 | 41 |
| | JOE POOL | MOUNTAIN CREEK | FWD | TX | 86 | 522.00 | 536.00 | 143 | 123 | 41 |
| LEWISVILLE ELM FORK FWD TX 54 515.00 532.00 465 525 42 | RAY ROBERTS | ELM FORK | FWD | TX | 87 | 632.50 | 640.50 | 749 | 260 | 42 |
| | LEWISVILLE | ELM FORK | FWD | TX | 54 | 515.00 | 532.00 | 465 | 525 | 42 |
| GRAPEVINE DENTON CR FWD TX 52 535.00 560.00 189 248 43 | GRAPEVINE | DENTON CR | FWD | TX | 52 | 535.00 | 560.00 | 189 | 248 | 43 |

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| | | | | | | | CA | PACITY* | * |
|---------------|-----------------|------|--------|-----------|------------|----------|------|---------|------|
| | | | | YR | POOL EL | EVATION | 10 | 00 AF | PAGE |
| LAKE NAME | STREAM | DIST | STATE | COMP | CONS | FC | CONS | FC | NO |
| LAVON | EAST FORK | FWD | TX | 77 | 492.00 | 503.50 | 457 | 277 | 43 |
| NAVARRO MILLS | RICHLAND CR | FWD | TX | 68 | 424.50 | 443.00 | 63 | 149 | 44 |
| BARDWELL | WAXAHACHIE CR | FWD | TX | 65 | 421.00 | 439.00 | 55 | 85 | 44 |
| | | | SAN JA | CINTO RI | VER BASIN | | | | |
| BARKER | BUFFALO BAYOU | GD | TX | 45 | .00 | 107.00 | 0 | 207 | 45 |
| ADDICKS | BUFFALO BAYOU | GD | TX | 48 | .00 | 114.00 | 0 | 205 | 45 |
| | | | BRA | ZOS RIVE | R BASIN | | | | |
| WHITNEY | BRAZOS | FWD | TX | 51 | 533.00 | 571.00 | 627 | 1372 | 46 |
| AQUILLA | AQUILLA | FWD | TX | 83 | 537.50 | 556.00 | 34 | 87 | 46 |
| WACO | BOSQUE | FWD | TX | 65 | 455.00 | 500.00 | 153 | 574 | 47 |
| PROCTOR | LEON R | FWD | TX | 63 | 1162.00 | 1197.00 | 59 | 315 | 47 |
| BELTON | LEON R | FWD | TX | 54 | 594.00 | 631.00 | 458 | 640 | 48 |
| STILLHOUSE H | LAMPASAS R | FWD | TX | 68 | 622.00 | 666.00 | 236 | 395 | 48 |
| GEORGETOWN | N F SAN GABRIEL | FWD | TX | 79 | 791.00 | 834.00 | 37 | 93 | 49 |
| GRANGER | SAN GRBRIEL | FWD | TX | 79 | 504.00 | 524.00 | 66 | 179 | 49 |
| SOMERVILLE | YEGUA CR | FW | TX | 67 | 238.00 | 258.00 | 160 | 347 | 50 |
| | | | COL | ORADO RI | VER BASIN | | | | |
| TWIN BUTTES | S&M CONCHO R | FWD* | TX | 63 | 1940.20 | 1969.10 | 186 | 454 | 50 |
| O C FISHER | N CONCHO R | FWD | TX | 52 | 1908.00 | 1938.50 | 119 | 277 | 51 |
| HORDS CR | HORDS CR | FWD | ŤΧ | 48 | 1900.00 | 1920.00 | 9 | 17 | 51 |
| MARSHALL FORD | COLORADO R | FWD* | TX | 40 | 681.00 | 714.00 | 1172 | 790 | 52 |
| | | | GUA | ADALUPE R | IVER BASIN | | | | |
| CANYON | GUADALUPE R | FWD | TX | 64 | 909.00 | 943.00 | 386 | 355 | 52 |
| | | | | | | | | | |
| | | | | RIO GRAN | DE BASIN | | | | |
| PLATORO | CONEJOS R | AD* | со | 51 | 10027.50 | 10034.00 | 54 | 6 | 53 |
| ABIQUIU | RIO CHAMA | AD | NM | 63 | .00 | 6283.50 | 0 | 568 | 53 |
| BRANTLEY DAM | RIO GRANDE | AD | NM | 88 | 3271.00 | 3283.00 | 1495 | 3485 | 54 |
| COCHITI | RIO GRANDE | AD | NM | 75 | 5321.45 | 5460.50 | 47 | 539 | 54 |
| GALISTEO | GALISTEO CR | AD | NM | 70 | .00 | 5608.00 | 0 | 90 | 55 |
| JEMEZ CANYON | JEMEZ R | AD | NM | 53 | 5160.00 | 5232.00 | 2 | 104 | 55 |
| SANTA ROSA | PECOS R | AD | NM | 80 | 4776.50 | 4797.00 | 267 | 182 | 56 |
| SUMNER | PECOS R | AD* | NM | 37 | 4261.00 | 4282.00 | 47 | 86 | 56 |
| TWO RIVERS | RIO HONDO | AD | NM | 63 | .00 | 4032.00 | 0 | 168 | 57 |
| | | | SAN | I JUAN RI | VER BASIN | | | | |
| NAVAJO | SAN JUAN | AD* | NM | 62 | 5990.00 | 6085.00 | - | - | 57 |

^{*}Section 7 Flood Control Projects

^{**}Includes dead storage, conservation, water supply, power, irrigation, etc.

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| PROJECT NAME | RIVER BASIN RIO GRANDE SAN JACINTO RIVER RED RIVER BRAZOS RIVER RED RIVER ARKANSAS RIVER ARKANSAS RIVER NECHES RIVER TRINITY RIVER SAN JACINTO RIVER WHITE RIVER BRAZOS RIVER TRINITY RIVER ARKANSAS RIVER ARKANSAS RIVER ARKANSAS RIVER ARKANSAS RIVER ARKANSAS RIVER RIO GRANDE RED RIVER WHITE RIVER ARKANSAS RIVER | PAGE | NO |
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| ARTOITTI | DIO CDANDE | 5 2 | |
| YDDICKS | CAN TACTUMO DIVED | 7.5 | |
| ADDICKS | DED DIVED | 40 | |
| ADIOS | RED RIVER | 30 | |
| YDBIICKI E | DED DIVED | 40 | |
| ARDOCKEE | ADVANCAC DIVED | 23 | |
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| R A STETNHACEN | MECHEC DIVED | 40 | |
| RAPOWFI.I. | MECHES KIVEK | 40 | |
| BYDKED | CAN INCINDO DIVED | 44 | |
| REAVED | MUTTE DIVED | 45 | |
| PRITON | WHILE KIVEK | 1 | |
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| DDOW MOONIAIN | AKKANSAS KIVEK | 25 | |
| BDOKEN BOM | DED DIVED | 54 | |
| BILL CHUYIC | MUIME DIVED | 36 | |
| CANTON | ADMANCAC DIMED | 20 | |
| CANVON | CHADALIDE DIVED | 20 | |
| CHENEY | ADVANCAC DIVED | 52 | |
| CHOUTEAU (ID 17) | ARRANGAG DIVED | 1 2 | |
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| DIERKS | DEU DIALD | 3/ | |
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SUMMARY OF LAKE CONDITIONS FOR WATER YEAR 1990

WHITE RIVER BASIN

| | | | | | 3 | WHILE KIVE | MIVER BASIN | | | | | | | |
|-----|--|----------|----------|---------|--------|------------|-------------|----------|---------|------------|----------|----------|--|---------|
| | BEAVER LAKE | 00.1 | NOV | DEC | JAN | FEB | MAR | APR | ΑA | NOS | JUL | AUG | SEP | rotal |
| | INFLOWS (1,000 AC FT) | | | | | | | | | | | | | |
| | AVG 1968 THRU 1990 | | Ĭ. | 118 | 76 4 | 118 6 | 203 8 | 178.0 | 129 7 | 82 7 | 21.5 | | 4 80 | 1130 7 |
| | | CI CO | CA CA | 0 | 74.7 | 235 9 | 382 3 | 372 3 | | | | | | |
| | RELEASES (1,000 AC FT) | | | | | ! | | | | | | | 0 | |
| | AVC 1968 THRU 1990 | 34 1 | 50.3 | 86 6 | 83.9 | 102 | 112.7 | 125.2 | | 1 70 | | | | |
| | 061 AM | 8 | 4 7 | uri |) - | | | | | | 100 | _ , | 23.6 | |
| | BASIN RAINFALL (INCHES) | | • | 5 | | | | | 46/0 | 106 8 | 91.0 | 35. 5 | | 1586. 6 |
| | AVG 1978 THRU 1990 | ď | 4 | r | | | | | | | | | | |
| | 0001 AM | | • | o ' | | | | | o- n | 4 | en Ci | | | 45.1 |
| | | | 4 | | 6. 1 | 6.7 | 9.6 | 0 6 | 13.6 | 4.6 | | 0 | | 0 |
| | POOL FLEVATION | ₹ E- | -4.3 | -2.6 | - | | | | 7.7 | 4 | - 7 | -1.3 | 9 | 14 3 |
| | THUM OF MOUTH | | | 1 | | | | | | | | | | |
| | | 10.8111 | | 1117 84 | 1119 | 1120 | 1125 | 1124 44 | 38 | 1124.20 | 1122, 85 | 1120 85 | 1119 18 | |
| | | 1119 17 | | 1118 | 1120 | 1122, 26 | | 1127, 12 | 18 | 44 | | | | |
| | EDEINIE COO | 1118.61 | 1118.17 | 1117 | 1117 | 1119. | 1119 | 1124.27 | 38 | 50 | | | | |
| | Ž | | | | | | | | | | | | | |
| | (1,000 AC FT) | 1613.1 | 1600. E | 1591. 7 | 1647.7 | 1653.3 | 1797 5 | 1780.8 | 1808 9 | 1773. 6 | 1733.9 | 1676. 2 | 1629.0 | |
| | TABLE ROCK LAKE | DCT | NOV | DEC | NAU | FEB | AAR | APR | Æ | NOS | JOL | AUG | SEP | TOTAL |
| | TAE ONG (1) BHO TANT | | | | | | | | | | | | İ | ! |
| | AND THE PROPERTY OF THE PARTY O | • | | | | | | | | | | | | |
| V | | 104 8 | ũ | 283. 2 | 213.0 | | 432. 6 | | 387.9 | 233 0 | 133.4 | 109.7 | 96. 4 | 2932 9 |
| Ί | 064 AM | 12.7 | 7.3 | | | 676.9 | 1004 4 | 815.5 | 1568.1 | 334, 6 | | 0 | | 4879 7 |
| Ι | x | | | | | | | | | | | | | |
| - : | | 109. 4 | 176.5 | 265 | 237. 5 | 226. 7 | 336. 3 | 368.4 | 341.8 | 218 A | | 144.2 | 1 22 7 | r arrc |
| 1 | | 163.5 | 90. 5 | | 12. 4 | 377.7 | 857.4 | | E 4111 | 0 17. | 244.0 | 0 0 7 | ָּ ֓֞֝֝֜֜֝֓֓֓֓֞֝֜֝֓֓֓֓֓֡֓֓֡֓֡֓֓֓֡֓֡֓֓֓֡֓֡֓֡֓֡֓֡֓֡֓֡֓֡֓֡ | |
| | BASIN RAINFALL (INCHES) | | | | | | | | | | | | | |
| | AVG 1978 THRU 1990 | 3.7 | 4 | ю С | 1 9 | | 4 | | | | | | | |
| | WY 1990 | 9 | 4 | R | 10 | . 0 | 7 7 | i 4 | | 4 0 F C | , r | 1 O | אוני מיני | 7 (F |
| | DEVIATION | -3 | 60 | ים מ | | | , ר י | | | | | | | |
| | POOL ELEVATION | İ | i | | | | N O | • | | | 1 | | | |
| | END OF MONTH | 907 01 | 904.86 | 904, 18 | 908 82 | 915 77 | 918 75 | 918 49 | 14 700 | 44 100 | 06 710 | | | |
| | MAXIMUM | 911 04 | 907 01 | | | | . 4 | | 11 | 761.04 | 717. 30 | 47 th 14 | | |
| | MINIMOM | 907 01 | 904 BA | 904 | | 000 | 014 74 | 717.61 | 7/00 /4 | 727. 41 | 721.54 | 917.30 | | |
| | POOL CONTENT EDM | | | | | | | 'n | | 721. 54 | 717.30 | 914.99 | 911.53 | |
| | (1,000 AC FT.) | 2374.4 | 2291. 7 | 2265.8 | 2445.8 | 2735 1 | 2866. 7 | 2864 0 | 327B 5 | 2994 4 | C COBC | 7 1026 | 0 6440 | |
| | | | | | | | | : | 3 | | J | | | |

| BABIN | |
|-------|--|
| RIVER | |
| ZTITE | |

| C. FT. 1 148 9 270 8 242 9 301 6 334 2 377 2 374 4 3791 348 4 228 4 179 9 158 2 3 4. E. 27. 8 147. 9 599. 4 1399. 7 1073. 6 1735. 0 677. 3 273. 6 175. 3 224. 0 599. 9 158 2 3 4. E. 27. 8 147. 9 599. 4 1399. 7 1073. 6 1735. 0 677. 3 273. 6 175. 3 224. 0 599. 9 158 2 3 110. 2 64. 2 29. 3 147. 9 599. 4 1399. 7 1073. 6 1735. 0 677. 3 273. 6 175. 3 224. 0 599. 9 158 2 3 110. 2 64. 3 125. 0 47. 0 22. 8 419. 9 1002. 9 699. 0 360. 7 394. 9 698. 7 395. 0 231. 6 3 110. 2 64. 3 64. 3 6 64. 3 6 64. 3 6 64. 3 6 64. 3 6 68. 0 6 68. 2 1 6 7 11 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 | BULL SHOALS LAKE | 100 | § | DEC | NAS | FEB | MAR | APR | MAY | NOS | JUL | AUG | SEP | TOTAL |
|--|-------------------------|---------|----------|----------|---------|---------|---------|---------|-----------------|----------|---------|---------|----------|---------|
| INPLICING (I. 000 AC. FT.) 148 9 270 8 242 9 301 6 356 2 355 2 375 6 375 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 | | | | | | | | | | | | | | |
| METANOS THROU 1770 170. 2 64. 2 64. 2 64. 2 64. 5 10.00 AC. FT.) 24. 5 192. 4 2. 5 10. | INFLOWS (1,000 AC. FT.) | • | (| | | ì | | | | | | | | |
| FULL REFER (1.000 A.C. FT.) 170. 2 84. 2 39. 3 14.7 9 699. 4 1339. 7 1073.6 1733.0 677.3 273.6 175.3 224.0 6 AVO 1933 THRU 1990 223. 3 12.0 4.7 0 34.1 324.5 1902.9 4 139. 7 1073.6 1733.0 947.3 393.0 2211.6 3 AVO 1935 THRU 1990 223. 3 12.0 4.2 3.2 1.9 2.9 4.2 3.3 3.0 3.9 2.9 3.3 3.0 0 AVO 1935 THRU 1990 223. 3 12.0 4.2 3.2 1.9 2.9 4.2 3.3 3.0 3.9 2.9 3.3 3.0 0 BASIN RAINARL (INNHER) 23. 4.2 3.2 1.9 2.9 4.2 3.2 3.9 0.2 4.8 3.9 10.6 2.9 1.1 7 1.9 6.0 BOULT LEVATION END CHARTING 649. 93 646. 99 648. 99 648. 90 648. 90 648. 90 648. 90 688. 21 678. 71 663. 66 633. 67 HANTING END CHARTING 649. 93 646. 99 648. 90 648. 90 648. 90 648. 90 649. 90 64 | OFFI OFFI SCHI BAN | A 84 I | 270 8 | 747 | | 336. 2 | | | | | | | | 3998 2 |
| NUMBER 1,000 AC. FT. 234.5 193.4 276.3 343.1 324.5 398.6 446.8 391.9 313.5 398.7 333.0 231.6 34.8 392.7 393.0 231.6 398.8 392.1 392.8 392.1 392.8 392. | | 170.2 | 84. 2 | S. | 147.9 | | | | | | | | | 6659.8 |
| AVO 1953 THRU 1990 282.3 112.0 4.70 22.8 419.5 102.6 991.9 113.5 998.7 1313.6 33.0 231.6 3 AVO 1953 THRU 1990 282.3 112.0 4.70 22.8 419.5 102.6 991.0 39.7 13.5 998.7 1313.6 33.0 291.6 3 AVO 1950 THRU 1990 2. | | | | | | | | | | | | | | |
| MARIN RAINFALL (INCLEB) 282. 4.2 3.2 11.9 5.0 4.2 3.2 3.0 0.0 5.0 5.0 5.0 5.0 5.0 5.0 5.0 5.0 5 | AVG 1953 THRU 1990 | 234. 5 | 195. 4 | 276. 3 | | | | | 391.9 | | | | 251. 6 | 3931.7 |
| BABIN RAINFALL (INCHEB) 3.5 4.2 3.2 1.9 2.9 4.2 3.3 5.0 3.9 2.9 3.3 3.0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 | HY 1990 | 282.3 | 212.0 | 47.0 | | | | | | | | | 712.4 | 6330.1 |
| HAVE THRU 1990 3.5 4.2 3.6 4.2 3.6 4.2 4.2 3.6 4.2 3.7 4.2 4.2 3.3 4.2 4.2 3.0 4.2 4.2 3.0 4.2 4.2 3.0 4.2 4.2 3.0 4.2 4.2 3.0 4.2 4.2 3.0 4.2 4.2 4.2 4.2 4.2 4.2 4.2 4 | | | | | | | | | | | | | | |
| NUMERON NUMERON Section Sect | | | 4. | | 7 | | | | 9 | 6. 6. | | | о | 41.3 |
| PORTIGINA -3.0 -3.6 -2.7 3.1 3.0 2.6 5 5 5 -1.8 -1.1 -1.9 3.0 FULL CHAILTON END F MANTH MATHEMEN HINTING | 064 AM | • | • | •0 | o m | | | | Ó | Ci | | | 4 | |
| PODE ELEVATION FOR ELEVATION FOR ELEVATION FOR ELEVATION FOR ELEVATION FOR ELEVATION FOR ELEVATION FOR MALE SEND GAS 100 645.06 688.06 688.21 678.71 643.66 653.67 FINALMY FINALMY FINALMY FOR COLC CONTENT ECM (1,000 AC. FT.) FOR MALE SEND GAS 100 648.10 648.20 648.10 648.21 678.71 643.66 633.60 FOR COLC CONTENT ECM (1,000 AC. FT.) FOR MALE SEND GAS 100 648.20 648.10 648 | DEVIATION | -3 | -3.6 | 7.7 | E) | | | ır. | 6 | -1.8 | | | ю 6 | e |
| FUND OFF MONTH 649 73 646.38 645.89 648.70 648.00 665.06 688.06 688.21 678.71 663.66 633.67 HAXIMUM 693 27 649.99 646.38 645.72 645.80 648.00 665.06 688.06 691.41 688.23 678.71 663.66 633.60 HAXIMUM 693 27 649.99 646.38 645.72 645.80 648.00 648.00 665.00 688.00 691.41 688.23 678.71 663.66 633.60 11.000 AC. FT.) 866.70 2724.4 2693.8 2805.5 3070.7 3078.5 3982.1 4931.0 4941.0 4341.6 3511.0 3033.1 HAXIMUM FEB HAR HAR HAY JUN HAY JUL AND BEC JAN FEB HAR HAY JUN JUL AND BEP HAY JUN JUL AND BEP HAY JOSO AC. FT.) 865.70 2724.4 2693.8 2805.5 3070.7 3078.5 3982.1 4931.0 4941.0 4341.6 3511.0 3033.1 HAXIMUM FEB HAR HAY JOSO AC. FT.) AVO 1946 THRU 1990 10.5 22.8 22.8 26.8 37.2 119.3 119.5 130.0 142.7 118.5 114.0 122.9 113.9 90.4 134.4 148.8 11.6 120.0 42.1 118.5 114.0 122.9 113.9 90.4 134.4 148.8 11.6 120.0 42.1 118.5 114.0 122.9 114 | | | | | | | | | | 1 | • | | l | |
| HANTHMH HANTHM | END OF MONTH | 649.93 | 646. 58 | 645, 83 | | | 661,00 | | 688 , 06 | | | | | |
| NORFORK LAKE | MAXIMUM | 653.27 | 649 93 | 646. 61 | 648.70 | | 662.16 | 663.06 | 688 06 | | 688 23 | | 663 66 | |
| POOL CONTENT ECH (1.000 AC. FT.) NORFORM LAKE NORFORM LAKE NORFORM LAKE OCT NOV DEC JAN FEB MAR APR MAY JUN JUL AUG BEP (1.000 AC. FT.) NO 1946 THRU 1990 36. 5 32. 6 29. 2 88. 7 218. 8 27. 6 29. 6 309. 8 123. 8 58. 9 41. 4 48. 8 1. 4 1. 4 | TINIT | 649 93 | 646.58 | 645, 72 | | | 654 27 | 639 22 | 665 13 | | | 663 66 | A33 60 | |
| Colon AC. FT Colo | | | | ! | | | | | | | | | | |
| INFLOMB (1,000 AC. FT.) AVO 1946 THRU 1990 36. 5 32. 6 29. 2 88. 7 218. 8 197. 8 193. 7 106. 7 75. 0 48. 2 46. 3 11. AVO 1946 THRU 1990 36. 5 42. 5 101. 4 134. 3 119. 5 130. 0 142. 7 118. 5 114. 0 123. 9 113. 9 90. 4 11. AVO 1946 THRU 1990 AVO 1946 THRU 1990 10. 5 22. 8 26. 5 101. 4 134. 3 119. 5 130. 0 142. 7 118. 5 114. 0 123. 9 113. 9 90. 4 11. AVO 1946 THRU 1990 10. 5 22. 8 26. 5 101. 4 134. 3 119. 5 130. 0 142. 7 118. 5 114. 0 123. 9 113. 9 90. 4 11. AVO 1970 AVO 19 | | | | 03 | ı, | | n | 3582. 1 | 4931.0 | 4941.0 | 4341.6 | 3511.0 | | |
| INFLOME (1, 000 AC. FT.) S1.6 96.0 122.7 119.3 134.4 188.8 197.8 193.7 106.7 75.0 48.2 46.3 13.0 48.8 149.9 48.8 48.8 149.9 48.8 | V | | | | | | | | | | | | | |
| AVO 1946 THRU 1990 AVO 1946 THRU 1990 AVO 1946 THRU 1990 AVO 1946 THRU 1990 AVO 1946 THRU 1990 AVO 1946 THRU 1990 AVO 1976 THRU 1990 AVO 1946 THRU 1990 AVO 1978 THRU 1980 AVO 1978 THRU 1980 AVO 1978 THRU 1980 AVO 1978 THRU 1980 AVO 19 | | DCT | N | DEC | NAU | FEB | MAR | APR | ¥¥. | NS. | A) | AUG | SEP | TOTAL |
| 1946 THRU 1990 36. 5 32. 6 29. 2 88. 7 218. 8 197. 6 197. 8 193. 7 106. 7 75. 0 48. 2 46. 3 1990 36. 5 32. 6 29. 2 88. 7 218. 8 276. 6 250. 6 509. 8 123. 8 9. 9. 41. 4 88. 8 1990 40. 5 22. 8 26. 8 82. 2 202. 5 182. 4 148. 2 89. 7 156. 9 242. 3 240. 3 187. 4 148. 2 197. 118. 5 114. 0 123. 9 113. 9 90. 4 1. 4 1990 4 RAINFALL (INCHES) 3. 6 4. 5 3. 7 2. 1 3. 0 4. 2 9. 7 156. 9 242. 3 240. 3 187. 4 1990 4 RAINFALL (INCHES) 3. 6 4. 5 3. 7 2. 1 3. 0 4. 2 9. 1 18. 5 114. 0 123. 9 113. 9 90. 4 1970 4 RAINFALL (INCHES) 3. 6 4. 5 3. 7 2. 1 3. 0 4. 2 9. 1 18. 5 114. 0 123. 9 113. 9 90. 4 1970 4 RAINFALL (INCHES) 3. 6 4. 5 3. 7 2. 1 3. 0 4. 2 9. 1 18. 5 1. 6 1. 5 1. 4 1. 1 18 1. 6 1. 5 1. 4 1. 1 1. 4 1. 1 1. 4 1. 1 1. 4 1. 1 1. 4 1. 1 1. 4 | | | | | | | | | | | | | | |
| 1990 196 | AVO 1946 THRU 1990 | 51. 6 | 96.0 | 22 | | Τ. | | 197.8 | | | | | | 1380.5 |
| 1946 THRU 1990 10. 5 22. 8 26. 8 101. 4 134. 3 119. 5 130. 0 142. 7 118. 5 114. 0 123. 9 113. 9 90. 4 1990 10. 5 22. 8 26. 8 82. 2 202. 5 182. 4 148. 2 89. 7 156. 9 242. 3 240. 3 187. 4 189. 9 190. 4 1990 10. 5 22. 8 26. 8 82. 2 202. 5 182. 4 148. 2 89. 7 156. 9 242. 3 240. 3 187. 4 1990 10. 5 22. 8 26. 8 82. 2 202. 5 182. 4 148. 2 89. 7 156. 9 242. 3 240. 3 187. 4 1990 10. 5 22. 8 26. 8 82. 2 202. 5 182. 4 148. 2 89. 7 156. 9 242. 3 240. 3 187. 4 187. 4 187. 4 187. 4 187. 4 187. 4 187. 4 197. 4 | 1990 | 36.3 | 32.6 | 5 | | | | 250.6 | | | | | | |
| 1946 THRU 1990 66.5 62.5 101.4 134.3 119.5 130.0 142.7 118.5 114.0 123.9 113.9 90.4 149.0 190.0 10.5 22.8 26.8 82.2 202.5 182.4 148.2 89.7 156.9 242.3 240.3 187.4 187.4 187.4 148.2 89.7 156.9 242.3 240.3 187.4 187.4 187.4 1990 3.6 3.6 3.0 2.8 3.0 3.6 3.0 3.6 3.0 2.8 2.9 3.1 3.0 3.6 3.0 2.8 2.9 3.1 3.0 3.6 3.0 2.8 3.9 3.0 3.6 3.0 3.6 3.0 3.6 3.0 3.6 3.0 3.6 3.0 3.6 3.0 3.6 3.0 3.0 3.6 3.0 3.0 3.6 3.0 3.6 3.0 3.6 3.0 3.6 3.0 3.6 3.0 3.6 3.0 3.0 3.6 3.0 3.0 3.6 3.0 3.0 3.6 3.0 3.0 3.6 3.0 3.0 3.6 3.0 3.0 3.3 3.2 3.8 3.2 3.2 3.0 3.0 3.0 3.0 3.0 3.0 3.0 3.0 3.0 3.0 | | | • | | | | | | | | | | | |
| 1990 10.5 22.8 26.8 B2.2 202.5 182.4 148.2 B9.7 156.9 242.3 240.3 187.4 4 RAINFALL (INCHES) 3.6 4.5 3.7 2.1 3.0 4.2 3.4 5.0 3.6 3.0 2.8 4.3 1978 THRU 1990 1.2 7 4.7 6.5 5.8 4.2 9.1 1.8 1.6 1.8 4.3 1990 1.2 7 4.7 6.5 3.4 1.6 8 4.1 1.8 1.4 -1.3 1.4 1990 -2.3 -3.6 3.6 3.4 1.6 8 4.1 -1.4 -1.4 -1.3 1.4 INTIDIA -2.3 -3.6 351.78 352.25 359.54 357.44 373.45 366.20 357.73 351.26 ELEVATION 551.73 351.64 352.25 353.45 356.25 356.25 356.20 356.20 356.20 355.73 350.87 | | | | 101. 4 | | | | | | | | | - | 1317. 5 |
| 4 RAINFALL (INCHES) 3.6 4.5 3.7 2.1 3.0 4.2 3.4 5.0 3.6 3.0 2.8 2.9 1 18 1.6 1.5 4.3 1.990 1.2 7 7 4.7 6.5 5.8 4.2 9.1 1.8 1.6 1.5 4.3 1.4 1.4 1.9 1.4 1.4 1.4 1.4 1.4 1.4 1.4 1.4 1.4 1.4 | WY 1990 | | 22.8 | 26.8 | | | | | | | | | _ | 1592.0 |
| 1978 THRU 1990 3.6 4.5 3.7 2.1 3.0 4.2 3.4 5.0 3.6 3.0 2.8 2.9 1990 1.2 7 7 4.7 6.5 5.8 4.2 9.1 1.8 1.6 1.5 4.3 1.4 1.9 1.9 1.6 1.5 4.3 1.4 1.4 1.3 1.4 1.4 1.3 1.4 1.4 1.3 1.4 1.4 1.3 1.4 1.4 1.3 1.4 1.4 1.3 1.4 1.4 1.3 1.4 1.4 1.3 1.4 1.4 1.3 1.4 1.4 1.3 1.4 1.4 1.3 1.4 1.4 1.3 1.4 1.4 1.3 1.4 1.4 1.3 1.4 1.4 1.4 1.4 1.3 1.4 1.4 1.4 1.4 1.4 1.4 1.4 1.4 1.4 1.4 | BABIN RAINFALL (INCHES) | | | | | | | | | | | | | |
| 1990 1.2 . 7 4.7 6.5 5.8 4.2 9.1 1.8 1.6 1.5 4.3 1.4 ELEVATION 2.6 3.4 1.6 8 4.1 -1.8 -1.4 -1.3 1.4 ELEVATION 551.73 551.70 551.73 551.70 551.73 551.74 573.45 566.20 557.73 551.26 1.4 551.74 573.45 566.20 557.73 551.26 1.4 551.78 550.87 551.78 550.88 575.44 573.45 566.20 557.73 550.88 1.4 575.45 566.20 557.73 550.88 | AVG 1978 THRU 1990 | 6 | | | | | | | | | | | | 41.8 |
| ELEVATION ELEVATION ELEVATION OF MONTH 551. 73 551.90 551.73 551.78 552.25 555.04 575.44 573.45 566.20 557.73 551.26 IMUN 551. 73 552.01 552.08 553.23 553.80 557.24 575.44 573.45 566.20 557.73 551.26 IMUN 550. 87 551. 63 551. 64 551. 74 551. 88 551. 74 550. 24 560. 07 573.45 566.20 557.73 550.88 CONTENT EOM 1245. 3 1249.0 1245.3 1246.4 1256.7 1330.2 1436.9 1846.5 1789.2 1591.7 1381.6 1234.9 | NY 1990 | | | 7 | | | | | | 1 8 | 1.6 | - | | 41.9 |
| ELEVATION DF MONTH DF MONTH D51, 73 551, 90 551, 73 551, 78 552, 25 559, 52 560, 04 573, 44 573, 45 566, 20 557, 73 551, 181, 181, 181, 181, 181, 181, 181, | DEVIATION | e Gi | | -3 | | _ | | | | | -1.4 | | | |
| DF MONTH 551, 73 551, 90 551, 73 551, 78 552, 25 555, 52 560, 04 573, 44 573, 45 566, 20 557, 73 551, 190, 190, 190, 190, 190, 190, 190, 19 | | | | | | | | • | | | | | | 1 |
| FRUM 551.73 552.01 552.08 553.23 553.80 557.24 560.28 575.44 576.35 573.45 566.20 557.73 550.87 551.63 551.60 551.74 551.88 551.76 556.24 560.07 573.45 566.20 557.73 550.00 FEDM 550.87 551.60 557.73 550.100 FEDM 550.87 551.60 557.73 550.100 FEDM 550.87 5 | END OF MONTH | 551, 73 | 551, 90 | | | | | | 575, 44 | | | 557, 73 | | |
| FRUM CONTENT EOM 1245, 3 1246, 4 1256, 7 1330, 2 1436, 9 1846, 5 1789, 2 1591, 7 1381, 6 1234, | MAXIMM | 551, 73 | 552.01 | oi | | | 557, 24 | | 575, 44 | 576.35 | | | 557.73 | |
| CONTENT EOM 100 AC. FT.) 1245, 3 1249, 0 1245, 3 1246, 4 1256, 7 1330, 2 1436, 9 1846, 5 1789, 2 1391, 7 1381, 6 | HINIME | 550.87 | 551. 63 | <u>.</u> | | | 551. 76 | | 560.07 | 573. 45 | | | 550 88 | |
| 1245 3 1249 0 1245 3 1246 4 1256 7 1330 2 1436 9 1846 5 1789 2 1591 7 1381 6 | POOL CONTENT EOM | | | | | | | | | | | | | |
| | (1,000 AC. FT.) | 1245.3 | 1249.0 | 1245.3 | 1246. 4 | 1256. 7 | 1330. 2 | 1436. 9 | 1846. 5 | 1789. 2 | 1591. 7 | 1381.6 | 1234.9 | |

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|--------------|--|--|--|--|--|-------------------------------|--|--|---|------------------------------------|---|--|--|------------------------------|
| | CLEARWATER LAKE | OCT | >0 20 20 20 20 20 20 20 20 20 20 20 20 20 | DEC | NAS | FEB | MAR | APR | AAY | 25 | JOL | AUG | SEP | TOTAL |
| | | 22. 5 16. 7 | 50.3 13.9 | 44. 7 13. 9 | 59. 9 233. 7 | 60. 1 108. 8 | 89. 4 66. 7 | 93. 3 104. 0 | 76. 7 191. 1 | 4 0.4 4 0 | 20 20 20 20 20 20 20 20 20 20 20 20 20 2 | 26. 3 19. 0 | 20. 24. 0. 0. | 604. 1 888. 1 |
| | RELEASES (1,000 AC. FT.) AVG 1949 THRU 1990 WY 1990 | 23. 2 | 31. 4 13. 7 | 58. 4 12. 4 | 61. 2 54. 4 | 64. 9 113. 1 | 80. 2 66. 3 | 80. 2 106. 6 | 74. 0 108. 3 | 51.9 98.3 | 33. 0 60. 0 | 26. 9 20. 8 | 25. 2 16. 8 | 610. 5 687. 9 |
| | BASIN RAINFALL (INCHES) AVG 1978 THRU 1990 WY 1990 DEVIATION | E - 1 - 10 | 0. ± 4. 4 ± 0. | ы ы 6 6 0 | 0;4.≒ ±0¢ | ui សុ ui យលស | 4.4. Unu | 4.4.1. 000 | 4.01 4.0.0 | 3.6 1.9 7.1 | Li U 1. | Q.4. 0-∺ Ø. | ဝကက ကံလံ၊ | 4, 4, 1, 0, 0, 0, 0, 1 |
| | FUNC ELEVATION END OF MONTH MAXIMUM MINIMUM POOL CONTENT EOM (1,000 AC. FT.) | 494. 19 495. 20 493. 96 22. 2 | 494. 17 494. 28 493. 96 22. 2 | 494. 27 494. 27 493. 98 22. 4 | 494. 30 505. 90 494. 02 22. 4 | 22.3 | 497. 50 497. 78 493. 92 27. 9 | 494. 03 300. 39 494. 03 22. 0 | 529. 32 529. 40 494. 02 133. 1 | 513.40 529.34 513.40 67.8 | 497.82 513.40 497.16 28.5 | 496. 61 497. 82 496. 28 26. 3 | 494. 80 494. 80 494. 80 23. 2 | |
| WT T | GREERS FERRY LAKE | 0CT | 202 | DEC | NA S | FEB | Σ A | APR | MAY | NOO | JUL | AUG | SEP | TOTAL |
| r - 3 | INFLOWS (1,000 AC. FT.) AVG 1965 THRU 1990 WY 1990 DELEASES (1,000 AC. ET.) | 4. 0. 0. 0. | 113.5 | 181. 3 | 116.5 | 164. 0 311. 0 | 235. 2 339. 7 | 210.2 | 154. 9 456. 3 | 54. 7 52. 0 | 11 01 6 | 8. 1 10. 31 | 4 4 4 U | 1316. 9 1542. 7 |
| | | 8. 6. 8. 6. | 39. 1 13. 7 | 76. 1 11. 6 | 139.8 11.8 | 143. 3 264. 4 | 145. 3 302. 9 | 146. 3 196. 0 | 126. 1 97. 7 | 92, 3 181, 3 | 105. 0 275. 3 | 89. 5 83. 1 | 91. 3 35. 6 | 1188. 7 1453. 4 |
| | AVG 1978 THRU 1990 WY 1990 DEVIATION | 4 | 8.1.4 7.4.7 | 4 | 01.40.40. 60.40.60 | 4.7.E | 000 n m m | 4.10, LO 4 | 40.4 0 m m | നയറ നേവി 1 | m o o ni ni i | 6,4 | u, 4, 4 4 8 | 4.0.E. |
| | AXIMUM MINIMUM POOL CONTENT EOM | | -4- | 457, 75 458, 41 457, 65 | 461.02 461.03 457.71 | 462. 31 464. 04 461. 30 | 463. 10 465. 30 461. 30 | 464. 72 464. 72 462. 00 | 474. 80 474. 90 464. 76 | N 10 N | 461. 41 470. 37 461. 41 | 459. 68 461. 42 459. 68 | 458.27 459.77 459.77 | |
| | (1,000 AC. FI.) | 190g. 7 | / .6281 | 1807. 5 | 1711. 1 | 1951. 9 | 1977.2 | 2029. 4 | 23//. 12 | 2217. 9 | 1923. 4 | 1 . 604. | | |

| BASIN |
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| averages unavailable OCT NOV DEC JAN FEB MAR APR MAY JUN JUL 2.36 1.69 1.50 1.29 1.23 1.60 4.23 10.78 12.99 10.05 1.61 1.13 0.96 0.94 0.84 1.09 1.64 4.27 5.62 8.53 1. 48 0.48 0.21 0.17 0.19 0.22 2.06 9.71 12.72 11.66 0.20 0.51 0.00 0.00 0.043 1.45 6.08 8.08 5.82 1. 08 0.03 1.06 1.04 1.38 1.29 1.15 1.65 1.00 5.27 |
|---|
| 0. 96 0. 94 0. 84 1. 09 1. 64 4. 27 5. 62 8. 0. 96 0. 96 0. 97 1. 27 2. 11. 0. 0. 00 0. 00 0. 43 1. 45 6. 08 8. 08 5. 0. 70 0. 36 0. 76 1. 13 1. 34 2. 81 2. 24 2. 1. 06 1. 04 1. 38 1. 1. 29 1. 15 1. 65 1. 00 5. |
| 0.93 0.70 0.56 0.76 1.13 1.34 2.81 2.24 2.47 3. 0.03 1.06 1.04 1.38 1.29 1.15 1.65 1.00 5.27 1. |
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| JOHN MARTIN RESERVOIR | | | | | | | | | | | | | | | | | | | | |
|--|----------------------------------|----------------------------------|----------------------------------|----------------------------------|-------------------------|----------------------------------|---------------------------------------|----------------------------------|----------------------------------|-------------------------------|----------------------------------|-------------------------|-------------------------------|----------------------------------|-------------------------|----------------------------------|--|-------------------------------|--------------------|--|
| (49-24 000) amo[44] | OCT | - | S Q | DEC | U | NAS | FEB | m | MAR | APR | | ¥ A ∀ | N N | | JQF | AUG | | SEP | TOTAL | |
| intidus (1000 AC-FC) Avg 1914 thru 1990 FY 1990 | 8. 76 4. 73 | | 6. 87 7. 16 | 7. 55 9. 07 | - | 9.04 | 8. 07 10. 51 | - | 6. 79 0. 51 | 13. 85 4. 31 | 32. | 21 81 81 | 51. 21 29. 69 | 8. 4 6. 0. | 33 33 34 | 32 33 15 97 | | 9. 62 3. 8 2 | 221. 39 164. 95 | |
| Releases (1000 Ac-Ft) Avg 1936 thru 1990 FY 1990 | 11. 03 | | 1. 45 0. 14 | 0. 83 0. 14 | | 0. 33 41. | 0. 88 0. 13 | | 2. 03 0. 17 | 24. 80 9. 30 | 27. | 88 64 | 33. 66 44. 17 | 8, 4, | 8 O | 34. 58 26. 23 | 89 4 | . 61 83 | 194. 54 164. 91 | |
| Rainfall (Inches) Avg 1943 thru 1990 FY 1990 | 0. 74 0. 18 | | 0. 0 40. 0 | 0. 23 | | 0. 23 0. 76 | 0.27 | | 0. 58 0. 57 | 0.97 | oj oj | 4 t | 1. 5. 40. 1. 99. | U, L, | 0 4 0 4 | 1. BO 0. 32 | | 0. 97 2. 3 3 | 11. 95 18. 17 | |
| Pool Elevation (EOM) Maximum Minimum | 3803.8 3806.0 | 88 38 05 38 76 38 | 3806. 15 3806. 15 3803. 96 | 3808. 82 3808. 82 3806. 27 | er er er | 3811. 60 3811. 60 3808. 91 | 3814. 3814. 3811. | 25 3816. 25 3816. 68 3814. | 398 | 3814. 7 3816. 7 3814. 7 | 71 3812. 79 3814. 71 3812. | 86 4 c | 3807.36 3812.30 3807.36 | 5 3808. 5 3808. 5 3803. | 69 69 80 | 3804. 8 3803. 6 3804. 8 | 86 3800. 60 3804. 86 3800. | 0. 11 14. 63 10. 11 | | |
| Pool Content (EDM) (1000 Ac-Ft) | 89 | 88 | 34. 86 | 4 3. | 52 | 53. 45 | 63. | , 99 | 72, 45 | 69. | 51 56. | . 37 | 38. 70 | 6 E, | E1 . | 31.0 | 02 | 18. 72 | | |
| CHENEY RESERVOIR | 100 | Ž |) ON | DEC | 7 | NAC | H H | ብ ሕ | ď | A R | HAY | | NOS | Ą | ₹ | AUG | SEP | TOTAL | | |
| INFLOWS(1000AC.FT.) AVG 1938 THRU 1981 FY 1990 | 11. 66 | 7. 53 | 9 9 9 | 6. 44 1. 63 | d n | 63 06 | 8. 27 8. 59 | 13.2 | 31 1 | 14, 69 14, 95 | 18. 68 15. 20 | 17. | 71 | 9. 29 1. 33 | ທ່ຕ່ | 22 | 5.9 83 | 128.8 92.8 | | |
| RELEASES(1000AC.FT.) AVO 1976 THRU 1990 FY 1990 | 99 0 09 0 00 | 11. 08 0. 00 | 80 | 9.7 0.0 0.0 | 4 10 | 00 | 4. 72 8. 91 | 0.10 | 53 1 91 | 5. 03 7. 68 | 13.25 11.39 | <u> </u> | . 37 . 66 | 9. 18 0. 00 | 4.0 | 3 0 | 0.0 0.0 0.0 0.0 | 96. 1 63. 0 | | |
| RAINFALL(INCHES) AVG 1930 THRU 1980 FY 1990 DEVIATION | 2. 18 1. 08 -1. 10 | ≓ છે લં | 959 | 0.91 0.75 -0.16 | 0 - 0 | 29 29 39 | 0. 93 2. 90 1. 97 | 4.9.4 | 65 81 16 | 9.9.9 7.7.3 4.8 | 4. 0. ±. 0. 0. ±. 0. 0. 0. | 4.44 | . 61 . 61 | 3.09 1.16 -1.93 | ni ni oʻ | 93 91 94 | 6, 6, 0, 0, 0, 0, 0, 0, 0, 0, 0, 0, 0, 0, 0, | 27. 18 33. 04 5. 86 | | |
| POOL ELEVATION END OF MONTH MAXIMUM MINIMUM | 1421. 36 1421. 38 1421. 34 | 1421. 29 1421. 40 1421. 27 | 29 14 40 14 27 14 | 1421. 48 1421. 48 1421. 28 | 1421. 1421. 1421. | 53 1421. 98 1421. 48 1421. | 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 | 1421. 6 1421. 9 1421. 9 | 62 1421. 93 1421. 47 1421. | 88 77 37 | 1421. 95 1422. 13 1421. 59 | 1421. 1422. 1421. | 888 | 1420. 26 1421. 30 1420. 26 | 1419. 1420. 1419. | 93 1419. 29 1419. 93 1419. | 9,993 | | | |
| POOL CONTENT-EOM (1000AC, FT) | 164. 79 | 164, 13 | | 165. 93 | 166. | 41 16 | 165.84 | 167. 26 | | 169. 73 | 170. 40 | | 164. 22 | 154. 60 | 151. 60 | 60 150. | 0. 64 | | | |
| | | | | | | | | | | | | | | | | | | | | |

| TOTAL | 76. 6 78. 8 | 0, 10 0, 10 0, 00 | 31. 84 32. 30 0. 46 | | | | TOTAL | 2128. 5 1673. 1 | 2222. 6 1681. 1 | 30. 80 27. 39 -3. 41 | | |
|----------|--|---|--|--|------------------------------|-------|----------|--|---|--|--|-------------------------------|
| GE | 5.30 0.78 | 1. 28 0. 65 | 1. 2. 80 1. 3. 80 3. 83 | 1337. 65 1338. 29 1337. 65 | 146. 48 | | SEP | 141. 41 2 29. 16 1 | 131. 20 - 27 13. 43 - 14 | 3. 58 2. 82 -0. 76 | 1008. 92 1009. 08 1008. 33 | 410. 50 |
| AUG | ы 4. 64. 6 | 1. 10 0. 81 | 3. 18 4. 36 38. 38 | 1338, 29 13 1338, 70 13 1338, 29 13 | 151.41 | | AUG | 131. 96 1 39. 47 | 83. 41 34. 89 | 9. 17 -0. 41 -41 | 008. 42 008. 69 008. 35 | 402.35 |
| J. | 7.40 | 2. 0 8. 22 80 | .6. 24.1 .6. 23 .6. 4.24 | 1338. 42 1 1339. 06 1 1338. 42 1 | 152. 44 | | JUL | 239. 71 37. 39 | 234, 24 123, 64 | 3.50 1.86 -1.64 | 1008. 69 1 1014. 15 1 1008. 49 1 | 406. 75 |
| NOS | 14. 40 21. 34 | 7. 66 | 4.84 0.84 9.89 | 1339, 06 1340, 13 1339, 05 | 157. 48 | | N N | 342, 30 224, 53 | 319. 10 245. 53 | 4.5. 8.8. 9.0. 9.0. | 1014. 15 1017. 25 1014. 15 | 503. 59 |
| ¥ | 11. 80 9. 99 | 6. 91 3. 48 | 4. e. o. 4. c. o. 4. c. e. | 1339. 71 1339. 71 1338. 98 | 162. 77 | | MAY | 301, 29 152, 53 | 223. 63 114. 64 | 4. E. 0 9. 59 0. 70 | 1015. 89 1015. 89 1013. 76 | 537. 62 |
| APR | 10. 20 7. 08 | 9. G 8. 9. | 9.9.9. 6.89.1 | 1339, 20 1339, 37 1339, 06 | 158. 62 | | APR | 249, 25 169, 39 | 336. 50 408. 94 | 60 60 60 60 60 60 | 1014. 31 1025. 50 1014. 08 | 506. 68 |
| MAR | 6. 20 26. 29 | 7.72 | 1. 96 4. 14 2. 18 | 1339. 10 1340. 29 1339. 06 | 157. 81 | | E A | 171.76 572.83 | 261.02 245.38 | 2. C. 2. | 1025. 50 1026. 60 1010. 13 | 753. 75 |
| FEB | 2. 80 4. 66 | 1. 69 0. 28 | 0. 97 1. 84 0. 87 | 1339. 06 1339. 06 1338. 60 | 157. 48 | | FEB | 56. 99 114. 64 | 97.85 77.70 | 2. 3. 1. 31 | 1010. 13 1010. 13 1007. 42 | 430.85 |
| NA) | 2. 70 9. 68 | 1. 97 0. 31 | 0. 89 2. 14 1. 23 | 1338. 64 1338. 68 1338. 51 | 154. 16 | | NA | 85. 12 98. 18 | 117.35 131.00 | 0.87 1.59 0.72 | 1008.06 1010.34 1007.95 | 396. 48 |
| DEC | 2. 80 0. 17 | 5. 07 0. 31 | 1. 14 0. 25 -0. 89 | 1338. 57 1338. 78 1338. 00 | 153. 61 | | DEC | 84. 51 45. 62 | 93. 33 42. 64 | 1. 13 0. 42 -0. 71 | 1010. 04 1010. 21 1009. 82 | 429. 29 |
| NO. | 4. 40 0. 01 | 9. 9. 90. 90. | 1. 67 0. 02 -1. 65 | 1338. 78 1339. 12 1338. 78 | 155, 27 | | 20 | 125. 65 65. 75 | 139, 19 | 1. 66 1. 03 -0. 63 | 1010. 00 1010. 82 1009. 86 | 428. 60 |
| OCT | 5.00 0.67 | 12. 11 0. 43 | 2. 49 1. 82 -0. 67 | 1339, 12 1339, 45 1339, 09 | 157.97 | | 00.1 | 158. 53 123. 37 | 185.84 168.26 | 2. 39 1. 61 -0. 78 | 1010. 82 1013. 64 1009. 93 | 442. 79 |
| ELDORADO | INFLOWS(1000AC.FT.) AVG 1921 THRU 1978 FY 1990 | RELEASES(1000AC.FT.) AVG 1983 THRU 1990 FY 1990 | RAINFALL(INCHES) AVG 1930 THRU 1980 FY 1990 DEVIATION | POOL ELEVATION END OF MONTH MAXIMUM MINIMUM | POOL CONTENT-EOM (1000AC.FT) | | KAW LAKE | INFLOWS(1000AC.FT.) AVG 1922 THRU 1981 FY 1990 | RELEASES(1000AC.FT.) AVG 1977 THRU 1990 FY 1990 | RAINFALL(INCHES) AVG 1930 THRU 1980 FY 1990 DEVIATION | POOL ELEVATION END OF MONTH MAXIMUM MINIMUM | POOL CONTENT-EOM (1000AC, FT) |
| | | | | | | VII-6 | | | | | | |

| TOTAL | 283. 5 261. 3 | 318. 7 232. 0 | 24. 47 27. 15 2. 68 | | | TOTAL | 4664. 2 5530. 9 | 5034. 3 5525. 4 | 33. 90 31. 19 -2. 71 | | |
|------------------------|---|---|--|--|----------------------------------|---------------|--|---|--|--|-------------------------------|
| SEP | 19. 10 5. 78 | 14. 19 1. 43 | 9. 39 9. 39 9. 39 | 1124. 71 1124. 71 1124. 08 | 29. 06 | SEP | 328. 51 73. 19 | 261.81 84.51 | | 721. 58 722. 56 720. 91 | 525. 03 |
| AUG | 21. 24 | 9. 32 1. 34 | 2. 83 -0. 71 | 1124. 62 1125. 03 1124. 60 | 28. 33 | AUQ | 283. 50 82. 11 | 202. 16 91. 69 | 4. 4. 4. 4. 4. 4. 4. 4. 4. 4. 4. 4. 4. 4 | 722. 50 724. 00 722. 50 | 546. 02 |
| JUL | 22. 56 5. 95 | 22. 87 1. 49 | 6. 6. 6. 6. 6. 6. 6. 6. 6. 6. 6. 6. 6. 6 | 1124.92 1125.12 1124.09 | 30. 77 | JUL | 466. 47 162. 64 | 458.00 260.22 | 3. 14 2. 17 -0. 97 | 723. 42 727. 88 723. 25 | 567. 72 |
| N S | 45. 26 20. 08 | 55. 92 17. 67 | 3. 57 1. 54 -2. 03 | 1125, 12 1126, 08 1125, 12 | 32. 53 | NOO | 738. 79 362. 97 | 705. 72 400. 82 | 4. 16 1. 55 -2. 61 | 727. 75 729. 96 727. 71 | 680. 43 |
| AA | 54. 65 29. 40 | 34. 15 28. 80 | 3. 71 -0. 19 19 | 1125. 59 1125. 97 1125. 27 | 36. 89 | ¥ | 752.88 713.85 | 650.36 733.36 | 4. 41 3. 74 -0. 67 | 729. 63 738. 72 729. 35 | 734. 87 |
| APR | 31. 69 34. 87 | 39. 99 31. 01 | 9. 9. 9. 0. 67. | 1125.84 1126.07 1125.34 | 39. 22 | APR | 536.34 1122.84 | 702.30 1368.72 | 2. 87 4. 30 1. 43 | 730. 67 738. 28 726. 93 | 766. 31 |
| AAR | 21. 07 54. 33 | 38. 01 55. 15 | 1. 52 3. 11 1. 59 | 1125. 75 1126. 41 1125. 49 | 38. 38 | MAR | 336. 81 1730. 78 | 611. 62 1337. 67 | 1. 87 3. 22 3. 33 | 738. 28 745. 46 726. 29 | 1023. 58 |
| FEB | 13. 13 31. 29 | 15, 18 25, 47 | 0.91 2.87 1.96 | 1126.04 1126.13 1125.33 | 41. 12 | FEB | 194. 73 324. 69 | 219. 56 236. 83 | 1. 15 3. 40 2. 25 | 726. 29 726. 29 722. 98 | 640. 46 |
| NA) | 9.23 28.76 | 12. 12 26. 54 | 0. 69 1. 69 1. 00 | 1125. 53 1126. 12 1125. 38 | 36. 34 | NAD | 167. 90 280. 86 | 223. 27 285. 56 | 0. 97 1. 83 0. 86 | 722. 98 724. 38 722. 62 | 557. 14 |
| DEC | 9. 13 13. 47 | 11. 05 12. 48 | 0.00 40.00 44.00 | 1125.38 1125.50 1125.22 | 34. 95 | DEC | 175, 45 112, 07 | 204. 44 95. 09 | 4.00 5.00 5.00 5.00 5.00 5.00 5.00 5.00 | 723, 41 723, 55 722, 61 | 567. 47 |
| NO. | 15.25 | 20. 42 12. 62 | 1. 19 0. 00 -1. 19 | 1129, 35 1125, 53 1125, 19 | 34. 67 | NOV | 288. 16 198. 94 | 285. 24 211. 27 | 2. 0. 0. 84 84 . 64 | 722. 86 724. 31 722. 75 | 554, 36 |
| E OCT | 21. 23 18. 57 | 25.31 17.76 | 1. 87 0. 97 -0. 90 | 1125.36 1125.75 1125.28 | 34. 76 | DCT | 394. 68 365. 95 | 509.86 419.64 | 3.82 2.30 -1.52 | 723. 64 726. 05 722. 90 | 573.01 |
| GREAT SALT PLAINS LAKE | INFLOWS(1000AC, FT.) AVG 1923 THRU 1981 FY 1990 | RELEASES(1000AC.FT.) AVG 1976 THRU 1990 FY 1990 | RAINFALL(INCHES) AVG 1930 THRU 1980 FY 1990 DEVIATION | POOL ELEVATION END OF MONTH MAXIMUM MINIMUM | PODL CONTENT-EDM (1000AC, FT) | KEYSTONE LAKE | INFLOWS(1000AC.FT.) AVG 1923 THRU 1981 FY 1990 | RELEASES(1000AC.FT.) AVG 1976 THRU 1990 FY 1990 | RAINFALL(INCHES) AVG 1930 THRU 1980 FY 1990 DEVIATION | POOL ELEVATION END OF MONTH MAXIMUM MINIMUM | POOL CONTENT-EOM (1000AC, FT) |

| TOTAL | 42. 4 96. 3 | 48. 5 2. 2 | 34. 77 45. 07 10. 30 | | | | TOTAL | 314. 9 414. 2 | 334. 5 406. 0 | 35. 02 42. 32 7. 30 | | |
|--------------|--|---|---|--|----------------------------------|-------|--------------|--|---|--|--|------------------------------|
| SEP | 3. 77 0. 80 | 0. 65 0. 00 | 3. 99 4. 99 1. 00 | 760. 32 760. 41 759. 73 | 6. 14 | | SEP | 23. 24 0. 55 | 15. 74 0. 30 | 4. 28 4. 5. 4 4. 7. 4. 4. 4. 4. 4. 4. 4. 4. 4. 4. 4. 4. 4. | 901. 21 901. 47 901. 14 | 20. 26 |
| ₽ | 1. 53 0. 03 | 0.0 0.00 | 2. 98 1. 66 -1. 32 | 760. 15 760. 73 760. 15 | 6 . 00 | | AUG | 9. 13 17. 41 | 13. 22 17. 38 | 3.36 4.14 0.78 | 901. 47 905. 33 901. 46 | 20. 93 |
| JOL | 9. 0. 0. 0. 0. 0. | 0. 61 0. 00 | 3. 12 0. 68 -2. 44 | 760. 73 761. 43 760. 73 | 6. 46 | | JUL | 34. 79 | 14. 79 | 3. 88 80. 03 81. 03 | 901. 93 901. 95 901. 35 | 22. 17 |
| NOO | 7. 59 | 5. 01 0.83 | .0.85 -3.47 | 761. 43 762. 16 761. 43 | 7. 05 | | NOS | 52. 97 59. 54 | 60. 46 144. 50 | | 901. 64 920. 35 901. 55 | 21. 40 |
| ΑM | 7.82 25.75 | 10. 74 26. 59 | 4. 93 9. 38 0. 63 | 762. 16 767. 95 762. 03 | 7. 71 | | MAY | 40.55 114.44 | 34. 09 28. 57 | 4. 63 3. 38 3. 38 | 920. 35 920. 44 902. 17 | 108. 13 |
| APR | 6. 15 24. 60 | 6. 44 22. 36 | 3. 51 7. 86 4. 35 | 763.35 766.30 761.29 | 8 84 | | APR | 46. 32. 33 | 53. 93 51. 18 | 6. 6. 0. 0. 0. 0. 0. 0. 0. 0. 0. 0. 0. 0. 0. | 902.36 908.16 901.53 | 23. 37 |
| MAR | . 3. 24 33. 74 | 9. 46 34. 23 | 9. 33 6. 33 5. 46 | 761. 82 771. 07 761. 26 | 7. 39 | | AAR | 32.04 117.52 | 47.41 | 2. 42 3. 20 3. 20 8. 20 | 908. 16 919. 71 906. 51 | 42. 86 |
| FEB | 1. 92 7. 02 | 4. 6. 4. 6. | 1. 4. 9. 4. 0. 8. 8. 8. 8. | 764. 72 764. 72 761. 64 | 10. 44 | | FEB | 13, 35 34, 78 | 20. 30 16. 83 | 1. 05 2. 76 1. 71 | 907. 12 907. 12 901. 53 | 38. 78 |
| NAO | 2. 30 2. 73 | 2. 4 1. 68 | 1. 43 4. 94 3. 11 | 761. 70 762. 96 761. 35 | 7. 29 | | NAO | 12, 33 | 9. 77 15. 08 | 1. 05 1. 87 0. 82 | 901. 53 905. 02 901. 48 | 21. 11 |
| DEC | 1. 50 0. 11 | 4.0 9.0 9.0 | 1. 49 2. 51 1. 02 | 761. 35 761. 36 761. 28 | 6. 98 | | DEC | 11. 46 1. 92 | 15. 91 1. 55 | 1. 31 -1. 10 | 901. 57 901. 70 901. 52 | 21. 22 |
| >0x | 9.0 9.0 9.0 | 9.0 0.0 0.0 | 2.0.0. 2.0.0. 2.0.0.0. | 761. 34 761. 60 761. 34 | 6. 97 | | 202 | 18. 97 5. 06 | 21. 27 14. 05 | 0.00 ci 0.00 ci 0.00 ci | 901. 52 904. 81 901. 48 | 21. 08 |
| 00.1 | 2. 1. 44. 44. | 0.00 | 9. E. Q. 4. E. B. C. | 761. 57 761. 57 760. 42 | 7. 17 | | 00.7 | 19.64 12.37 | 27. 61 | 2. 4. 2. 4. 6. 6. 6. 6. 6. 6. 6. 6. 6. 6. 6. 6. 6. | 904. B1 904. 90 901. 53 | 30. 58 |
| HEYBURN LAKE | INFLDWS(1000AC.FT.) AVG 1929 THRU 1981 FY 1990 | RELEASES(1000AC.FT.) AVG 1976 THRU 1990 FY 1990 | RAINFALL (INCHES) AVG 1930 THRU 1980 FY 1990 DEVIATION | POOL ELEVATION END OF MONTH MAXIMUM MINIMUM | PODL CONTENT-EDM (1000AC, FT) | VII-8 | TORONTO LAKE | INFLDWS(1000AC.FT.) AVG 1922 THRU 1981 FY 1990 | RELEASES(1000AC.FT.) AVG 1976 THRU 1990 FY 1990 | RAINFALL (INCHES) AUG 1930 THRU 1980 FY 1990 DEVIATION | POOL ELEVATION END OF MONTH MAXIMUM MINIMUM | POOL CONTENT-EOM (1000AC.FT) |

| TOTAL | 227. 9 223. 1 | 245. 9 216. B | 33.00 34.61 1.61 | | | TOTAL | 257. 0 363. 2 | 336. 9 358. 5 | 35. 48 35. 71 0. 23 | | |
|---------------------|--|---|--|--|-------------------------------|---------------|--|---|--|--|------------------------------|
| SEP | 0. 10 | 7. 28 0. 30 | 4. 03 1. 96 -2. 07 | 947.84 948.35 947.82 | 20. 40 | 9EP | 14. 88 2. 84 | 7. 19 | 4.4 9.0 86.0 84.0 | 794. 11 794. 15 793. 37 | 38. 83 |
| ₽ ∩ ₽ | 6. 2 6 3. % | 5. 89 2. 27 | 64. ± | 948. 35 948. 85 948. 12 | 21. 57 | AUG | 3. 03 20. 03 | 9.06 | 3. 13. -0. 47 | 793. 78 794. 09 793. 50 | 37. 60 |
| JOF | 18. 32 0. 93 | 17. 79 0. 99 | 3. 69 2. 37 1. 32 | 948. 15 948. 79 948. 05 | 21. 10 | JUL | 21. 54 | 42. 02 0. 31 | 3. 63 1. 70 -1. 93 | 793. 55 793. 97 793. 43 | 36. 75 |
| N S | 37. 93 19. 72 | 39. 84 32. 96 | 4. 4. 6. 48. 9. 9. 9. 9. 9. 9. 9. 9. 9. 9. 9. 9. 9. | 948. 78 953. 90 948. 55 | 22. 58 | N S S | 42. 54 28. 62 | 52. 56 62. 34 | 3.70 -1.40 | 793. 97 801. 85 793. 86 | 38. 30 |
| ¥ | 33. 38 30. 24 | 29. 46 14. 75 | 4. 45 6. 14 1. 69 | 953.80 953.99 948.84 | 37. 34 | Ħ Ā | 40. 68 56. 73 | 36. 85 22. 74 | 4. 71 10. 13 14. 44 | 801. 75 801. 75 794. 64 | 74. 13 |
| APR | 36. 26 20. 15 | 41. 92 36. 46 | 3. 11 2. 39 -0. 72 | 948. 89 954. 52 948. 49 | 22. 84 | APR | 41. 73 15. 97 | 40.17 | 6. 6. 6. 8. 6. 88 8. 6. 88 | 794. 90 797. 45 793. 65 | 41.80 |
| MAR | 23. 48 96. 30 | 35.83 88.57 | 2. 4. 82. 6. 6. 6. 6. 6. 6. 6. 6. 6. 6. 6. 6. 6. | 954. 52 965. 23 952. 50 | 39. 90 | MAR | 25.74 154.02 | 47.83 153.62 | 9. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. | 797. 45 813. 47 797. 45 | 52. 49 |
| FEB | 10.09 25.30 | 15.01 14.46 | 1. 04 2. 40 1. 36 | 952. 50 952. 50 948. 52 | 32. 99 | FEB | 9. B0 27. 42 | 15. 59 | 1. 17 2. 30 1. 13 | 797. 65 797. 65 794. 02 | 53. 41 |
| NAD | 9. 31 13. 89 | 8. 97 13. 98 | 0. 95 1. 86 0. 91 | 948. 64 951. 70 948. 48 | 22. 25 | Z | 10. 18 19. 10 | 15. 73 26. 81 | 1. 23 1. 60 0. 37 | 794. 26 797. 35 794. 26 | 39. 39 |
| DEC | 8. 23 1. 84 | 10. 85 0. 97 | 1. 23 0. 29 -0. 94 | 948. 76 948. 76 948. 43 | 22. 54 | DEC | .9.59 .31 | 13. 99 1. 04 | 1. 33 0. 30 -1. 03 | 796. 32 796. 32 796. 11 | 47. 51 |
|) 0 0 | 24.09 3.44 | 14.80 7.15 | 1. 76 0. 01 -1. 75 | 948. 49 950. 16 948. 48 | 21. 90 | NO V | 17. 90 5. 60 | 19. 76 32. 95 | 20.0 20.02 21.12 | 796. 11 801. 84 796. 05 | 46. 61 |
| DCT | 15.23 | 18.26 3.95 | 4.0.0.0.0.0.0.0.0.0.0.0.0.0.0.0.0.0.0.0 | 950, 16 950, 28 948, 38 | 26. 10 | DCT | 18. 46 46. 29 | 36. 20 18. 95 | 2. B1 4. 9B 2. 17 | 801. 84 801. 85 796. 00 | 74. 62 |
| FALL RIVER LAKE | INFLOWS(1000AC.FT.) AVG 1922 THRU 1981 FY 1990 | RELEASES(1000AC.FT.) AVG 1976 THRU 1990 FY 1990 | RAINFALL(INCHES) AVG 1930 THRU 1980 FY 1990 DEVIATION | POOL ELEVATION END OF MONTH MAXIMUM MINIMUM | POOL CONTENT-EOM (1000AC, FT) | ELK CITY LAKE | INFLOWS(1000AC.FT.) AVG 1922 THRU 1981 FY 1990 | RELEASES(1000AC.FT.) AVG 1976 THRU 1990 FY 1990 | RAINFALL(INCHES) AVG 1930 THRU 1980 FY 1990 DEVIATION | POOL ELEVATION END OF MONTH MAXIMUM MINIMUM | POOL CONTENT-EOM (1000AC.FT) |

| TOTAL | 19. 4 28. 6 | 10 10 10 10 10 10 | 39, 13 44, 26 5, 13 | | | | TOTAL | 1906. 8 2835. 3 | 2165. 7 2752. 0 | 37.89 47.80 9.91 | | |
|----------|--|---|---|--|------------------------------|----------|---------------------|--|---|--|--|------------------------------|
| SEP | 1. 33 | .0 00 00 | 4. 4. 0 08. 0. 0 0. 0. 0. 0 | 857. 01 857. 14 856. 78 | 26. 05 | į | SEP | 107.14 | 54. 14 2. 44 | 4. 39 3. 99 60 60 | 637. 70 637. 84 637. 25 | 543. 16 |
| AUG | 0. 27 0. 08 | 0. 0. 0. 0. | . 9. 9. 9. 9. 9. 9. 9. 9. 9. 9. 9. 9. 9. 9. 9. 9. 9. 9. 9 | 857. 14 857. 54 857. 14 | 26. 20 | | 9 0 4 | 51. 80 37. 10 | 47. 60 10. 40 | 3.31 3.19 -0.12 | 637. 84 638. 14 637. 51 | 547. 39 |
| JUL | 1. 73 0. 14 | 0. 0. 02 0. 02 | E. Ci. 1. 48 0. 18 48 48 | 857. 54 858. 07 857. 54 | 26. 67 | ; | J J | 163. 74 8. 12 | 213. 03 54. 66 | 3.61 2.17 -1.44 | 637. 66 640. 02 637. 28 | 541. 95 |
| NUV | 3. 60 1. 83 | 2. 28 2. 78 | e, e, ci- 74 g 4 4 d € | 858. 07 859. 31 858. 07 | 27. 30 | ; | N D | 290. 68 452. 33 | 303. 13 687. 41 | R. 4. 0. G. 7. U. G. 0. G. | 640. 02 647. 04 640. 02 | 617. 37 |
| MAY | 3. 13 9. 41 | 3. 59 7. 86 | 10. 89. E. 12. 4. 4. 4. 4. 4. 4. 4. 4. 4. 4. 4. 4. 4. | 859.31 860.13 858.22 | 28. 79 | ; | ≻ Æ | 289. 73 634. 91 | 229. 75 439. 79 | 3. 03 3. 74 47. 6 | 647.04 647.99 642.36 | 876. 90 |
| APR | 2.30 1.05 | 2. 71 0. 78 | 3.80 -0.37 | 858. 33 858. 42 858. 08 | 27. 61 | ! | APR | 276. 30 264. 89 | 356. 27 561. 78 | 3. 70 4. 59 0. 89 | 642, 44 650, 01 640, 90 | 701. 00 |
| MAR | 1. 69 | 4.13 | 2. 35 10. 26 7. 71 | 858. 36 862. 27 858. 28 | 27. 64 | ; | T A A B | 179. 83 968. 13 | 319, 65 574, 32 | 2. 38 8. 67 6. 09 | 650. 01 653. 48 639. 59 | 1000. 65 |
| FEB | 0.67 | 2. 01 0. 60 | 1. 33 2. 51 1. 18 | 858. 36 858. 36 858. 04 | 27. 64 | į. | FEB | 84. 20 151. 54 | 114. 59 100. 67 | 1. 33 2. 99 1. 66 | 639. 39 639. 39 637. 97 | 603. 23 |
| SAN | 1.05 | 0. 46 0. 17 | 1. 48 1. 80 0. 32 | 858.06 858.16 857.73 | 27. 28 | <u>.</u> | Z | 91. 90 97. 78 | 102. 76 85. 26 | 1. 45 2. 18 0. 73 | 639.07 637.05 637.87 | 554, 43 |
| DEC | 0.75 | 0. 87 0. 00 | 1. 49 0. 22 -1. 27 | 857. 75 857. 87 857. 67 | 26. 92 | i i | DEC | 80. 40 7. 93 | 114. 01 4. 30 | 1. 31 1. 38 -0. 13 | 637.89 638.20 637.87 | 548.90 |
| NOV | 1. 19 | 1. 16 0. 41 | 60 6 60 6 60 60 60 br>60 60 60 60 60 60 60 60 60 60 60 60 60 60 60 60 60 60 60 6 | 857. 87 858. 49 857. 87 | 27.06 | Š | 20N | 138. 22 96. 30 | 144. 34 111. 33 | 0.80 0.80 1.62 | 638. 03 639. 34 637. 80 | 554, 32 |
| OCT | 1.69 | 3.36 1.34 | 6. 10. 10. 10. 10. 10. 10. 10. 10. 10. 10 | 858. 49 859. 02 857. 92 | 27. 80 | , | 100 | 152. 90 101. 53 | 166. 43 119. 67 | 3. 14 4. 37 1. 23 | 638.88 639.89 637.76 | 579. 89 |
| BIG HILL | INFLOWS(1000AC.FT.) AVG 1929 THRU 1978 FY 1990 | RELEASES(1000AC.FT.) AVG 1984 THRU 1990 FY 1990 | RAINFALL(INCHES) AVG 1930 THRU 1980 FY 1990 DEVIATION | POOL ELEVATION END OF MONTH MAXIMUM MINIMUM | POOL CONTENT-EOM (1000AC.FT) | | OOLOGAH LAKE | INFLDWS(1000AC.FT.) AVG 1923 THRU 1981 FY 1990 | RELEASES(1000AC.FT.) AVG 1976 THRU 1990 FY 1990 | RAINFALL(INCHES) AVG 1930 THRU 1980 FY 1990 DEVIATION | POOL ELEVATION END OF MONTH MAXIMUM MINIMUM | PODL CONTENT-EOM (1000AC.FT) |

| חכן אחא הבר |
|--|
| 62 9, 63 79 25, 35 |
| 64 14.40 94 21.20 |
| 38 1.24 19 1.89 19 0.65 |
| 37 734.16 736. 37 737.10 736. 06 732.98 733. |
| 52 35.46 44 |
| DEC JAN |
| 94 8.51 7. 39 13.64 22. |
| 01 20.20 15. 31 13.85 17. |
| 39 1. 33 1. 53 1. 63 3. 86 0. 30 2. |
| 10 709.95 710. 11 711.71 711. 96 709.85 709. |
| 91 43.18 47. |

| TOTAL | 26.5 52.7 | 33. 4 51. 4 | 34. 93 45. 36 10. 63 | | | TOTAL | 133. 0 259. 1 | 169. 9 263. 3 | 34. 74 43. 55 8. 81 | | |
|------------|---|--|---|--|------------------------------|---------------|--|---|---|--|-------------------------------|
| SEP | 1.95 | 0.83 0.51 | 4.4.0 88.0 88.0 89.0 | 748. 81 749. 01 748. 46 | 17. 30 | SEP | 12.37 3.95 | 14. 22 8. 33 | 4. 4. 4. 4. 4. 4. 4. 4. 4. 4. 4. 4. 4. 4 | 710.84 711.63 710.79 | 290. 93 |
| AUG | 0. 82 4.3 | 0.56 0.56 | 6. 5. 5. 6. 73 6. 73 | 749. 01 749. 6 5 749. 01 | 17. 52 | AUG | 4. 09 2. 63 | 19.00 8.32 | 3. 23 6. 11 86 | 711. 63 712. 60 711. 63 | 298. 74 |
| JUL | 1. 78 0. 23 | 1. 0. 53 | 3.16 1.30 -1.66 | 749. 64 750. 47 749. 64 | 18. 22 | JUL | 10. 64 0. 41 | 7. 67 8. 29 | 3. 24 1. 42 1. 82 | 712. 60 713. 92 712. 60 | 308. 51 |
| N N | 9. 12 9. 12 | 4. e. 33. | 4.4.0 20.00 50.00 | 750. 47 752. 94 750. 28 | 19. 15 | NOO | 16. 19 11. 76 | 6. 14 10. 40 | 4. 38 2. 73 -1. 63 | 713.92 714.42 713.70 | 321. 92 |
| MAY | 5.61 9.42 | 5. 57 12. 08 | ig. 19. 00 0. 90 0. 90 | 750.59 754.99 750.57 | 19. 29 | ΑA | 28. 43 40. 66 | 28. 51 52. 61 | 4. 83 0. 48 88 88 | 714.08 716.88 714.02 | 323. 56 |
| APR | 3.18 | 3. 82 4. 65 | 3.31 7.79 4.48 | 753. 20 758. 40 750. 37 | 22. 37 | APR | 15, 35 42, 61 | 32. 67 61. 31 | 3.30 7.86 4.56 | 715.53 717.55 714.05 | 338. 58 |
| MAR | 3. 02 20. 56 | 6. 50 23. 74 | 2, 7, 7, 9, 9, 9, 9, 9, 9, 9, 9, 9, 9, 9, 9, 9, | 750. 83 763. 47 750. 44 | 19. 56 | A A B | 12. 59 116. 08 | 48. 25 95. 89 | 2. 37 6. 18 5. 81 | 717. 55 723. 30 715. 40 | 360. 15 |
| FEB | 0.96 6.62 | 2. 22 3. 81 | 1. 4. E. 75. E. 74. E. | 753, 74 753, 74 750, 28 | 23. 03 | FEB | 4.29 30.50 | 3. 47 6. 08 | 6. 6 | 715.89 715.89 712.98 | 342, 35 |
| NAC | 0. 96 1. 12 | 1. 47 0. 85 | 1. 27 1. 90 0. 63 | 750. 50 751. 20 750. 36 | 19. 18 | NAO | 3. 61 5. 86 | 0. 91 1. 28 | 1. 32 1. 96 0. 64 | 712.98 713.02 712.54 | 312. 36 |
| DEC | 1. 02 0. 21 | 1. 77 0. 06 | 1. 43 1. 36 -0. 07 | 750.36 750.37 750.30 | 19, 03 | DEC | 3, 91 0, 00 | 1.41 | 1. 41 0. 81 -0. 60 | 712. 60 713. 02 712. 55 | 308. 51 |
| NO. | 1. 65 0. 21 | 1. 75 | 2. 16 0. 90 -1. 26 | 750, 35 750, 62 750, 30 | 19. 01 | >0 V | 8.09 0.06 | 2. 36 2. 85 85 | 2. 21 0. 34 -1. 87 | 713.02 713.58 712.71 | 312. 76 |
| 00.1 | 2. 40 1. 30 | 3.65 1.08 | 9, 5, 5, 6, 6, 6, 6, 6, 6, 6, 6, 6, 6, 6, 6, 6, | 750. 62 750. 72 749. 69 | 19. 32 | OCT | 13. 47 4. 57 | 6 6 6 8 8 8 | 2. 88 -0. 01 | 713. 58 713. 88 713. 07 | 318. 46 |
| BIRCH LAKE | INFLOWS(1000AC, FT.) AVG 1936 THRU 1979 FY 1990 | RELEASES(1000AC, FT.) AVG 1979 THRU 1990 FY 1990 | RAINFALL (INCHES) AVG 1930 THRU 1980 FY 1990 DEVIATION | POOL ELEVATION END OF MONTH MAXIMUM MINIMUM | POOL CONTENT-EOM (1000AC.FT) | SKIATOOK LAKE | INFLOWS(1000AC.FT.) AVG 1935 THRU 1978 FY 1990 | RELEASES(1000AC.FT.) AVG 1989 THRU 1990 FY 1990 | RAINFALL(INCHES) AVG 1930 THRU 1980 FY 1990 DEVIATION | POOL ELEVATION END OF MONTH MAXIMUM MINIMUM | POOL CONTENT-EOM (1000AC, FT) |

| NEWT GRAHAM LOCK AND DAM OCT | DAM OCT | NON N | DEC | NAS | FEB | MAR | APR | AAY | NO ₂ | JUL | AUG | SEP | TOTAL |
|--|--|-------------------------------|-------------------------------|--|-------------------------------|-------------------------------|----------------------------------|-------------------------------|-------------------------------|-------------------------------|-------------------------------|--------------------------------|---------------------------|
| I.FLOWS(1000AC.FT.) AVG 1923 THRU 1957 FY 1990 | 306. 03 231. 32 | 159, 47 239, 50 | 104. 65 36. 79 | 137, 73 182, 58 | 123.85 278.58 | 203. 04 1472. 23 | 501. 27 1112. 53 | 562. 13 882. 74 | 549. 77 884. 53 | 233. 60 88. 36 | 99. 67 38. 58 | 137. 64 42. 94 | 3118. 9 5490. 7 |
| RELEASES(1000AC.FT.) AVG 1976 THRU 1990 FY 1990 | 317.38 230.73 | 282. 06 238. 82 | 241. 49 36. 41 | 204, 29 183, 41 | 257. 47 277. 33 | 600. 52 1472. 61 | 614. 70 1112. 71 | 515.84 881.43 | 535. 31 883. 86 | 316. 22 87. 52 | 91. 63 37. 87 | 117. 87 42. 67 | 4094. B 5485. 4 |
| RAINFALL(INCHES) AVG 1930 THRU 1980 FY 1990 DEVIATION | 6. 6. 0. 0. 0. 4. 0. 0. 0. 0. 0. 0. 0. 0. 0. 0. 0. 0. 0. | 2. 36 0. 37 -1. 99 | 1. 54 0. 43 -1. 11 | 4. 5. 0. 4. 4. 6. 6. 6. 6. 6. 6. 6. 6. 6. 6. 6. 6. 6. 6. 6 | 1. 47 3. 49 2. 02 | 2. 9. 5. 3. 3.7 8. 4.8 | 3. 61 3. 81 3. 20 | 4.88 3.63 0.77 | 4, 73 2, 88 -1, 85 | 3. 2B 1. 46 1. 82 | 3.20 -1.01 | 4. 4. 32 9. 6. 03 03. 03 | 36. 30 41. 50 5. 00 |
| POOL ZLEVATION END OF MONTH MAXIMUM MINIMUM | 532, 50 532, 99 531, 80 | 532, 72 532, 86 532, 04 | 532, 76 533, 00 532, 07 | 532, 14 532, 99 531, 59 | 532. 88 533. 40 531. 79 | 332. 44 333. 33 328. 00 | 532, 04 532, 96 531, 19 | 532, 58 532, 95 531, 26 | 532. 49 532. 86 531. 63 | 532, 59 532, 87 532, 30 | 532, 74 532, 96 532, 31 | 532, 58 532, 99 532, 27 | |
| POOL CONTENT-EOM (1000AC. FT) | 24. 30 | 24. 64 | 24. 70 | 23. 76 | 24. 88 | 24. 21 | 23. 61 | 24. 43 | 24. 29 | 24. 44 | 24. 67 | 24. 43 | |
| CHOUTEAU LOCK AND DAM | 007 | NOV | DEC | JAN | FEB | £ 84 | APR | Ä | NO. | JUL | AUG | SEP | TOTAL |
| INFLOWS(1000AC, FT.) AVG 1923 THRU 1957 FY 1990 | 306. 03 199. 64 | 159, 47 244, 21 | 104, 65 34, 26 | 137. 73 206. 97 | 123. 85 302. 28 | 203. 31 1564. 46 | 501. 22 1239. 07 | 562. 13 982. 91 | 549. 77 968. 43 | 233. 60 96. 30 | 99. 67 35. 31 | 137. 64 44. 78 | 3119. 1 5918. 6 |
| RELEASES(1000AC, FT.) AVG 1976 THRU 1990 FY 1990 | 308. B\$ 198. 51 | 286. 82 243. 68 | 247. 31 33. 61 | 208. 17 207. 48 | 263. 12 301. 47 | 615. 68 1363. 94 | 633. 65 1238. 71 | 524. 77 981. 91 | 553. 60 967. 15 | 306. 40 94. 08 | 84. 79 34. 21 | 109. 57 43. 78 | 4142. 7 5908. 5 |
| RAINFALL(INCHES) AVG 1930 THRU 1980 FY 1990 DEVIATION | 3, 40 1, 75 -1, 65 | 21.0.2. 8.10.21 | 2. 00 0. 33 -1. 67 | 4.0. 6.0.4 6.4.4 | 1. 99 4. 05 2. 06 | 9. 91 9. 50 | 4. 9. 8. 8. 9. 9. 8. 9. 9. | in in 0 | 5.06 1.01 -4.05 | 3.06 1.60 -1.46 | <i>ଧ</i> ୍ୟ ଓ ୧୯ ଅଟେ ଅ | 4. 16 5. 77 1. 61 | 39. 61 45. 71 6. 10 |
| POOL ELEVATION END OF MONTH MAXIMUM MINIMUM | 511. 47 511. 63 511. 07 | 511. 41 511. 57 511. 13 | 511, 54 511, 63 511, 18 | 511, 32 511, 68 511, 19 | 511. 60 511. 92 511. 18 | 511. 57 514. 84 510. 82 | 511.38 511.78 511.01 | 511.39 511.69 511.06 | 511. 32 511. 68 511. 14 | 511.59 511.86 511.04 | 511.34 511.66 510.58 | 511.39 511.88 511.28 | |
| POOL CONTENT-EOM (1000AC, FT) | 23. 45 | 23. 31 | 23. 61 | 23. 10 | 23. 75 | 23. 68 | 23. 24 | 23 26 | 23. 10 | 23. 73 | 23. 14 | 23. 26 | |

| TOTAL | 91 4 28 0 | 4 % 6. 4 €. 6. | 33 02 29 65 -3 37 | | | TOTAL | 51. 7 19. 5 | 47.9 6.3 | 31, 47 27, 94 -3, 53 | | |
|--------------------|---|---|--|--|---------------------------------|-----------------|---|---|--|--|-------------------------------|
| SEP | 7.52 | 2. 76 0. 65 | 3.86 0.88 -2.98 | 1273.00 1273.97 1273.00 | 45. 43 | SEP | 4. 79 0. 06 | 1. 41 0. 30 | 3. 73 12. 33 13. 33 | 1345, 59 1346, 14 1345, 59 | 53.05 |
| A J G | 8) 8) 0 4 0 9 | 1. 69 0. 54 | 8 8 9 8 8 9 8 8 9 | 1273.97 1274.23 1273.50 | 48. 57 | AUG | 1. 78 2. 04 | 1. 92 0. 31 | 8. E. O. 91. | 1346. 14 1346. 47 1346. 14 | 55. 75 |
| 705 | 12 31 0.69 | 10.91 | 3.83 1.93 -1.90 | 1273, 55 1274, 03 1273, 45 | 47. 21 | JUL | 7.13 | 7.25 | 3.82 | 1346. 34 1346. 99 1346. 34 | 56. 78 |
| NOS | 16 4 4 4. 90 | 12. 26 4. 28 | 4, 4, 0 8, 8, 8, 8, 8, 8, 8, 8, 8, 8, 8, 8, 8, 8 | 1274, 03 1774, 50 1273, 78 | 48.77 | NOO | 10. 17 3. 09 | 5. 79 0. 61 | 4. 68 2. 83 -1. 83 | 1346. 99 1347. 24 1346. 91 | 60.13 |
| ₩ } | 12. 52 10. 12 | 10. 47 7. 89 | 4 6 6 8 6 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 | 1274. 30 1275. 16 1273. 88 | 49.67 | MAY | 8. 70 5. 71 | 6. 98 0. 31 | 4. 8. 0. 2. 0. 12. 12. | 1347.09 1347.09 1346.28 | 60. 67 |
| APR | 10. 32 4. 52 | 10. 78 5. 18 | 3. 10 0. 61 | 1273. 89 1274. 34 1273. 89 | 46.31 | APR | 9. 91 9. 13 | 6. 59 0. 30 | 2.73 3.41 0.66 | 1346. 35 1346. 39 1346. 25 | 56. 83 |
| A A | 7, 35 | 9, 48 5, 71 | 1. 4. 9. 9. 4. 4. 4. 4. 4. 4. 4. 4. 4. 4. 4. 4. 4. | 1274. 34 1275. 15 1272. 95 | 49, 80 | T. | | 4. 48 0. 31 | 1. 88 4. 89 3. 01 | 1346, 27 1346, 27 1345, 75 | 56. 42 |
| A | 3. 75 1. 80 | 3. 51 0. 11 | 0. 91 2. 08 1. 17 | 1272. 95 1272. 95 1272. 48 | 45. 27 | FEB | 2. 08 0. 87 | Ci (O | 0.94 10.01 10.01 | 1345, 77 1345, 81 1345, 71 | 53. 91 |
| JAN | 2. 79 0. 85 | 1. 60 | 0. 8 6 1. 79 0. 93 | 1272. 49 1272. 51 1272. 35 | 43.84 | Z | 1.94 | 1.65 | 0.80 1.07 0.27 | 1345, 73 1345, 86 1345, 58 | 53. 72 |
| DEC | 9.0 7.4 7.0 | 3. 0. 13 12 4 | 1. 19 0. 12 -1. 07 | 1272, 35 1272, 41 1272, 31 | 43, 41 | DEC | 1. 49 0. 98 | 3.28 0.13 | 0. 17 -0. 90 | 1345, 86 1345, 89 1345, 81 | 54, 35 |
| NOV | 4.0 4.0 8.0 | 3. 36 0. 31 | 1. 63 0. 00 -1. 63 | 1272. 41 1272. 81 1277. 41 | 43. 39 | NOV | 1.28 0.09 | ы о 0 в | 1.57 0 00 -1.57 | 1345. 89 1346. 29 1345. 86 | 54, 49 |
| 00.1 | 5, 97 0, 43 | э. Ов. 44 44 | 2, 59 1, 88 -0, 71 | 1272, 81 1273, 10 1272, 64 | 44, 84 | 0CT | 3. 16 14 | 2. 93 0. 31 | 2. 50 0. 98 -1. 52 | 1346, 29 1346, 65 1346, 19 | 56. 52 |
| COUNCIL GROVE LAKE | INFLOWS(1000AC, FT.) AVG 1922 THRU 1981 FY 1990 | RELEASES(1000AC.FT.) AVG 1976 THRU 1990 FY 1990 | RAINFALL (INCHES) AVG 1930 THRU 1980 FY 1990 DEVIATION | POOL ELEVATION END OF MONTH MAXIMUM MINIMUM | PODL CONTENT-EDM (1000AC FT) | MARTON LAKE | INFLOWS(1000AC, FT.) AVG 1938 THRU 1971 FY 1990 | RELEASES(100CAC.FT.) AVG 1976 THRU 1990 FY 1990 | RAINFALL (INCHES) AVG 1930 THRU 1980 FY 1990 DEVIATION | POOL ELEVATION END OF MONTH MAXIMUM MINIMUM | PDDL CONTENT-EOM (1000AC, FT) |

| TOTAL | 984. 7 911. 9 | 1043. 2 876. 3 | 33.00 28.95 -4.05 | | | | TOTAL | 4782. 2 8081. 2 | 5288. 3 7953. 1 | 40. 40 59. 09 18. 69 | | |
|------------------------------|--|--|--|--|----------------------------------|--------|----------------|--|---|--|--|-------------------------------|
| SEP | 70. 27 8. 92 | 7. 30 | 4. 04 0. 87 -3. 17 | 1038. 89 1039. 08 1038. 79 | 63. 20 | | SEP | 260. 79 4 87. 47 E | 212. 23 93. 84 7 | 4. 64 4. 23 -0. 41 | 741.35 742.05 741.34 | 1509. 05 |
| AUG | 39, 59 18, 25 | 36. 02 19. 77 | 6. E. O. 0. 11. 11. | 1039, 06 10 1039, 66 10 1039, 00 10 | 64. 84 | | AUG | 171.64 | 222.64 | 2.01.0 2.0-4 0.0-4 | 741.87 744.63 741.87 | 1531. 41 1 |
| JUL | 118. 01 16. 66 | 120. 77 53. 30 | 3. 82 1. 98 1. 84 | 1039, 64 1 1043, 71 1 1038, 99 1 | 70. 52 | | JUL | 403. 86 207. 47 | 418. 93 274. 71 | 3. 58 2. 11 -1. 47 | 744. 44 746. 49 744. 37 | 1646.24 |
| N O | 165. 24 246. 15 | 169. 84 343. 79 | 4. 89 4. 16 -0. 73 | 1043, 71 1053, 52 1043, 71 | 112.33 | | N 000 | 729.00 | 367. 56 1628. 69 | 32.0 40.0 80.7 | 746. 49 750. 99 746. 47 | 1742. 52 |
| ΑA | 136. 01 252. 30 | 129, 12 97, 47 | 4. 4. 4. 70 0. 26 | 1051, 26 1051, 26 1038, 99 | 218. 25 | | MAY | 692. 47 2326. 61 | 596. 41 2237. 04 | 5. 15 11. 94 6. 79 | 748.96 751.79 747.03 | 1864. 00 |
| APR | 126. 29 80. 33 | 154. 92 98. 42 | 2. 99 3. 66 0. 67 | 1039, 25 1041, 32 1038, 37 | 66. 70 | | APR | 648. 79 807. 87 | 755. 54 921. 27 | 4. 02 3. 86 4. 84 | 747. 47 749. 98 745. 76 | 1790. 03 |
| Æ | 87. 60 174. 35 | 120. 68 153. 68 | 0.4.9 0.0.4 0.0.4 | 1041, 32 1048, 02 1039, 07 | 87. 20 | | MAR | 462. 47 2056. 66 | 719. 12 1795. 00 | 2. 91 15. 13 12. 22 | 749. 98 754. 38 744. 78 | 1915. 98 |
| FEB | 40. 33 36. 89 | 51.84 32.23 | 0. 96 1. 80 0. 84 | 1039. 38 1040. 13 1038. 83 | 67.97 | | FEB | 281. 52 437. 16 | 368. 42 433. 35 | .1. 4. 5. 5. 5. 5. 5. 5. 5. 5. 5. 5. 5. 5. 5. | 744. 78 745. 12 744. 22 | 1661. 88 |
| NA O | 36.84 17.95 | 29. 77 47. 12 | 0. 90 1. 79 0. 85 | 1038. 97 1042. 15 1038. 84 | 63.96 | | N N N | 249. 34 266. 68 | 281.81 82.08 | 1, 73 3, 33 1, 60 | 744.85 745.05 740.65 | 1665. 10 |
| DEC | 38.04 11.01 | 48. 09 10. 46 | 1. 18 -1. 06 -1. 06 | 1042, 00 1042, 15 1041, 97 | 94.07 | | DEC | 236. 46 33. 72 | 381. 89 81. 74 | 1. 89 0. 38 -1. 51 | 740.82 742.07 740.70 | 4 4 |
| 20 | 55. 44 15. 27 | 63. 42 5. 26 | 1. 69 0. 00 -1. 69 | 1042, 15 1042, 33 1041, 50 | 93. 63 | | 202 | 323. 22 102. 45 | 396. 40 80. 83 | 2. 71 0. 13 -2. 58 | 742. 07 742. 75 741. 83 | 1540.08 |
| RES OCT | 71. 02 33. 82 | 71. 40 7. 51 | 2. 63 1. 87 -0. 76 | 1041, 50 1041, 50 1039, 00 | 89. 02 | | DCT | 322. 60 101. 65 | 367. 40 111. 97 | ы сі оі 6 4 4 8 | 741.83 742.44 741.66 | 1529. 69 1540. 08 1486. |
| JOHN REDMOND DAM AND RES OCT | INFLDMS(1000AC.FT.) AVG 1922 THRU 1981 FY 1990 | RELEASES(1000AC, FT.) AVG 1976 THRU 1990 FY 1990 | RAINFALL(INCHES) AVG 1930 THRU 1980 FY 1990 DEVIATION | POOL ELEVATION END OF MONTH MAXIMUM MINIMUM | POUL CONTENT-EOM (1000AC, FT) | | PENSACOLA LAKE | INFLDWS(1000AC.FT.) AVG 1923 THRU 1981 FY 1990 | RELEASES(1000AC.FT.) AVG 1976 THRU 1990 FY 1990 | RAINFALL(INCHES) AVG 1930 THRU 1980 FY 1990 DEVIATION | POOL ELEVATION END OF MONTH MAXIMUM MINIMUM | POOL CONTENT-EDM (1000AC, FT) |
| | | | | | , | VTT-15 | | | | | | |

| TOTAL | 5351. 4 9114. 6 | 6103.5 9058.3 | 42, 40 54, 86 12, 46 | | | | TOTAL | 5937. 3 9533. 9 | 6534. 3 9420. 9 | 41, 42 53, 95 12, 53 | | |
|-------------|---|---|--|--|------------------------------|--------|------------------|--|---|--|--|---------------------------------|
| SEP | 292. 51 107. 11 | 225. 43 95. 96 | 4, 4, 4, 5, 2, 2, 2, 2, 2, 2, 2, 2, 2, 2, 2, 2, 2, | 620. 19 620. 19 618. 97 | 213, 51 | | SEP | 323.89 85.09 | 218.69 | 4, 39 6, 52 13 13 | 554, 54 554, 96 553, 11 | 375 62 |
| AUG | 232. 23 225. 12 | 227. 50 220. 46 | 3. 42. 9. 1. 03. 1. 03. | 619. 49 620. 05 618. 83 | 205. 71 | | AUG | 248.96 206.48 | 214. 67 184. 78 | 3. 21 -0. 41 -0. 80 | 554, 46 555, 08 553, 55 | 374. 08 |
| JUL | 469. 55 288. 99 | 446. 16 313. 09 | | 619. 56 622. 61 618. 85 | 206. 49 | | JUL | 507.86 294.58 | 485. 55 328. 97 | 3.05 1.17 -1.88 | 553.83 556.12 552.78 | 362.02 |
| N) | 797. 85 1763. 31 | 684, 08 1809, 89 | 5. 23 0. 02 0. 02 | 622. 25 626. 89 621. 07 | 237. 52 | | NOS | 880. 74 1794. 05 | 728.97 2117.39 | ર લ લું લ 44 લે | 556. 12 569. 48 555. 93 | 407.01 |
| ¥ | 798. 60 2457. 52 | 686. 18 2392. 44 | 8. 47 3. 03 0. 03 | 626. 47 631. 04 621. 68 | 291. 64 | | ¥¥. | 887. 79 2433. 72 | 725. 45 2338. 02 (| 5. 40 6. 69 1. 29 | 568.99 571.59 562.73 | 743. 78 |
| A | 703.76 1164.49 | 923. 44 1237. 37 | 4. 26 8. 93 4. 67 | 621. 68 627. 57 618. 92 | 230. 73 | | APR | 797. 48 1413. 82 | 1016. 19 1459. 35 | 4.26 9.93 5.67 | 566.30 568.05 557.64 | 659 87 |
| A A | 492.77 2158.41 | 843.16 2061.32 | 3.16 9.88 6.72 | 627. 57 635. 49 619. 27 | 306. 92 | | T AAR | 546. 77 2286. 35 | 923.06 1977.96 | 0.14 9.13 99 | 568.05 579.90 555.40 | 713.51 |
| FEB | 316. 68 531. 87 | 429. 93 520. 76 | 9. 4. 9. 88 6. 6. 6. 6. 6. 6. 6. 6. 6. 6. 6. 6. 6. | 620.07 620.07 618.97 | 212. 15 | | FEB | 355. 69 570. 84 | 412. 44 527. 42 | 51.4 51.7 50.5 50.5 50.5 50.5 50.5 50.5 50.5 50 | 556.38 557.65 554.25 | 412 44 |
| NA. | 277.65 | 334. B1 111. 11 | 1. 4. 25 2. 33 2. 33 | 619. 24 619. 51 618. 94 | 202, 95 | | NAS | 312. 54 162. 17 | 391. 05 149. 55 | 1. 97 2. 86 99 | 554, 42 555, 10 553, 87 | 373 30 |
| DEC | 276. 23 85. 76 | 449. 77 87. 09 | 2. 17 0. 61 -1. 56 | 619. 31 619. 71 619. 17 | 203. 73 | | DEC | 305. 41 81. 72 | 495. 50 84. 33 | 0. 16 1. 74 1. 74 | 554, 01 554, 73 553, 60 | 365 39 |
| NON | 326. 50 87. 39 | 455.74 81.00 | 30 00 00 00 00 00 00 00 00 00 00 00 00 0 | 619. 58 619. 61 619. 07 | 206. 71 | | NO. | 377. 51 78. 15 | 472.83 76.40 | 2. 96 3. 81 6. 85 | 554, 25 554, 25 553, 56 | 370.02 |
| 100 | 366. 07 132. 69 | 397. 26 127. 79 | 3.78 2.36 1.42 | 619.27 619.67 619.08 | 203. 28 | | DCT | 392. 66 126. 94 | 449, 93 99, 03 | 3. 63 1. 85 -1. 78 | 554, 40 554, 89 553, 24 | 372 92 |
| LAKE HUDBON | INFLDWS(1000AC, FT.) AVG 1923 THRU 1981 FY 1990 | RELEASES(1000AC.FT.) AVG 1976 THRU 1990 FY 1990 | RAINFALL(INCHES) AVG 1930 THRU 1980 FY 1990 DEVIATION | POOL ELEVATION END OF MONTH MAXIMUM MINIMUM | PDDL CONTENT-EDM (1000AC.FT) | VII-16 | FORT GIBSON LAKE | INFLOWS(1000AC.FT.) AVG 1923 THRU 1980 FY 1990 | RELEASES(1000AC.FT.) AVG 1976 THRU 1990 FY 1990 | RAINFALL(INCHES) AVG 1930 THRU 1980 FY 1990 DEVIATION | POOL ELEVATION END OF MONTH MAXIMUM MINIMUM | PDDL CDNTENT-EDM (1000AC.FT) |
| | | | | | | • | | | | | | |

| TOTAL | 37. 0 50. 1 | 4 6 0 10 0 10 | | | | TOTAL | 1129. 2 2002. 2 | 1007. 3 1975. 7 | 3. 66 7. 52 7. 56 | | |
|-------------------|--|---|---|--|-------------------------------|----------------|--|---|--|--|---------------------------------|
| - | 14837. | 17442. 22395. | 44 | | | ¥ | 1129. | 190 | 43. 61. | | |
| SEP | 20.00 | G 6 | 2.02 | . 28 81 81 | 8 | SEP | 74.01 | 31 | 32 97 65 | 97 13 76 | 63 |
| | 627. 228. | 595. 213. | 4 10,0 | 489. 490. 487. | 166. | - | 8. Q. | 8 8 | 4,40,49 | 630. 631. | 640. 63 |
| ₽ Ne | 71 | n n | | 71 87 61 | 61 | AUG | 27 | 33 | 29 68 61 | 54 54 54 | 9. 4 |
| | 687. 71 294. 15 | 509. | ų ų ó | 488. 490. 487. | 155. | • | 4. 6. 6. | .04 .04 .04 | ej vi o | 630. 632. 630. | 635. |
| 귛 | 98 | 53 | 0 5 5 7 7 7 | 4 E C C | 51 | J J | 4 52 | 3.6 8.2 | 15 79 36 | 13 55 76 | 08 |
| , | 1593. 647. | 1289. 643. | લનન | 489. 490. 488. | 163. | 7 | 80 G. | 71 | က်ဝရုံ | 632. 635. 631. | 655. (|
| S | 332 | 4 8 | 6 6 8 | 30.00 | 66 | N S | 9.0 | 14 | 83 60 60 | 55 0 6 0 9 | 85 |
| • | 1996. 3440. | 2220. 3435. | வ புவ | 489. 490. 489. | 164.99 | ר | 119. 128. | 87. 198. | 4,0,4 | 635. 641. | 700.1 |
| MAY | 90 49 | 939 | 8 4 8 | 70 84 03 | 8 | ¥¥ | 9 9 9 | 70 | 64 80 80 | 98 52 98 | 06 |
| _ | 2350. 4483. | 2135. | るてら | 4 89. 4 90. 4 88. | 166. | Σ | 188. 608. | 139. 682. | יט בן יט | 640 662 640 | 776 |
| APR | 4 7 | 1.4 | 48.50 | 888 | 17 | APR | 34 03 | 12 | 0 0 0 0 4 0 | 8 G 7 | 37 |
| | 1905. 4679. | 2663. 4663. | 4 Ö U | 489. 490. 488. | 168. | | 174. | 177. | 4, 11, 4 | 646 649 635 | 856. |
| # AAR | 88.89 | 94 | 93 | 283 | 90 | MAR | 73 | \$ 0 | 52 757 75 | 222 | 4 |
| | 1291. 5600. | 2485. 5614. | O i CO i Ioi | 488. 490. 488. | 155. | _ | 136. 405. | 123. 186. | E. Ö. 4 | 649. 651. 634. | 902 |
| FEB | U 10 | 19 | 172 | 23 23 65 65 | 9 | FEB | 10 | 57 | 96 | 20 31 93 | 92 |
| _ | 751. | 990. 1042. | ∪i 4, ∪i | 4 4 90. 4 8 8 8 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 | 172 | ш. | 97. 192. | 75. 198. | લાં કહેલાં | 634. 636. 633. | 682 |
| A S | 77 | 11 | 4 4 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 | 78 30 49 | 36 | N N | 10 O | 43 73 | 22 87 65 | 82 91 79 | 40 |
| | 668. 603. | 906. 617. | ન 4, ળ | 488. 488. | 156. | | 9.27 | 50. | ભાં ભાં | 634. 635. 631. | 691 |
| DEC | . 16 . 16 | 7.7 | 8 8 8 | 222 | 63 | EC | 32 | 0.4 | 9 2 2 | 81 06 69 | 61 |
| | 732. 196. | 1066. 189. | <i>1</i> 1017 | 4 90. 4 98. | 172. | D | 76. | 85. | ni o ni | 631. 632. 631. | 651. |
| 20 | 9.2 | 193. 14 496. 52 | 2. 83 1. 24 -1. 39 | 489, 88 490, 34 488, 35 | 74 | Š | 73. 08 9. 84 | 49. 63 5. 76 | 3.17 0.99 -2.16 | 95 02 76 | 4 |
| | 1067. 84 502. 21 | 1193, 14 496, 52 | W | 489. 490. 488. | 168. 74 | _ | 73 | 4. 0. 10 | က်ဝပြုံ | 631 632 631 | 653 |
| DCT | . 75 | 386. 35 701. 03 | 3. 41 1. 97 -1. 44 | 489.69 490.27 489.02 | 8 | DC1 | 52. 66 12. 00 | 34 | 3.62 1.17 -2.45 | 85 70 | 13 |
| | 1163.75 711.87 | 1386. 35 701. 03 | 6 - 1 | 489. 69 490. 27 489. 02 | 166. 58 | | in ci | 56. 13. | લં⊣બં | 631.85 632.25 631.70 | 652.13 |
| ā | Ť. ↓ 981 | RELEASES(1000AC.FT.) AVG 1976 THRU 1990 FY 1990 | 980 | | | | 7.) 781 | FT.) 990 | 980 | | |
| S L | AC. T. | OAC. | HES) | Ž | -E03- | Ã | | | (S 1) | Z - | Ė M |
| FALL | 1000 TH | 100 5 TH | OT A | ELEVATION OF MONTH MUM | FT.) | ~ LA | 1000, 3 T₩ | 100 1H | INC | AT 1(| ENT. |
| - SE | 194(194(990 | SES 197(990 | ALL 193(193(990 ATIC | P. F. | CON OAC | LLER | WS (1 1923 990 | SES(1976 990 | ALL (1930 | ELEV HUH HUH HUH | CONT DAC. |
| WEBBERS FALLS LAD | INFLOWS(1000AC.FT.) AVC 1940 THRU 1981 FY 1990 | ELEASES(1000AC.FT. AVC 1976 THRU 1990 FY 1990 | RAINFALL (INCHES) AVG 1930 THRU 1980 FY 1990 DEVIATION | POOL ELEVATION END OF MONTH MAXIMUM MINIMUM | PDDL CONTENT-EOM (1000AC. FT) | TENKILLER LAKE | INFLDWS(1000AC.FT.) AVG 1923 THRU 1981 FY 1990 | RELEASES(1000AC.FT.) AVG 1976 THRU 1990 FY 1990 | RAINFALL(INCHES) AVG 1930 THRU 1980 FY 1990 DEVIATION | POOL ELEVATION END OF MONTH MAXIMUM MINIMUM | POOL CONTENT-EOM (1000AC.FT) |
| 3 | — | α - | œ | <u> </u> | ۵ | Ħ | ā ` " | œ ` " | à tu li | 0 4 7 7 | ٩ , |

| CONCHAS LAKE | | | | | | | | | | | | | | | | | | | |
|--|----------------------------------|--|-------------------------------|-------------------------------|----------------------------------|----------------------|----------------------------------|--|-------------------------------|-------------------------------|----------------------------------|-------------------------|----------------------------------|--|-------------------------|----------------------------------|----------------------------------|-------------------------|-------------------|
| Inflows (1000 Ac-Ft) | DCT | | 20 | DEC | 3 | NAO | FEB | Σ | AAR | A PR | Æ | <u>></u> | S | | 7 | AUG | | SEP | TOTAL |
| Avg 1940 thru 1990 FY 1990 | 9.40 | | 3.74 | 3.59 | ri ni | 76 57 | 4. 48 4. 48 | 4, R) | 32 | 15, 15 2, 36 | 28.4 | 0 8 | 23. 35 3. 86 | 23. 13. | 63 63 63 | 27. 70 38. 16 | Ö, 4 | 64. 60. | 166. 89 85. 57 |
| Releases (1000 Ac-Ft) Avg 1941 thru 1990 FY 1990 | 8. 33 9. 67 | ∓ i 0 | 88 37 | 1. 55 0. 15 | 00 | 38 | 1. 01 0. 02 | ni oʻ | 400 | 14. 33 5. 74 | 8.4. | 20 1 | 15. 43 16. 72 | 17. | 4 4 9 8 | 17. 65 11. 97 | 9 | 98 | 118.27 82.74 |
| Rainfall (Inches) Avg 1940 thru 1990 FY 1990 | 1. 0. 44 | | 0 0 0 0 0 0 | 0. 45 22. 22 | 00 | 34 68 | 0. 43 1. 38 | 00 | 62 90 | 0. 88 0. 22 52 | ₽ 0 | 11 A | 1. 65 0. 28 | ni mi | 41 | 2. 51 5. 74 | નં તાં | 37 84 | 13.70 |
| Pool Elevation (EDM) Maximum Minimum | 4188.34 4190.03 4188.34 | 34 4188.02 03 4188.29 34 4188.02 | 0 7 0 | 4187.99 4188.03 4187.94 | 4188. 4188. 4187. | 19 19 99 | 4188. 60 4188. 60 4188. 19 | 4189. 4189. | 603 | 4188.08 4189.03 4188.08 | 4185. 4188. 4185. | 8 O 8 | 4182. 62 4185. 71 4182. 62 | 4182. 4180. | 0 4 8 8 4 8 | 4185.8 4186.2 4181.9 | 89 4184. 24 4185. 93 4184. | 4. 86 5. 82 4. 74 | |
| Pool Content (EDM) (1000 Ac-Ft) | 211. 72 | | 209. 35 | 209, 35 | 210. | 20 | 213. 50 | 216. | 0 | 209. 95 | 195. | 11 | 175. 51 | 172 | . 19 | 195. 3 | 35 189. | 9. % | |
| SANFORD RESERVOIR | DCT | NO. | > | DEC | NA O | | FEB | Z A A | æ | ₹ 8 | ¥ E | | N OS | JUL | | ∌ ∩e | SEP | TOTAL | |
| INFLDWS(1000AC.FT.) AVG 1923 THRU 1981 FY 1990 | 21. 36 0. 77 | 3. 9. 50 9. 50 | | 1. 97 0. 79 | 3. 18 3. 85 | U! 4. | . 09 | (1) (1) (1) (1) (1) (1) (1) (1) (1) | 9 B B | 1. 47 3. 43 | 35. 88 1. 98 | 89 0 | 52 | 37. 66 4. 19 | ₩. 4. | 93 13 | 30. 86 14. 20 | 224. 9 44. 2 | |
| RELEASES(1000AC.FT.) LAKE HAS NOT FILLED | | | | | | | | | | | | | | | | | | | |
| RAINFALL(INCHES) AVG 1930 THRU 1980 FY 1990 DEVIATION | 1. 3.2 0. 44.0 88 | 0.00 0.00 0.00 0.00 0.00 | | 0. 49 0. 59 0. 10 | 0. 0. 0. 44. 0. | Ø - i - i | 84 . 60 . 12 . | 0. 68 1. 18 50 | | 1. 14 3. 30 2. 16 | 다. 다. 다. 다. 다. 다. 다. | ni -i oʻ | 36 88 88 | 0,0,0,0 8,88 8,00 8,00 8,00 8,00 8,00 8 | ળ 4. ન | 84 623 75 | 1.95 1.95 | .46.82 23.59 6.77 | |
| POOL ELEVATION END OF MONTH MAXIMUM MINIMUM | 2900, 74 2902, 12 2900, 74 | 2900.85 2900.86 2900.47 | 5 2900. 5 2900. 7 2900. | 48 68 64 | 2900. 24 2900. 49 2900. 20 | 2900. | 17 26 99 | 2900. 07 2900. 29 2899. 99 | 7 2899. 7 2900. 7 2899. | 63 63 | 2898. 61 2899. 63 2898. 61 | 2897. 2898. 2897. | 0 4 0 0 10 0 | 2895. 97 2897. 02 2895. 97 | 2895. 2895. 2895. | 11 2895. 97 2895. 11 2894. | 95. 58 95. 66 94. 22 | | |
| POOL CONTENT-EOM (1000AC.FT) | 363, 40 | 364, 48 | | 360,95 | 358. 49 | 357. | 90 | 356. 82 | 352. | 26 | 342. 76 | 327. | 12 | 318.09 | 310. | 98 | 314. 55 | | |

| TOTAL | 56. 5 167. 4 | 47. 4 29. 1 | 3.87 9.30 7.30 | | | TOTAL | 5. U. Ci B | | 5. 52 8. 39 1. 8 7 | | |
|------------------|---|---|---|--|------------------------------|-------------|--|---|---|--|---------------------------------|
| ¥ | 7 | | 6. 6. 9. | | | Ħ | (1) | | 16. 18. | | |
| SEP | 4 0 0 0 | | 4 t 0 8 0 0 | 6 7 4 7 2 6 7 5 7 5 | 8 | SEP | 8 8 | | 3008 | 9 9 2 20 2 20 2 | 50 |
| | vi ∙o | 0 0 | ણ 4. વ્ | 1038. 1038. 1037. | 117.20 | U) | က်ဝဲ | | નં છે નં | 2716. 2716. 2716. | ci |
| Ş | 70 | 60 | 04 4 0 4 4 | 44 61 | 8 | AUG | 98 | | 41 36 36 | 0 4 0 0 0 0 | 5 |
| | o m | 00 | ດໄ ຕ່ ວ່ | 1038. 1038. | 114. | | МÓ | | તાં તાં વં | 2716. 2717. 2716. | ດi |
| ₹ ₹ | 4. 40 3. 37 | 2. 0. 00 | 90 | | 4. | 룅 | 3. 77 0. 03 | | 69.00 | 4.4.6 8.6.8 | 88 |
| _ | | | ຄ່ ຄ່ ວຸ | 1038. 1038. 1038. | 115. | | | | તાં તાં ઇ | 2717. 2718. 2717. | Сij |
| 3 | 6 8 5 8 | 8. 30 4. 92 | . 35 . 87 | 4 | 117. 44 | Š | 6. 73 6. 04 | | 12 G 21 | 4.0.4 NON | 4. |
| | - | *** | 4.0.0 | 1038. 1041. | | _ | | | oj -i -j | 2718. 2719. 2718. | ri ri |
| ₩ | 13. 70 43. 14 | 7. 44 55. 23 | 5. 50 6. 20 0. 70 | 1. 42 3. 38 1. 42 | 4. 97 | ¥ ∀ | | | 4 9 9 6 4 0 4 4 | 8 6 8 | 4. 13 |
| | H 4 | ñ | | 1041. 1048. 1041. | 134. | | | | ni ni oʻ | 2719. 2719. 2719. | 4 |
| APR | 88 | 8 8 | 84 94 84 84 84 84 84 84 84 84 84 84 84 84 84 | 887 | 51.27 | APR | 57 68 | | 183 | 9 9 9 | 30 |
| | . 9 . | 20. | ui v. 4. | 1043. 1043. 1039. | - | | ਜੰਜੰ | | નં છે ન | 2719. 2719. 2717. | 4 |
| ₹ K | 8.63 | . 97 | 23 41 18 | 86. 7.67. | 137.88 | MAR | 8 8 | | 7.45 | 8 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 | 88 |
| | 4 4 | 30. | oi v. m | 1041. 1044. 1039. | | | 40 | | 0 4 0 | 2717. 2717. 2717. | СÚ |
| FEB | 0.0 | 8 0 | 44.4 | 0.00 | 83 | FEB | 0.5 | | 4 10 10 10 10 | 9 60 | 84 |
| _ | 2. 1. | ni ni | - · · · · · · | 1040. 1040. 1039. | 125. | | ≓ o | | 0 4 0 | 2717. 2717. 2717. | Сij |
| NAS | 1. 10 5. 59 | 7. | 1. 32 2. 03 0. 71 | 2. 03 3. 97 | 119. 78 | N N | 0. 89 0. 12 | | 0.37 0.69 0.32 | 929 | . 84 |
| | | | | 1039. 1039. 1038. | | | | | | 2717. 2717. 2717. | rvi |
| DEC | 1. 60 1. 57 | 1. 25 0. 00 | 1. 51 0. 24 1. 27 | 3. 97 9. 03 9. 92 | 4.42 | DEC | 0. 96 0. 01 | | . 40 . 03 . 03 | 90 20 | 2. 84 |
| • | | | , | 3 1038. 3 1039. 3 1038. | 3 119. | _ | | | 000 | 2717. 2717. 2717. | |
| NO. | 0. 90 1. 19 | 9.0 0.00 | 2. 07 0. 74 -1. 33 | 0 10 0 0 0 0 | 119. 78 | 2 | 0.82 0.03 | | 0. 39 0. 01 0. 38 | 2.6.7 | 2. 91 |
| | | | , | 1039. 03 1039. 20 1039. 03 | | | | | | 2717.70 2717.95 2717.70 | |
| 0CT | | 6. 9. 6. 0. 1. 0. | 2. 89 2. 74 5. 15 | 9. 59 9. 52 3. 89 | 120. 76 | OCT | 2. 10 0. 09 | | 1. 13 0. 31 -0. 82 | 0.010 0.010 | 3.08 |
| | (,,,,, | | | 1039. 1039. 1038. | 120 | | .,, | | 400 | 2717.95 2718.25 2717.95 | n |
| 4- | ₹.) 961 | RELEASES(1000AC.FT.) AVG 1976 THRU 1990 FY 1990 | AINFALL(INCHES) AVG 1930 THRU 1980 FY 1990 DEVIATION | | _ | | Ť.) 981 | RELEASES(1000AC.FT.) LAKE HAS NOT FILLED | 980 | | |
| A I | ζ. π 4 | | ES) | z _ | Ë | | Ď. F. μ | AC. | ES) | z _ | EOH |
| NORMAN RESERVOIR | INFLOWS(1000AC, FT.) AVC 1926 THRU 1961 FY 1990 | J. J. J. J. J. J. J. J. J. J. J. J. J. J | RAINFALL(INCHES) AVG 1930 THRU 1 FY 1990 DEVIATION | POOL ELEVATION END OF MONTH MAXIMUM MINIMUM | POOL CONTENT-EOM (1000AC.FT) | Ä | INFLDWS(1000AC.FT.) AVG 1939 THRU 1981 FY 1990 | 001 NO LON | RAINFALL (INCHES) AVG 1930 THRU 1980 FY 1990 DEVIATION | POOL ELEVATION END OF MONTH MAXIMUM MINIMUM | POOL CONTENT-EDM (1000AC.FT) |
| E | 8(1 926 90 | ES(976 90 | 930 110 | A E E | AC.1 | Ţ | S(1) 939 90 | ES (| 730 730 710 |] | DNTE PC. F |
| Ž. | NFLOWS() AVC 192(FY 1990 | ELEASES | AINFALL(I) AVG 1930 FY 1990 DEVIATION | OOL ELE END OF I MAXIMUM MINIMUM | ODL CONTENT (1000AC.FT) | OPTIMA LAKE | NFLDWS(| Ä R A S | AINFALL(I AVG 1930 FY 1990 DEVIATION | OOL ELE END OF I MAXIMUM MINIMUM | DDL CONTENT (1000AC.FT) |
| Š | ž 4 ŗ | A Y | A 4 F 12 | POME | P00 1 | T dO | I ₹ F | F 도 | RAI AV DE | POOL END MAXI MINI | 00 |

| FORT SUPPLY LAKE | INFLOWB(1000AC, FT.) AVC 1923 THRU 1981 FY 1990 | RELEASES(1000AC.FT.) AVG 1976 THRU 1990 FY 1990 | RAINFALL(INCHES) AVC 1930 THRU 1980 FY 1990 DEVIATION | POOL ELEVATION END OF MONTH MAXIMUM MINIMUM | PDDL CONTENT-EDM (1000AC.FT) | 7TT-20 | CANTON LAKE | INFLDWS(1000AC, FT.) AVG 1923 THRU 1981 FY 1990 | RELEASES(1000AC.FT.) AVC 1976 THRU 1990 FY 1990 | RAINFALL(INCHES) AVG 1930 THRU 1980 FY 1990 DEVIATION | POOL ELEVATION END OF MONTH MAXIMUM MINIMUM | POOL CONTENT-EDM (1000AC.FT) |
|------------------|---|---|---|--|---------------------------------|--------|-------------|---|---|--|---|---------------------------------|
| DC1 | .0. 9.96 | 1. 75 1. 78 | 1.92 0.49 -1.43 | 2004. 09 2004. 19 2003. 95 | 14.06 | | DCT | 18.09 9.02 | 3.39 | 1. 46 0. 29 -1. 17 | 1615.56 1615.83 1615.37 | 112.62 |
| NOV | 6, 4, 6, 4, | 1. 9. 44.00 | 1. 06 0. 00 -1. 06 | 2004. 05 2004. 18 2003. 97 | 13.99 | | NO. | 5. 83 8. 61 | 4.99 | 0.00 | 1615, 46 1615, 61 1615, 40 | 111.83 |
| DEC | 3.20 | 1.56 | 0. 74 0. 41 -0. 33 | 2004. 13 2004. 20 2003. 96 | 14.14 | | DEC | 3. 94 8. 05 | 5. 73 7. 15 | 0. 60 0. 29 -0. 31 | 1615, 46 1615, 66 1615, 35 | 111.83 |
| NA) | 1. 92 3. 85 | 2. 07 4. 21 | 0. 64 0. 39 | 2003. 89 2004. 20 2003. 89 | 13.69 | | NA) | 4. 22 11. 88 | 4. 47 | 0.0 4.0 4.0 5.4 | 1615.33 1615.63 1615.27 | 110.80 |
| E E | 3.26 3.47 | 9. 37 9. 38 | 0. BB 2. 37 1. 49 | 2004. 10 2004. 28 2003. 81 | 14. 08 | | FEB | 5. 63 12. 88 | 3.92 10.24 | 0.71 2.68 1.97 | 1615. 55 1615. 61 1615. 26 | 112.54 |
| HAR | i, 4 | | 1. 30 9. 30 5. 5. 5. 5. 5. 5. 5. 5. 5. 5. 5. 5. 5. 5 | 2004. 10 2004. 28 2003. 91 | 14. 08 | | T T | 8. 35 18. 11 | 7, 44 | 1. 13 1. 67 1. 34 | 1615, 53 1615, 48 1615, 31 | 112.39 |
| APR | 4. 63 7. 76 | 3. 47 5. 50 | 9.00 ± 3 | 2004.36 2004.61 2003.92 | 14. 39 | | APR | 13. 39 25. 82 | 12. 68 14. 97 | 1. 64 2. 71 2. 07 | 1616.56 1616.58 1615.35 | 120. 75 |
| ¥ ¥ | 12.05 | 7. 93 5. 10 | 4. 23 1. 84 4. 23 | 2004. 20 2004. 36 2003. 80 | 14. 28 | | MAY | 34. 74 23. 80 | 7.74 | 3. 37 3. 17 -0. 20 | 1615. 60 1616. 75 1615. 48 | 112.94 |
| N 55 | 11. 42 2. 76 | 3. 73 | .2. 11 -0. 18 93 | 2004. 08 2004. 30 2003. 96 | 14. 04 | | N S | 36. 74 10. 03 | 14. 93 8. 26 | 2. 80 1. 23 7. 1. | 1615. 12 1615. 61 1615. 12 | 109. 13 |
| JS. | 4. 28 1. 34 | 0.88 0.31 | 1.98 1.73 -0.25 | 2003. 91 2004. 09 2003. 71 | 13. 73 | | JUL | 27. 60 1. 88 | 10. 99 3. 37 | 0, 0, 0, 0, 0, 0, 0, 0, 0, 0, 0, 0, 0, 0 | 1614. 31 1615. 12 1614. 31 | 102.90 |
| AUG | 3.50 | 0. 52 0. 31 | 2. 1. 50 4. 0. 4. | 2003. 65 2003. 95 2003. 65 | 13. 26 | | A.Ve | 9. 76 2. 82 | .6. .9.95 .25 | 2. 49 -0. 99 | 1613. 69 1614. 31 1613. 69 | 98.25 |
| SEP | 3. 59 1. 08 | 0. 73 30 | 2. 23 4. 12 1. 87 | 2003. 56 2003. 65 2003. 32 | 13.09 | | SEP | 11.25 2.78 | 75. CJ 88. | 1. 79 3. 27 1. 48 | 1613. 26 1613. 69 1613. 23 | 95.09 |
| TOTAL | 8. 4. 8. 5. 8. 6. | 9.4. 8.6. | 23. 80 23. 48 0. 68 | | | | TOTAL | 179.7 | 88. 7 121. 5 | 00.00 0.00 0.00 0.00 0.00 0.00 0.00 0. | | |

4

| TOTAL | 28. 1 78. 4 | 72.7 | 32, 48 52, 44 19, 96 | | | TOTAL | 4122. 4 10064. 3 | 3962. 4 9720. 7 | 37. 37 61. 77 24. 40 | | |
|--------------|---|---|--|--|----------------------------------|--------------|---|---|--|--|---|
| | | . | | | _ | | | | | | |
| SEP | 1.99 | 13. 18 4. 91 | 6. 19. 19. 8. 18. 18. 18. 18. 18. 18. 18. 18. 18. 1 | 1006. 53 1008. 77 1005. 53 | 28. 55 | SEP | 212. 12 304. 96 | 95. 58 133. 94 | 3. 90 7. 17 72 | 585. 44 585. 50 583. 78 | 2361. 78 |
| ₽ Ω• | 1. 03 1. 82 | 7. 83 0. 66 | 9. 9. 9. 8. 8. 8. 8. 8. 8. 8. 8. 8. 8. 8. 8. 8. | 1005.84 1006.44 1005.84 | 27.28 | AUG | 144, 26 115, 34 | 150. 97 144. 21 | 9. E. O. 2. 2. 2. 2. 2. 2. 2. 2. 2. 2. 2. 2. 2. | 584, 19 585, 23 584, 19 | 230. 49 |
| JUL | 2. 06 1. 00 | 9. 71 0. 00 | 2. 77 1. 01 -1. 76 | 1005. 91 1006. 15 1005. 71 | 27. 41 | JUL | 252. 71 82. 51 | 240. 40 136. 90 | 9. 9. 9. 9. 9. 9. 1. 8. 9. 9. 9. 9. 9. 9. 9. 9. 9. 9. 9. 9. 9. | 584, 95 586, 02 584, 54 | 309.38.2 |
| 3 | | 13. 29 4. 42 | 4,4,0 9,4,0 8,8,0 | 1006. 15 1007. 61 1005. 97 | 27.85 | N N | 603. 75 222. 74 | 594. B5 650. 92 | 4. 4. 4. 4. 4. 4. 4. 4. 4. 4. 4. 4. 4. 4 | 586. 00 590. 21 586. 00 | 2421.88 2 |
| ¥ | 7. 60 22. 31 | 16. 80 28. 40 | 70. 89. 97. 27. 98. 93. | 1007. 61 1014. 63 1007. 61 | 30. 60 | ₩ | 766. 88 2970. 25 | 709, 59 3848, 75 | 5. 54 10. 38 4. 84 | 590. 21 599. 77 586. 63 | 3832.80 2909.38 2421.88 2309.38 2230.49 2361.78 |
| APR | 6. 12. 13. 14. | 5. 63 10. 03 | 6. 8. 4. 6. 1. 4. 5. 6. 4. 5. 6. | 1011. 05 1011. 05 1006. 05 | 37. 67 | APR | 526. 38 2598. 15 | 502. 15 2092. 06 | 6. 51 8. 4. 6. 7. 4. 6. | 597.05 598.01 586.80 | 3832. 80 |
| MAR | 12.43 | 3. 77 7. 39 | 2. 16 7. 92 5. 76 | 1010. 37 1012. 93 1008. 23 | 36. 21 | MAR | 353. 60 2520. 79 | 517, 47 1585, 79 | 2. 72 9. 10 6. 38 | 593. 74 596. 36 586. 32 | 3362.87 |
| FEB | 1. 39 7. 75 | 1. 70 3. 40 | 1. 45 6. 58 5. 13 | 1008. 23 1008. 23 1006. 02 | 31. 81 | FEB | 262. 49 575. 80 | 273.96 514.92 | 1. 98 4. 64 2. 66 | 586.32 586.85 585.57 | 2457. 36 |
| JAN | 1. 36 3. 30 | 1.38 | 1. 24 0. 426 | 1006. 15 1007. 37 1006. 07 | 27.85 | NAO | 218.39 456.79 | 298. 79 332. 60 | 1. 64 2. 49 49 | 585, 92 587, 45 584, 86 | 2413. 29 |
| DEC | 0. 96 1. 10 | 0. 51 1. 02 | 1. 47 0. 30 -1. 17 | 1006. 12 1006. 25 1005. 99 | 27.79 | DEC | 202. 92 49. 19 | 207. B5 28. 38 | 1. 89 2. 13 0. 24 | 584. 98 585. 00 584. 78 | 2312. 49 |
| N S | 1. 63 | 2. 8 4.2 | 1. 93 2. 89 0. 96 | 1006. 25 1007. 15 1006. 06 | 28. 04 | NOV | 246. 54 81. 12 | 221.35 58.96 | 2. 45 0. 50 1. 95 | 584. 88 585. 07 584. 84 | 2302. 11 |
| DC1 | 1.91 | . 2. 63 27 | 47.60 47.40 | 1007. 15 1007. 25 1006. 01 | 29. 72 | DC1 | 332.38 86.68 | 149. 48 193. 24 | 6. 4. 0. 0. 0. 0. 0. 0. 0. 0. 0. 0. 0. 0. 0. | 584. 88 586. 18 584. 71 | 2302. 11 |
| ARCADIA LAKE | INFLOWS(1000AC, FT.) AVG 1938 THRU 1982 FY 1990 | RELEASES(1000AC.FT.) AVG 1989 THRU 1990 FY 1990 | RAINFALL(INCHES) AVG 1930 THRU 1980 FY 1990 DEVIATION | POOL ELEVATION END OF MONTH MAXIMUM MINIMUM | PDDL CONTENT-EDM (1000AC, FT) | EUFAULA LAKE | INFLOWS(1000AC, FT.) AVG 1923 THRU 1981 FY 1990 | RELEASES(1000AC.FT.) AVG 1976 THRU 1990 FY 1990 | RAINFALL(INCHES) AVG 1930 THRU 1980 FY 1990 DEVIATION | POOL ELEVATION END OF MONTH MAXIMUM MINIMUM | POOL CONTENT-EOM (1000AC.FT) |

| TOTAL | 20484. 9 36940. 4 | 23419. 8 36871. 7 | 42. 75 63. 11 20. 36 | | | TOTAL | 280.3 23.2 | 716. 5 726. 5 | 42. 66 62. 28 19. 62 | | |
|-------------------------|--|---|--|--|-------------------------------|------------------------|--|---|--|--|----------------------------------|
| | | | | | | | 20680 | 23916. 37926. | 40- | | |
| SEP | 1279. B0 442. 91 | 722. 12 434. 44 | 4. 19 4. 96 77.0 | 459, 78 460, 26 459, 46 | 516. 20 | SEP | 1253, 55 457, 98 | 745. 51 458. 20 | 4. 0. 9. 94. 13. 44. | 412.54 413.13 412.20 | 15.04 |
| V O | 986. 93 504. 60 | 697. 93 481. 56 | 6.00 8.00 8.00 8.00 | 459.90 460.19 459.70 | 521. 38 | AUG | 974. 74 518. 08 | 731. 96 516. 36 | 2. 4. 4. 82 1. 83 | 413.02 413.74 412.00 | 15.80 |
| J. | 2170.09 916.76 | 1567. 23 888. 66 | 0. 93 0. 53 61 | 459.85 459.96 458.65 | 519. 22 | JUL | 2122. 46 952. 56 | 1604. B3 951. 45 | 3. 16 1. 78 -1. 38 | 412.44 413.13 411.86 | 14.88 |
| 25 | 2757. 85 4492. 76 | 3018. 28 4485. 19 | 4. 6. 6. 6. 6. 6. 6. 6. | 459. B2 460. 35 458. 41 | 517. 93 | NO. | 2710.16 ; 4551.87 | 3075. B9 : | 4.0.6.2 13.70 | 412.32 414.30 408.74 | 14. 69 |
| ¥ | 4 % | 97 3230, 29 9310111, 12 | 5. 61 13. 24 7. 63 | 460.20 461.06 458.86 | 534. 71 | ¥ V | 19 3157.14 0810331.70 | 06 3211. 44 3210336. 61 | 5.53 13.47 7.94 | 413.43 427.50 409.27 | 16.46 |
| A PR | 2466. 04 3141. 7827. 9710056. | 3474. 97 7752. 931 | 4. 34 9. 66 | 459.98 460.83 458.50 | 524. 83 | APR | 2575. 19 7910. 081 | 3509. 06 7907. 321 | 4. 46 10. 44 44. 44 | 416. 53 418. 72 411. 50 | 21. 98 |
| Ī | 1963. 52 7757. 95 | 3268. 37 7820. 76 | 6.8.3. 4.8.4. | 458.50 460.66 458.07 | 461.80 | MAR | 2018. 50 ; 7847. 80 ; | 3336. 07 : 7842. 21 | 3. 65 7. 89 4. 24 | 415, 32 420, 30 411, 18 | 19. 72 |
| FEB | 1176.02 | 1452. 54 : 2069. 13 | 2. 61 3. 26 | 460.24 460.57 459.26 | 536. 32 | FEB | 1200.22 2200.86 | 1503. 73 : 2201. 31 7 | 2. B0 3. 36 3. 36 | 412, 32 413, 05 411, 59 | 14. 69 |
| NAS | 964. 67 1084. 36 | 1356. 49 1065. 14 | 9. 10. E. 13. E. | 460, 25 460, 35 459, 43 | 536. 97 | Z | 1000.13 1 | 1415.00 1 | នាស្ត នួស្ត | 412.76 413.09 411.93 | 15.39 |
| DEC | 1064. 24 246. 94 | 1450. 62 223. 12 | 0.00 0.00 0.00 | 460.00 460.20 439.60 | 525. 69 | DEC | 1072.34 258.25 | 1493.46·3 258.08 | 2. 71 1. 21 -1. 50 | 412. 73 413. 29 412. 02 | 15, 34 |
| NOV. | 1231. 74 582. 15 | 1523. 61 575. 96 | 3. 07 0. 73 48. 34 | 459.60 460.20 459.40 | 508. 45 | N _O | 1308. 95 643. 83 | 1557.84 642.75 | E. O. C. S. 88 44 44 | 412.71 413.06 412.02 | 15.31 |
| DCT | 1283.00 950.08 | 1657. 35 963. 66 | 3. 60 1. 37 2. 23 | 459. 70 460. 38 458. 88 | 512. 76 | T OCT | 1286. 93 1063. 14 | 1731. 72 1062. 87 | 6. 1. 9. 9. 9. 9. 9. 9. 9. | 412.44 413.08 412.14 | 14.88 |
| R. S. KERR LOCK AND DAM | INFLDWS(1000AC.FT.) AVG 1943 THRU 1981 FY 1990 | RELEASES(1000AC.FT.) AVG 1976 THRU 1990 FY 1990 | RAINFALL(INCHES) AVG 1930 THRU 1980 FY 1990 DEVIATION | POOL ELEVATION END OF MONTH MAXIMUM MINIMUM | POOL CONTENT-EDM (1000AC. FT) | W.D. MAYD LOCK AND DAM | INFLDWS(1000AC.FT.) AVG 1943 THRU 1981 1 FY 1990 | RELEASES(1000AC.FT.) AVC 1976 THRU 1990 1 FY 1990 | RAINFALL(INCHES) AVG 1930 THRU 1980 FY 1990 DEVIATION | POOL ELEVATION END OF MONTH MAXIMUM MINIMUM | POOL CONTENT-EOM (1000AC, FT) |
| | | | | | VII-22 | | | | | | |

| AUG SEP | 786.2 874.8 30218. 553.4 523.1 43612. | 2.2 1.9 1.3 1.3 1.3 4.1- | 1. 98 372. 18 2. 24 372. 36 1. 24 370. 95 | 8.2 150.5 | AUG SEP | 635. 6 750. 4 24495. 518. 0 486. 5 44525. | | 7. 62 337. 51 8. 03 338. 33 7. 32 337. 38 | 3.5 469.8 |
|------------------------|---|--|--|-----------------|-----------------|--|--|--|-----------------|
| JUL | 1646. 4 70 973. 6 55 | 0.01. 404 | 371. 92 371. 372. 52 372. 371. 64 371. | 147. 6 148. | JUL | 1329.7 63 989.1 51 | 96- | 338. 10 338. 337. 53 337. | 487. 3 473. |
| 25 | 3628. 3 5283. 1 | 9. 1. 1. 9. 9. 1. | 372. 23 372. 23 371. 49 | 151. 1 | Ş | 2969. B 5268. 9 | ല . ല . ഗ് | 337. 81 338. 20 337. 51 | 479.8 |
| HAY | 3934. 1 11875. 2 | 4 11 to | 371.71 372.05 371.27 | 145. 6 | £ | 3134. B 12664. 7 | 4 E. 4. | 337, 57 338, 36 336, 94 | 471. B |
| APR | 4189.8 9182.3 | 6.49.69 110 | 371.72 371.95 371.42 | 145.7 | 4 R | 3313. 1 9012. 3 | 4.7.0. 0 ± 0 | 337. 43 338. 12 337. 25 | 467.1 |
| A A R | 4282. 5 8756. 1 | 4.83.4 | 371. 38 371. 93 371. 04 | 142. 4 | MAR | 3425. 4 8864. 0 | 4 E 4 | 337, 55 338, 13 337, 05 | 471.1 |
| FEB | 2158. 5 3086. 4 | ഡ 4. ∸. 4 @ W | 371. 23 372. 12 370. 50 | 140.9 | FEB | 1791. 9 3257. 1 | બ થયું છું ન લા છા | 337. 89 338. 10 336. 90 | 482.5 |
| Z | 1940. 0 1474. 7 | Ui 4) UI UI 4) EI | 371.83 372.22 371.04 | 146. 8 | N N N | 1634. 4 1614. 2 | vi 4.4. ωωο | 338, 10 338, 30 337, 21 | 489. 7 |
| DEC | 235. 9 | ы . У. 10 00 | 372. 00 372. 29 371. 08 | 148. 4 | DEC | 1961. 0 221. 9 | u . u e / u | 337.89 337.97 337.26 | 482. 5 |
| NOV | 2513. 2 628. 6 | 4 t.i | 371. 27 372. 32 370. 76 | 141. 3 | NON N | 2029. 3 626. 2 | 4 . 4 6 . 4 | 337. 57 337. 99 337. 11 | 471.8 |
| DCT | 1877. 6 1039. 7 | u . u a 4 u | 371. 79 372. 52 370. 86 | 146. 4 | DCT | 1520. 3 1002. 4 | 4 E | 337. 65 338. 07 336. 61 | 474. 5 |
| OZARK-JETA TAYLOR LAKE | RELEASES (1,000 AC. FT.) AVG 1972 THRU 1990 WY 1990 PROJECT RAINFALL (INCHES) | AVC 1978 THRU 1990 WY 1990 DEVIATION POOL ELEVATION | END OF MONTH MAXIMUM MINIMUM POOL CONTENT EOM | (1,000 AC. FT.) | DARDANELLE LAKE | RELEASES (1,000 AC. FT.) AVC 1966 THRU 1990 WY 1990 PROJECT RAINFALL (INCHES) | AVG 1978 THRU 1990 WY 1990 DEVIATION POOL ELEVATION | END OF MONTH MAXIMUM MINIMUM POOL CONTENT EOM | (1,000 AC. FT.) |

| BLUE MOUNTAIN LAKE | 00.1 | NOV | DEC | SAN | FEB | MAR | APR | AAY | NO? | J. | AUG | SEP | TOTAL |
|---|-------------------------------|-------------------------------|-------------------------------|-------------------------------|--------------------------------|-------------------------------|-------------------------------|-------------------------------|-------------------------------|-------------------------------|-------------------------------|-------------------------------|----------------------|
| INFLONS (1,000 AC. FT.) AVC 1948 THRU 1990 WY 1990 RELEASES (1,000 AC. FT.) | 11.1 | 24. 1 | 27.3 | 36. 8 12. 6 | 50. 1 93. 0 | 64. 8 125. 1 | 37. 2 164. 2 | 60. 1 270. 3 | 17. 0 20. 6 | 10.2 | 4. | 4. Q. 10. 4 | 368. 0 729. B |
| AVC 1948 THRU 1990 WY 1990 BASIN RAINFALL (INCHES) | a. iù 4. iù | 4. 4. 9. | 35. 1 | 39.8 36.4 | 4.00 9.00 9.00 9.00 | 50. 5 62. 9 | 47.3 87.7 | 53. 1 195. 9 | 39. 0 126. 3 | 18. 8 91. 0 | 0 0 0 0 0 0 | diny di | 365. 0 705. 2 |
| AVC 1978 THRU 1990 WY 1990 DEVIATION | 4 . ui 6 / u | 4 4 | i. ± i.j. | U 0.4. | (1) (1) (1) (1) (1) (1) (1) | 4.00.00 0100 | 4 0 4 0 m m | 15.1 7.9 | ાળ લાલા ભં⊶ં લાં | ა ഗ <u>1</u> 4 ഗ 4 | 01 C) | ର ଏ ପ୍ର ମ ର → | 47.3 58.9 11.6 |
| END OF MONTH MAXIMUM MINIMUM POOL CONTENT EOM | 383. 65 384. 01 383. 61 | 383. 43 383. 65 383. 37 | 383, 43 383, 47 383, 33 | 383, 41 393, 29 383, 37 | 384. 31 396. 91 383. 99 | 396. 81 401. 11 384. 79 | 409, 15 409, 43 392, 65 | 416. 65 425. 19 409. 07 | 403. 17 416. 65 403. 17 | 385. 99 403. 17 385. 99 | 385, 05 385, 99 385, 05 | 385, 17 385, 17 384, 21 | |
| (1,000 AC. FT.) | 23. 7 | 23. 1 | 23. 1 | 29.0 | 52. 6 | 8¢. ¢ | 161.8 | 232. 8 | 114.7 | 30. 7 | 27.9 | 25. 3 | |
| | DC1 | NO. | DEC | N N | FEB | MAR | APR | ¥ | NOS | JUL | AUG | SEP | TOTAL |
| RELEASES (1,000 AC. FT.) AVG 1970 THRU 1990 WY 1990 PROJECT RAINFALL (INCHES) | 1841. 7 773. 4 | 2542. 7 510. 1 | 2596. 2 207. 3 | 2149. 5 1644. 7 | 2318. 0 3652. 5 | 4350. 1 9175. 0 | 4261. 9 9689. 6 | 4175.3 13774.2 | 3670. 7 5609. 3 | 1624. 0 1068. 4 | 775.3 478.9 | 909. 0 489. 1 | 31214. 4 47072. 5 |
| AVG 1978 THRU 1990 NY 1990 DEVIATION POOL ELEVATION | ы И | n 4. w o u | 4 , 6, 0 80 4 | () 4. () () 4 ⁻ | 440 741 | 4 V W | 0,4. 00.400 | 10 gg (ri 40 No | ы. 9.4.1. 9.4.0 | ણં . હાઇ ∺ | 9 - 1 8 - 4 | 9.4.1 0.0.0 | 4 4 4 |
| END OF MONTH MAXIMUM MINIMUM YOUL CONTENT EOM | 285.37 287.39 284.16 | 286. 11 287. 26 284. 21 | 285.86 287.05 284.10 | 284. 61 286. 94 284. 28 | 284. 26 286. 98 284. 26 | 287.06 291.09 284.05 | 287. 55 291. 79 284. 21 | 285. 29 301. 48 284. 07 | 285. 40 286. 27 284. 16 | 286. 55 287. 53 285. 07 | 287. 10 287. 44 284. 70 | 284, 93 287, 51 284, 22 | |
| 11.000 AC. FT. 3 | 9 | 59. 7 | 58. 4 | 51. 9 | 20.1 | 64.9 | 67.8 | 55. 4 4 | 56.0 | 62. 1 | 65.2 | 53.5 | |

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| • | TDAD SUCK FERRY L & D | 100 | 2 | DEC | NAS | FEB | MAR | A | #A | 3 | 35 | ₽ Ωe | SEP | TOTA |
|-----|--|-------------------------------|-------------------------------|-------------------------------------|-------------------------------|-------------------------------|-------------------------------|-------------------------------|-------------------------------|-------------------------------|-------------------------------|-------------------------------|-------------------------------|-----------------------|
| _ ' | RELEASES (1,000 AC. FT.) AVC 1970 THRU 1990 WY 1990 | 1832. 3 754. 6 | 2595. 9 533. 2 | 2728.9 221.1 | 2216. 6 1621. 9 | 2416. 4 3743. 5 | 4391. 2 9523. 0 | 4308. 2 9992. 1 | 4006. 1 14142. 2 | 3736. 0 5714. 8 | 1638. 2 1038. 6 | 778.7 504.5 | 916.9 476.4 | 31565.3 48265.8 |
| - ' | PRUJECT MAINFALL (INCHES) AVC 1978 THRU 1990 WY 1990 DEVIATION | i, ∪i ααααρ- | 0 - 4 0 - 4 | 4 : : : : : : : : : : : : : : : : : | 8.4.4 8.0.4.4 | ស 🕈 យ ស ស 😅 | 8, 7, 8, 9, 7, 80 | 4.W.). | 8.7.± | n n o m ni ri | 0! 4 p. ip | 01 == == 0 00 0 | U) 4; =; 80 40 9; | 4.04 8.04 9.04 |
| _ | FOOL ELEVATION END OF MONTH MAXIMUM MINIMUM CONTENT EOM | 265. 13 265. 47 264. 83 | 265. 12 265. 63 264. 90 | 265. 25 265. 63 264. 89 | 265. 43 266. 24 264. 39 | 264. 49 270. 31 264. 12 | 271.83 274.68 264.32 | 272. 23 275. 34 266. 60 | 269.89 283.14 269.12 | 265.09 269.89 264.17 | 265. 43 265. 89 264. 92 | 265.32 265.65 264.84 | 265.23 265.37 264.76 | |
| - | I AKE | 100 | | | . z | . 🗪 | | . 02 | | フ | | | Δ. | TOTAL |
| | INFLOWS (1,000 AC. FT.) AVC 1944 THRU 1990 | 17.8 | 86. | 68.55 | | 82.1 | | , d 1, U | | 37.8 | | _ | 7. 1 | 9 (1 (3) 1 (3) |
| | WY 1990 RELEASES (1,000 AC. FT.) AVG 1944 THRU 1990 | | 24. 1 | | | 85. | | | | | 20.8 30.8 | . o. | | 957.6 582.8 |
| | WY 1990 BASIN RAINFALL (INCHES) AVG 1978 THRU 1990 | . 4. L U | . n. G → | . 4. u u | 4. 0 4. 0 | | 80 4 4 9 | | 304. 0 | 253 9. 9. 9. | | | | 922.8 50.5 |
| - | WY 1990 DEVIATION POOL ELEVATION | | . 4 | 'ci | | i 10. ± i 01. 4 | | . 49 Uj 1 00 N | 16.0 8.5 | -13.0 -3.0 | . எ. எ. ர | | | 0.9 0.4 |
| | END OF MONTH MAXIMUM MINIMUM POOL | 341. 56 342. 08 341. 55 | 341. 36 341. 56 341. 34 | 341. 48 341. 52 341. 28 | 342. 41 352. 50 341. 46 | 342. 32 354. 14 342. 38 | 357. 54 357. 88 342. 76 | 366. 58 366. 58 356. 16 | 372. 61 377. 90 366. 64 | 353. 74 372. 61 353. 74 | 343, 76 353, 74 343, 76 | 342. 78 343. 76 342. 78 | 342, 08 342, 78 342, 08 | |
| - | (1,000 AC. FT.) | 27. 4 | 26. 7 | 27.2 | 30.5 | 30.9 | 127. 5 | 231. 5 | 329. 0 | 95. 1 | 35. B | 31.8 | 29.3 | |

نها

| _ | | | | | | | | | | | | | | |
|----|---|----------|----------|---------|---------|-------------|----------|----------|----------|--------------------|----------|----------|---------|----------|
| | MURRAY LOCK AND DAM | DCT | 20 | DEC | N N | FEB | TAR R | APR R | ¥ | 3 | JS. | AUG | SEP | TOTAL |
| _ | RELEASES (1,000 AC. FT.) AVG 1970 Th. U 1990 | 1910.0 | 2679.7 | 2895. 9 | | | 4645.3 | ٥ | | | 1635. 5 | | | 33531. 3 |
| _ | WY 1990 PROJECT RAINFALL CINCHER) | 995.0 | 613.3 | 220. 4 | 1848. 0 | 4047. 4 | 9310. 3 | 9668.9 | 14414.9 | 5616. 7 | 1121. 1 | 498.8 | 520. 5 | 48875.2 |
| • | AVG 1978 THRU 1990 | ы 1 | 6. 1 | | 2.7 | 6 0 | 4.7 | 4. | ę, | c, | | | | 45.7 |
| | MY 1990 | 1.7 | 1.7 | 1.5 | 6. 1 | in in | 12.9 | 30 90 | 0 .0 | 6. | n ni | O 6 | ත ෆ් | 53.7 |
| _ | DEVIATION | -1. 4 | 4.4 | • | | 1 .4 | 69 CV | | ci ci | -i 0 -i 0 | | . | in. | 6 |
| | END OF MONTH | 249, 24 | 249, 17 | 249, 18 | 248, 78 | 248, 53 | 247. 27 | 247, 50 | 247, 55 | 249, 26 | 249 54 | 249, 21 | 249, 23 | |
| _ | HAXIMUM | 249, 31 | 249, 35 | 249, 41 | 249, 44 | 24B. 90 | 248. 53 | 247.85 | 258. 61 | 249, 26 | 250, 35 | 249. 76 | 249. 42 | |
| | MINIMOM | 248.80 | 248.89 | 248.98 | 248.00 | 247.08 | 246.88 | 247.11 | 247.00 | 247. 32 | 248.92 | 249. 13 | 248.88 | |
| | POOL CONTENT EDM | | | | | | | | | | | | | |
| | (1,000 AC. FT.) | 9. 6 | 6.9 | 89.0 | 85. 1 | 85.8 | 71.9 | 73.8 | 74.2 | 89.8 | 92. 7 | 89.3 | 89. 5 | |
| | | | | | | • | | | | | | | | |
| | DAVID D. TERRY L & D | OCT | NO. | DEC | NAO | FEB | MAR | APR | ¥ | N S | JSL L | AUG | SEP | TOTAL |
| | RELEASES (1,000 AC. FT.) | | | | | | | | | | | | | |
| | AVG 1969 THRU 1990 | 1899.8 | 2669.2 | 3030. 9 | 2536. 2 | 2748.9 | 4689.6 | 4788.8 | 4635. B | 3880.8 | 1724.7 | 779.9 | 910.3 | 34294.9 |
| | NY 1990 | 938. 7 | 602. 5 | 220. 5 | 1711.3 | 3960. 5 | 9404. B | | 14844.7 | 5615.6 | 1019.7 | 512.8 | 0 | 49109.0 |
| V | PROJECT RAINFALL (INCHES) | | | | | | | | | | | | | |
| Ί | AVC 1978 THRU 1990 | က က | 4 | ტ ტ | P. 7 | e e | | 4. | ις 4 | 6 6 | 12.7 | ni ni | U V | 42.3 |
| I | NY 1990 | 1.6 | 1.4 | 9. | 4.0 | 4.7 | 9. G | 9 | (n) | ₫. | Ci | 1.7 | -1 | 39. 5 |
| -: | DEVIATION | 0 | ان دن | က က | O. | 1.6 | | 1 | o i | 2.2 | 9 | 4 | -1.4 | 6 |
| 27 | POOL ELEVATION | | | | | | | | | | 1 | | 1 | i |
| , | END OF MONTH | 231, 30 | 231.34 | 231.09 | 230, 15 | 230, 31 | 230, 99 | 231. 41 | 230, 07 | 231, 12 | 231. 41 | 230, 92 | 231, 23 | |
| | MAXIMUM | 231. 44 | 231, 53 | 231.41 | 231, 43 | 230, 93 | 233. 61 | 234, 23 | 243.00 | 231.12 | 231. 54 | 231. 52 | 231. 47 | |
| | MINIMCM | 230, 80 | 231.08 | 230, 76 | 229. 77 | 229. 69 | 229, 10 | 229.04 | 229, 33 | 228. 91 | 230, 91 | 230, 75 | 230, 90 | |
| | POOL CONTENT EOM | | | | | | | | | | | | į | |
| | (1,000 AC. FT.) | 50.9 | 51.1 | 49.9 | 46.3 | 46.9 | 49. 5 | 51.4 | 46.0 | 50.1 | 51.4 | 49.2 | 50.6 | |

| | LOCK AND DAM NO. 5 | OCT | NON | DEC | NAD | FEB | T Y | APR | ¥ | 35 | วี | AUG | SEP | TOTAL |
|----------|--|------------------------------------|------------------------------------|--|--|-------------------------------|--|------------------------------------|-------------------------------|--|-------------------------------|--|------------------------------------|----------------------|
| _ | RELEASES (1,000 AC. FT.) AVG 1970 THRU 1990 WY 1990 | 1993. 4 980. 1 | 2722. B 669. S | 2961.0 212.9 | 2502. 0 1935. B | 2685. 4 4298. 1 | 4707.5 10027.7 | 4852. 4 10640. 3 | 4688. 7 16126. 5 | 3925. 4 6134. 5 | 1712. 1 1179. 9 | 789. 7 530. 2 | 949. 7 560. 6 | 34490.2 53295.9 |
| - | PRUJECT RAINFALL (INCHES) AVG 1978 THRU 1990 WY 1990 DEVIATION | က ်ကို ဇ-ဏ ∺ | 4. ± 5. 8 8 8 | 4 4 | บุหบุบุ ໝ บา 4 | ũ ણે 404 b | 4, 0, 4, 0 0 0 | 4.0. | ນຸ ໝ ທ 4 | 0 m m | QQ | 01 0- 4 10 | a, ∸, di 4, 01, 01 | 46.6 41.8 4.8 |
| | POOL ELEVATION END OF MONTH MAXIMUM MINIMUM POOL CONTENT EOM (1,000 AC. FT.) | 213 00 213.44 212.76 61.3 | 213.29 213.41 212.96 63.4 | 213, 21 213, 47 213, 02 62, 8 | 213. 03 213. 41 211. 40 61. 5 | 212. 24 213. 08 211. 51 | 212. 33 214. 78 210. 90 57. 0 | 213.06 215.56 211.04 61.7 | 223. 35 221. 13 211. 13 | 213. 33 213. 33 211. 31 63. 7 | 213.18 213.48 212.99 | 213. 62 213. 77 212. 88 65. 8 | 213.32 213.80 213.08 63.6 | |
| | LOCK AND DAM NO. 4 | DCT | NOS | DEC | JAN | FEB | A | APR | AAY | SOS | JV. | AUG | SEP | TOTAL |
| VII-2 | RELEASES (1,000 AC. FT.) AVG 1970 THRU 1990 WY 1990 | 2009. 1 | 2776. 2 669. 7 | 3018. B 199. B | 2560. 7 2051. 0 | 2756. 2 4442. 0 | 4865. 4 10492. I | 5094.4 | 4889. B 16884. 9 | 4073.3 6735.3 | 1731. 0 1183. 3 | 780.9 558.0 | 946. 6 568. 1 | 35502. 4 56269. 0 |
| 8 | AVG 1978 THRU 1990 AVG 1970 THRU 1990 DEVIATION | u . u r • 4.01 | 9 10 6 | τυ – μ 4 - 0 - 60 | ധ 4. ≒ ഒതെ ര | 444 | 4 00 / 10 4 01 | 4.0.0! 4 \(\nu\) | າບຸ ທຸ ທ 0- 4 | 6. 4. 4. 6. 6. 6. | (c) (c) (c) | 이 <u></u> 라 다 다 | 01 00 0 01 01 1 | 0.04 0.44 0.44 |
| | END OF MONTH MAXIMUM MINIMUM POOL CONTENT EOM | 196. 10 196. 42 195. 87 | 196. 25 196. 45 195. 86 | | 195.36 196.48 195.19 | | 196. 97 198. 71 194. 54 | 197. 83 200. 12 194. 35 | 196. 17 205. 70 195. 69 | 195.88 196.17 194.03 | 196. 12 196. 41 195. 90 | 196. 25 196. 56 196. 00 | 196. 19 196. 57 196. 10 | |
| | (1,000 AC. 11.) | 1.1 | o i | יני על | 66.4 | o Pi | B 0 | 81. 4 | 71. 2 | 0 | 71. 6 | | 7. (| |

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| SEP TOTAL | 929. 2. 35975. 8 531. 4. 56731. 3 2. 9. 47. 1 -1. 9. 48. 3 | 182. 20 182. 49 181. 67 47. 2 | SEP TOTAL | 946. 0 36673.7 586. 5 56964.6 3. 5 52.7 2. 8 54.4 7 1.7 162. 19 162. 44 162. 08 |
|--------------------|--|---|---------------------|---|
| AUG | 770.3 530.0 2.1 6.1.6 | 182 19 1 182 54 1 181 72 1 47 2 | AUG | 765.6 540.4 2.6 -2.6 162.33 1 162.36 1 113.8 1 |
| JUL | 44 64 64 64 64 64 64 64 64 64 64 64 64 6 | 182. 26 182. 62 181. 68 47. 4 | JUL | 1741.9 1210.4 3.6 1.7 -1.9 162.16 163.68 161.84 |
| NOS | 4176.9 7299.9 3.4 6.5 7. | 181. 78 184. 16 180. 35 45. 5 | NOS | 4161. 7 7332. 6 3. 4 4. 2 . 8 161. 93 162. 04 160. 58 |
| MAY | 0.8008 0.9990 0.999 0.99 | 184. 16 193. 90 183. 77 55. 8 | Æ | 5080.3 16809.5 5.1 5.1 5.1 161.00 162.90 157.81 |
| APR | 3184.8 11566.2 4.2 5.9 | 185. 24 187. 03 181. 21 61. 1 | APR | 5337.0 11581.0 4.2 4.1 160.76 161.65 160.36 |
| Æ | 4910.3 10374.2 10.2 3.6 | 184. BO 186. 09 180. 90 58. B | MAR | 5054.8 10546.8 10.3 10.3 161.65 162.06 160.52 |
| FEB | 2787.8 4476.1 4.1 7.0 | 181. 35 182. 27 181. 10 43. 9 | FEB | 2886. 9 4825. 7 10. 7 16. 7 162. 01 161. 00 |
| NA C | 2369.7 7.919.1 4.9.4 8.9.4 | 181.28 182.53 181.28 43.6 | OAN | 2685. 0 1884. 2 4. 0 5. 8 1. 9 162. 50 161. 49 |
| DEC | 3079.3 207.0 20.7 2.3 | 182. 26 182. 37 181. 94 47. 4 | DEC | 3262. 7 202. 6 202. 6 5. 2 1. 1 162. 25 162. 48 162. 48 162. 9 |
| NO. | 20 20 20 20 20 20 20 20 20 20 20 20 20 2 | 182. 22 182. 45 181. 79 47. 3 | N | 2834.8 604.3 604.3 162.22 162.37 162.37 |
| DCT | 2012.9 898.0 9.9.9.9.9.9 | 182. 02 182. 49 181. 72 46. 5 | DCT | 1917. 1 840. 6 4. 7 1. 5 -3. 2 162. 09 162. 02 161. 1 |
| LOCK AND DAM NO. 3 | RELEASES (1,000 AC. FT.) AVG 1970 THRU 1990 WY 1990 PROJECT RAINFALL (INCHES) AVG 1978 THRU 1990 WY 1990 DEVIATION | END OF MONTH MAXIMUM MINIMUM POOL CONTENT EOM (1,000 AC. FT.) | WILBUR D. MILLS DAM | RELEASES (1,000 AC. FT.) AVC 1970 THRU 1990 WY 1990 PROJECT RAINFALL (INCHES) AVC 1978 THRU 1990 BEVIATION POOL ELEVATION END OF HONTH MAXIMUM MINIMUM POOL CONTENT EOM (1,000 AC. FT.) |

(No basic data collected) NORREL LOCK NO. 1

VII-29

RED RIVER BASIN

| TOTAL | 102. 7 131. 6 | 56. 4 68. 7 | 22. 57 29. 59 7. 02 | | | TOTAL | 11 10 10 10 10 | 13.0 0.0 | 26. 64 38. 47 11. 83 | | |
|------------|---|---|--|--|------------------------------|-------------------|--|---|--|--|------------------------------|
| SEP | 6, 9, 0, 0, | 0. 0. 0. 0. | 9. 30 1. 16 1. 16 | 548.34 549.48 548.08 | 76. 40 | s a | 1. 77 0. 18 | 0 0 0 0 0 | 2. 87 1. 92 -0. 95 | 1409, 42 1409, 89 1409, 42 | 79. 27 |
| ₽N€ | 3.01 0.76 | 4.0 8.0 8.0 | 9.9.9 9.8.9 9.8.9 | 549. 48 1 552. 66 1 549. 48 1 | 81. 48 | ₽Ne | 0. /3 1. 88 | 0 0 0 0 | 6.99 6.99 6.99 | 1409. 89 1 1410. 16 1 1409. 77 1 | 82. 05 |
| JU. | 6.39 1.22 | 6. 78 0. 00 | 9. ± 0. | 1552. 66 1 1557. 08 1 1552. 59 1 | 96. B1 | JOL | 1. 28 2. 84 | 0 0 0 0 0 0 | ଅଧିକ୍ର ଅଧିକ | 410.15 410.31 409.66 | 83. 64 |
| NJ. | 20. 95 24. 05 | 11. 20 30. 54 | 3. 19 1. 66 -1. 33 | 1557.08 1 1561.15 1 1557.08 1 | 121. 15 | S | 4, 07 0, 95 | ы о 40 00 | 3. 37 -1. 24 | 1410, 31 1 1411, 00 1 1410, 31 1 | 84. 64 |
| MAY | 29. 65 37. 19 | 17. 07 22. 36 | 4. 09 6. 4. 00 77. 0 | 1560. 93 1560. 93 1558. 99 | 145. 26 | F A | 5. 73 14. 51 | 3. 67 12. 03 | 4.4.6 6.37 | 1410.95 1412.70 1410.82 | 88. 66 |
| 4 | 9. 57 16. 56 | 3. 13 13. 16 | 1.99 6.73 4.74 | 1559, 16 1559, 21 1559, 02 | 133.85 | A R | 1. 38 8. 27 | 0. 40 1. 68 | 9. 9. 9. 6. 6. 6. 6. 6. 6. 6. 6. 6. 6. 6. 6. 6. | 1411. 13 1411. 30 1410. 36 | 89.82 |
| H RAR | 5. 93 16. 45 | 5. 13 60 | 1. 19 3. 36 37 | 1559, 10 1559, 21 1557, 20 | 133. 47 | Ħ | 0. 66 12. 48 | 1. 50 0. 00 | 1. 5. 1. 4. 7. 1. 87. | 1410. 50 1410. 54 1408. 67 | 85.84 |
| FEB | 5.05 10.46 | 9.0 9.0 9.0 | 0. 59 6. 3. 59 6. 4. 69 6. 64 | 1557, 20 1557, 20 1555, 57 | 121.87 | F B B | 0. 33 8. 49 | 1. 10 | 1. 18 3. 38 2. 40 | 1408. <i>67</i> 1408. <i>67</i> 1408. 26 | 74.92 |
| S | 3.77 | 1. 0. 0. 0. | 0, 63 1, 10 0, 47 | 1555, 57 1555, 57 1553, 68 | 112. 45 | OAN | 0.25 | 0 0 0 0 | 1. 03 1. 99 0. 96 | 1408. 35 1408. 50 1408. 32 | 73.09 |
| DEC | 3. 4 4. 02 | 1. 26 0. 00 | 0.77 0.14 0.63 | 1553. 68 1553. 68 1553. 10 | 102. 12 | DEC | 0.36 0.03 | 0 0 0 0 0 | 1. 14 0. 10 -1. 04 | 1408.40 1408.70 1408.39 | 73. 38 |
| NO. | 9. 5. 6. 43 | 2. 77 0. 00 | 98 0 0 98 0 98 | 1553. 10 1553. 10 1552. 75 | 99. 07 | 20 % | 0. 45 0. 03 | 2. 0.00 | 1. 35 0. 11 -1. 24 | 1408. 70 1409. 22 1408. 70 | 75. 09 |
| 001 | 7. 13 | 0.00 | 1. 99 0. 94 -1. 05 | 1552, 76 1552, 80 1552, 32 | 97. 32 | 00.1 | 1. 51 0. 36 | 0.00 | 9.9.9 9.4.9 14.4.4 | 1409, 21 1409, 61 1409, 04 | 78. 03 |
| ALTUS LAKE | INFLDWS(1000AC, FT.) AVG 1938 THRU 1981 FY 1990 | RELEASES(1000AC.FT.) AVG 1976 THRU 1990 FY 1990 | RAINFALL(INCHES) AVG 1930 THRU 1980 FY 1990 DEVIATION | POOL ELEVATION END OF MONTH MAXIMUM MINIMUM | PODL CONTENT-EOM (1000AC.FT) | HOUNTAIN PARK DAM | INFLOWS(1000AC.FT.) AVG 1926 THRU 1981 FY 1990 | RELEASES(1000AC.FT.) AVG 1981 THRU 1990 FY 1990 | RAINFALL(INCHES) AVG 1930 THRU 1980 FY 1990 DEVIATION | POOL ELEVATION END OF MONTH MAXIMUM MINIMUM | POOL CONTENT-EOM (1000AC.FT) |

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| The color of the | LAKE KEMP | OCT | NDV | DEC | NAU | FEB | AAR | APR | MAY | N 55 | JS. | AUG | SEP | TOTAL |
|--|--|----------------------------------|----------------------------------|----------------|----------------------------------|-------------------------------|----------------------------------|-------------------------|----------------------------------|----------------------------------|-------------------------------|-------------------------------|----------------------------------|---|
| 980 2.41 1.08 0.08 4.28 0.13 0.00 28,11 20.81 70.94 60.35 10.79 112.99 11.00 92.6 1143.29 1143.30 1142.89 1142.21 1143.80 1144.19 1146.74 1144.10 1144.28 1144.20 1143.19 1143.99 1143.30 | 1(1000AC. FT.) 124 THRU 1981 10 | 22. 20 3. 71 | | | | 5. 59 12. 48 | | | | | | | 27.01 9.12 | 189. 4 290. 4 |
| 990 | ES(1000AC.FT.) 976 THRU 1990 90 | 7. 35 6. 79 | | ળ 4 | | ∺ 0 | | | | | 15. 19 10. 75 | | 11. 05 8. 04 | 96. 4 222. 4 |
| 1143, 23 1143, 35 1142, 23 1143, 24 1144, 28 1144, 19 1146, 74 1144, 10 1144, 28 1144, 26 1143, 56 1143, 19 1144, 28 1144, 29 1143, 35 1143, 36 1143, 32 1143, 86 1145, 22 1147, 84 1147, 86 1147, 87 1144, 28 1144, 42 1143, 56 1142, 76 1143, 45 1143, 45 1143, 56 1142, 76 1143, 47 1143, 47 1143, 50 1142, 87 1142, 87 1143, 87 114 | LL (INCHES) 930 THRU 1980 90 TION | 2. 41 0. 57 -1. 84 | • | | | | | | 6. 9. 6. 4. 6. 6. | | 1. 99 3. 83 1. 84 | 2. 22 1. 87 -0. 35 | 2. 92 1. 74 -1. 18 | 22. 80 34. 64 11. 84 |
| 260. 85 257. 36 250. 61 256. 30 265. 87 271. 02 313. 23 269. 59 272. 45 271. 18 261. 31 255. 54 13. 05 13. 05 16. 0 25 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 | LEVATION F MONTH UM | 1143, 53 1144, 23 1143, 47 | 1143. 30 1143. 55 1143. 30 | 1142. 1143. | 1143. 23 1143. 32 1142. 83 | 1143.86 1143.86 1143.21 | 1144. 19 1145. 22 1143. 86 | 1146. 1147. 1144. | 1144, 10 1147, 58 1143, 90 | 1144. 28 1147. 87 1144. 10 | 1144. 1144. | 1143.56 1144.42 1143.56 | 1143, 18 1143, 59 1142, 76 | |
| T.) T. B. T. | ONTENT-EOM AC. FT) | 260.85 | | 90 | | 265. | 271. 02 | 313. | | | 271. 18 | 261. 31 | | |
| T.) 7. 81 4, 14 3, 26 1, 71 3, 76 5, 22 7, 51 26, 25 17, 73 3, 32 1, 70 4, 28 86. 1. 66 0, 35 0, 98 4, 00 10, 99 58, 67 107, 22 91, 44 10, 12 9, 49 4, 59 1, 52 301. FT.) 990 0, 13 05 18, 29 6, 54 12, 08 6, 71 32, 63 17, 90 27, 05 37, 20 9, 47 0, 19 2, 78 183. 980 2, 29 2 1, 79 1, 47 1, 30 1, 47 1, 94 2, 75 5, 21 3, 61 2, 34 1, 55 2, 55 2, | A LAKE | DCT | | DEC | S A | | # AA | APR | AA | NOS | JUL | AUG | SEP | TOTAL |
| FT.) 13. 05 18. 29 6. 54 12. 08 6. 71 32. 63 17. 90 27. 05 37. 20 9. 47 0. 19 2. 78 183. 990 2. 92 1. 79 1. 47 1. 30 1. 47 1. 94 2. 75 5. 21 3. 61 2. 31 2. 36 3. 26 30. 3 1. 45 0. 04 0. 23 2. 16 3. 78 6. 02 9. 25 5. 55 2. 05 4. 95 3. 31 2. 36 3. 26 30. 3 1. 47 -1. 75 -1. 24 0. 86 2. 31 4. 08 6. 50 0. 34 -1. 56 2. 24 1. 15 -0. 44 11. 0 951. 17 950. 93 950. 83 951. 10 951. 15 951. 89 957. 38 953. 09 951. 11 951. 33 951. 16 950. 88 20. 67 198. 17 197. 13 198. 90 207. 43 204. 00 272. 59 221. 41 200. 04 202. 33 200. 56 197. 65 | S(1000AC.FT.) 925 THRU 1981 90 | 7. B1 1. 66 | | m o | 1. 71 | 3.76 10.99 | 5. 22 58. 67 | | 26. 25 91. 44 | 17. 73 10. 12 | | 1. 70 | 4. 28 1. 52 | |
| 980 2.92 1.79 1.47 1.30 1.47 1.94 2.75 5.21 3.61 2.31 2.36 3.26 30. 1.45 0.04 0.23 2.16 3.78 6.02 9.25 5.55 2.05 4.55 3.51 2.84 41. -1.47 -1.75 -1.24 0.86 2.31 4.08 6.50 0.34 -1.56 2.24 1.15 -0.44 11. 951.17 950.93 950.83 951.00 951.82 955.20 957.75 962.47 953.11 951.33 951.16 950.88 951.00 950.82 955.75 953.09 951.11 950.79 951.16 950.88 951.00 950.87 951.37 953.09 951.11 950.79 951.16 950.88 951.00 951.49 951.37 953.09 951.11 950.79 951.16 950.88 | ES(1000AC.FT.) 983 THRU 1990 90 | 13. 05 0. 13 | | યાં ઇ | | 40 | | | 27. 36. | | 9.47 | 0.19 | | 183. 9 254. 3 |
| 951.17 950.93 950.83 951.00 951.82 951.49 957.38 953.09 951.11 951.33 951.16 951.51 951.33 951.16 951.51 951.51 951.51 951.51 951.52 951.51 951.51 951.55 951.51 951.51 951.55 951.51 951.51 951.55 951.51 95 | LL(INCHES) 930 THRU 1980 90 TIDN | 2. 92 1. 45 -1. 47 | | - 0 - | | નું છું છું | | | | છાં લાં નં | | | | 30. 34 11. 43. 36. 36. 36. 36. 36. 36. 36. 36. 36. 3 |
| 200.67 198.17 197.13 198.90 207.43 204.00 272.59 221.41 200.04 202.33 200.56 | LEVATION F MONTH UM | 951.17 951.51 951.00 | | 50. | | 931. 931. | | 957. 957. 951. | | | 951. 33 951. 60 950. 79 | 951. 16 951. 55 951. 16 | 950.88 951.16 950.88 | |
| | POOL CONTENT-EOM (1000AC.FT) | 200. 67 | | 197, 13 | 198.90 | 207. 43 | 204. 00 | 272. 59 | 221. 41 | 200.04 | | 200. 56 | 197. 65 | |

| FOSS REBERVOIR OCT N | INFLOWS(1000AC.FT.) AVC 1926 THRU 1980 3.53 1.79 FY 1990 1.80 1.95 | RELEASES(1000AC.FT.) AVC 1978 THRU 1990 1.26 0.90 FY 1990 0.55 | RAINFALL (INCHES) AVG 1930 THRU 1980 1.60 0.94 FY 1990 0.85 0.00 DEVIATION -0.75 -0.94 | POOL ELEVATION 1639. 89 1639. 85 END OF MONTH 1640. 05 1639. 99 MAXIMUM 1639. 85 1639. 78 | POOL CONTENT-EOM 164.04 163.79 | FORT COBB RESERVOIR OCT N | INFLOWS(1000AC.FT.) AVC 1926 THRU 1981 2.94 1.88 FY 1990 4.73 2.42 | RELEASES(1000AC.FT.) AVG 1976 THRU 1990 1.65 2.22 FY 1990 1.45 0.00 | RAINFALL(INCHES) AVC 1930 THRU 1980 2.37 1.39 FY 1990 4.06 0.03 DEVIATION 1.69 -1.36 | FOOL ELEVATION 1342.10 1342.3 MAXIMUM 1342.48 1342.8 MINIMUM 1341.91 1342. | PDDL CDNTENT-EDM 80.43 80.88 |
|----------------------|--|--|--|---|--------------------------------|---------------------------|--|---|---|--|------------------------------|
| NOV DEC | 79 1. 23 75 5. 48 | 90 0. 53 39 0. 61 | 94 0. 67 00 0. 21 94 -0. 46 | 35 1640 42 39 1640 42 78 1639 84 | 79 167.46 | NOV DEC | 38 2.05 12 2.37 | 22 00 0.00 4.00 | 39 1.18 03 1.71 36 0.53 | 21 1342, 38 23 1342, 38 01 1342, 21 | 38 81.59 |
| NA | 1. 31 5. 75 | 1. 72 0. 61 | 0. 57 1. 89 1. 32 | 1641. 01 1641. 04 1640. 42 | 171. 29 | NAS | 2. 27 4. 71 | 1.01 | 1. 94 1. 94 0. 94 | 1342. 00 1342. 94 1342. 00 | 80.01 |
| FEB | 1.79 | 1. 0. un un | 0. B0 2. 70 1. 90 | 1641. 70 1 1641. 70 1 1641. 01 1 | 175.89 | FEB | 2. 38 6. 95 | 0. 8 2 3. 72 | 4. 4. 3. 55 55 55 55 | 1342, 30 1 1342, 67 1 1341, 99 1 | 81. 26 |
| HAR. | 2. 86 6. 33 | 2. 29 5. 12 | 1. 13 2. 93 93 | 1641. 79 1 1642. 08 1 1641. 70 1 | 176. 50 | MAR | 3.09 22.84 | 2. 56 18. 86 | 1. 62 7. 97 6. 35 | 1342. 75 1 1346. 11 1 1342. 06 1 | 83 13 |
| APR | 9. 34 13. 23 | 2.98 | 1. 73 7. 46 5. 73 | 1642. 29 16 1642. 36 16 1641. 40 16 | 179.90 1 | APR | 4. 10 6. 62 | 0. 99 7. 88 | 9. 4. 9. 4. 4. 4. 4. 4. 4. 4. 4. 4. 4. 4. 4. 4. | 1341, 98 13 1342, 75 13 1341, 98 13 | 79.93 |
| ¥ | 15.36 16.48 | 4. 4. 25 4. 40 | 3. 66 1. 64 | 1643.18 1 1643.18 1 1641.90 1 | 186. 08 | ¥ | 6. 26 18. 46 | 1. 28 5. 36 | 4. 78 6. 98 20. 20 | 344, 40 1 344, 40 1 341, 97 1 | 90.24 |
| 3 | 12. 37 12. 93 | 9.01 15.36 | 3. 06 0. 04 0. 04 | 1642. 10 16 1643. 48 16 1642. 10 16 | 178.59 1 | N O S | 13. 89 15. 15. | 8. 23 8. 71 | 3. 67 1. 70 -1. 97 | 1342, 20 13 1344, 68 13 1342, 20 13 | 80.84 |
| JA L | 3. 69 9. 94 | . G 4. U 6. B | 2. 44 1. 28 -1. 16 | 1641. 47 1 1642. 10 1 1641. 47 1 | 174. 36 | J. | 2. 86 1. 88 | 1. 67 0. 00 | 2.28 3.15 0.87 | 341, 77 1 342, 20 1 341, 67 1 | 79. 08 |
| P Ω0 | 3, 11 | 1. 92 1. 81 | 2. 45 9. 18 0. 73 | 641. 68 642. 10 641. 46 | 175. 76 | ₽ C¢ | 1. 85 4. 24 | 0. 0. 00 | 2. 47 3. 86 1. 39 | 342. 02 342. 28 341. 76 | 80.09 |
| SEP | 2. 87 3. 77 | 1.26 0.59 | 18.0.4 18.4.0.4 18.0.0.0.0.0.0.0.0.0.0.0.0.0.0.0.0.0.0.0 | 1641. 74 1641. 78 1641. 55 | 176. 16 | SEP | и и 14.4 | 0.0 0.05 | 3. 07 4. 21 1. 14 | 1341. 93 1342. 02 1341. 68 | 79. 73 |
| TOTAL | 69.3 8.48 | 33. 1 41. 3 | 20.87 33.48 12.61 | | | TOTAL | 38. 80. 8 | 21.2 50.4 | 27. 59 45. 22 17. 63 | | |

RED RIVER BASIN

| TOTAL | 60.9 186.7 | 47. 9 169. 1 | 37. 17 53. 52 16. 35 | | | TOTAL | 3828.9 9982.0 | 4227. 3 9599. 5 | 26. 74 38. 17 11. 43 | | |
|--------------------|---|---|---|--|------------------------------|---------------|--|---|---|--|------------------------------|
| SEP | 3.74 14.88 | 1. 51 13. 39 | 3. 75 7. 43 3. 68 | 872.08 874.87 871.73 | 72. 59 | SEP | 240.90 : | 129.11 | 9. 8. 9. 20 9. 31 | 616.76 616.85 615.68 | 2622. 54 |
| ₽Ne | 9; 9; 9; 40 | 0. 29 1. 55 | 2. 78 1. 92 -0. 86 | 871. 92 872. 60 871. 92 | 72. 21 | AUG | 177. 99 149. 45 | 161. 44 254. 11 | 0.0.0 6.0.4 6.7.4 | 616.25 617.95 616.25 | 2578. 42 2 |
| JUL | 2. 44 1. 12 | 0.0 84 8 | 9. 9. 9. 8. 8. 8. 9. 9. 11. 12. 12. 12. 12. 12. 12. 12. 12. 12 | 872. 27 872. 60 872. 26 | 73.04 | JUL | 214, 49 152, 83 | 397. 82 224. 73 | 9.8 9.60 4.60 | 617.95 619.37 617.95 | 2728.80 2 |
| J. | 7. 59 5. 07 | 8. 58 3. 55 55 | 6. 4. 0 11. 15 | 872. 60 872. 73 871. 97 | 73. 83 | S | 688. 44 546. 33 | 991. 06 1788. 29 | ရ ရ ရ ဝ ရ ရ ရ | 619.37 631.44 619.37 | 2860. 57 |
| ¥ A ¥ | 12. 49 47. 70 | 12.96 70.86 | 5.65 7.64 1.99 | 872. 64 889. 00 872. 00 | 73.92 | Ę | 812. 92 3093. 94 | 598. 00 3860. 78 | 4. 39 0. 10 | 631.44 67.76 631.44 | 4170.82 |
| APR | 8. 07 57. 07 | 6. 54 30. 80 | 3.86 12.17 8.31 | 881. 79 884. 47 871. 91 | 98. 23 | ∢ R | 413.04 3101.75 | 356. 53 1459. 97 | 94.7.7.88 87.7.80 | 637. 78 637. 78 618. 02 | 4998.96 |
| H AA | 5. 63 38. 28 | 6. 93 36. 37 | 21 83 12 24 24 25 25 10 10 10 | 872. 46 878. 87 871. 98 | 73.54 | T AR | 227. 04 1985. 06 | 396. 03 1094. 76 | 1. 64 5. 83 4. 19 | 624. 65 626. 64 615. 60 | 3392. 06 |
| FEB | 4. 90 8. 88 | 6. 92 9. 92 | 2. C. O. | 872. 29 872. 67 871. 99 | 73.09 | FEB | 166. 47 221. 55 | 184. 69 252. 48 | 1. E. C. | 615. 61 616. 57 615. 30 | 2525. 60 |
| AAN | 3.07 | 2. 94 4. 86 | 1, 75 3, 46 1, 71 | 872.04 873.48 870.75 | 72. 49 | CAN | 140.89 281.55 | 230. 92 132. 70 | 1. 13 2. 28 1. 15 | 616. 19 616. 75 614. 58 | 2573. 23 |
| DEC | 9. 9. 9. 9. 9. 9. | 2. 0. 0. 0. | 2. 06 0. 49 -1. 57 | 870.83 871.25 870.82 | 69. 69 | DEC | 180. 83 46. 33 | 173. 19 101. 74 | 1. 22 0. 34 -0. 88 | 614, 58 615, 43 614, 34 | 2444. 04 |
| NOV | 3. 24 0. 67 | 0. 61 0. 06 | 2. 33 1. 36 -0. 97 | 871. 25 871. 64 871. 25 | 70. 66 | NON | 199. 55 96. 99 | 273.89 105.30 | 1. 39 0. 14 -1. 25 | 615. 43 615. 97 615. 43 | 2543.20 2511.20 2444. |
| DCT | 3.80 | 1. 24 0. 06 | 3. 48 1. 15 33 | 871. 62 871. 84 871. 51 | 71. 52 | 00.1 | 366. 34 111. 93 | 334. 62 207. 82 | 2. 49 1. 71 -0. 78 | 615.83 617.34 615.72 | 2543. 20 |
| ARBUCKLE RESERVOIR | INFLDWS(1000AC, FT.) AVC 1926 THRU 1981 FY 1990 | RELEASES(1000AC.FT.) AVG 1976 THRU 1990 FY 1990 | RAINFALL (INCHES) AVC 1930 THRU 1980 FY 1990 DEVIATION | POOL ELEVATION END OF MONTH MAXIMUM MINIMUM | POOL CONTENT-EOM (1000AC.FT) | LAKE TEXOMA | INFLOWS(1000AC.FT.) AVG 1906 THRU 1981 FY 1990 | RELEASES(1000AC.FT.) AVG 1976 THRU 1990 FY 1990 | RAINFALL (INCHES) AVC 1930 THRU 1980 FY 1990 DEVIATION | POOL ELEVATION END OF MONTH MAXIMUM MINIMUM | POOL CONTENT-EOM (1000AC.FT) |

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| RED RI | |
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| | TOTAL | 102. 1 309. 2 | 209, 4 285, 6 | 40. 32 71. 96 31. 64 | | | TOTAL | 101.8 225.8 | 82. 9 199. 1 | 43.85 55.51 11.66 | | |
|---|-------------|--|--|---|--|-------------------------------|----------------|--|---|--|--|----------------------------------|
| | SEP | 4. 72 7. 51 | .28 8.28 | 4, 4, 46 12, 93 14, 47 | 175.88 176.35 175.88 | 113. 70 | SEP | 4, 15 | 0.00 | 4. 19 3. 97 -0. 22 | 450.00 450.26 449.99 | 118.60 |
| | AUG | 1. 97 | 0. 68 0. 68 | 6 6 6 6 6 6 | 176. 02 176. 17 176. 02 | 115. 42 | ₽Ne | 1. 49 | 0. 70 0. 00 | 2. 62 1. 49 -1. 13 | 450.26 450.81 450.26 | 120. 13 |
| | JUL | 4. 03 0. 70 | 9. 17 13. 70 | 3. 45 1. 72 -1. 73 | 176. 14 176. 48 176. 11 | 116.99 | JUL | 3.64 0.18 | 5. 42 0. 97 | 93 59 9 59 9 69 9 69 9 69 | 450.81 451.73 450.81 | 123.38 |
| | N S | 10. 32 B. 05 | 43. 91 55. 41 | 4. 4. 4. 4. 4. 4. 5. 5. 5. 5. 5. 5. 5. 5. 5. 5. 5. 5. 5. | 176. 48 179. 93 176. 48 | 121. 42 | NOO | 10. 14 20. 00 | 15. 46 28. 99 | 4. 01 2. 77 -1. 24 | 451. 73 455. 84 451. 73 | 128, 95 |
| | ¥ | 17.98 92.16 | 56. 08 94. 68 | 6. 08 12. 36 6. 28 | 179.86 183.44 179.51 | 170. 90 | MAY | 15. 77 60. 20 | 13. 67 53. 12 | 5.30 10.73 5.43 | 454. 03 459. 63 453. 35 | 143.40 |
| | APR | 18.50 84.78 | 21. 32 28. 40 | 5.02 15.41 10.39 | 180. 68 180. 79 175. 90 | 184. 70 | APA | 16.04 36.16 | 11. B6 42. 09 | 4. 71 13. 30 9. 79 | 453. 44 455. 10 453. 39 | 139.61 |
| | MAR | 11. 89 54. 94 | 31. 62 40. 03 | 9. 9. 3 8. 5. 5 8. 5. 5. 5. 5. 5. 5. 5. 5. 5. 5. 5. 5. 5. | 177. 07 178. 52 175. 90 | 129. 19 | AAR | 12. 30 46. 33 | 14, 16 31, 17 | ն m ւն 7 0 01 4 4 0 | 454, 73 455, 08 452, 30 | 148.02 |
| | FEB | 10. 14 35. 90 | 33. 50 35. 01 | 3. 65 3. 57 52. 52 | 175. 97 177. 02 175. 91 | 114.80 | FEB | 11. 78 36. 10 | 9. 04 33. 81 | 3.03 12.93 12.93 13.03 | 452. 69 456. 24 452. 62 | 134. 88 |
| } | NAU | 4. 84 24. 43 | 11. 68 17. 43 | 2. 17 7. 32 5. 13 | 175. 93 177. 05 175. 34 | 114. 31 | CAN | 6. 38 24. 81 | 42. 9 40. 9 | | 452. 62 453. 35 450. 17 | 134, 44 |
| | DEC | 69 .0 0.00 | 0. <i>67</i> 0. <i>6</i> 8 | 1. 18 0. 65 -0. 53 | 175, 38 175, 55 175, 38 | 107. 64 | DEC | 7. 99 | 5. 0.00 | 8.0.0 78.0.4 44.4 | 450, 22 450, 51 450, 22 | 119.90 |
| | NOV | 6.61 | 0. 62 0. 63 | 1, 72 0, 51 -1, 21 | 175, 55 175, 70 175, 55 | 109. 70 | Ž | 7, 23 | 2. 5. 0. 00 | 3. 39 6. 94 6. 43 | 450, 51 450, 79 450, 51 | 121. 61 |
| | act | 5.37 | 0 0 68 68 | 2. 38 1. 35 35 | 175, 70 175, 84 175, 68 | 111. 52 | 001 | 4. B9 0. 12 | 0.27 | 3.55 1.72 -1.83 | 450. 79 451. 30 450. 73 | 123, 26 |
| | MCGEE CREEK | INFLDWS(1000AC.FT.) AVG 1938 THRU 1976 FY 1990 | RELEASES(1000AC, FT.) AVG 1989 THRU 1990 FY 1990 | RAINFALL(INCHES) AVG 1930 THRU 1980 FY 1990 DEVIATION | POOL ELEVATION END OF MONTH MAXIMUM MINIMUM | POOL CONTENT-EOM (1000AC. FT) | PAT MAYSE LAKE | INFLOWS(1000AC.FT.) AVG 1937 THRU 1981 FY 1990 | RELEASES(1000AC.FT.) AVG 1976 THRU 1990 FY 1990 | RAINFALL(INCHEB) AVG 1930 THRU 1980 FY 1990 DEVIATION | POOL ELEVATION END OF MONTH MAXIMUM MINIMUM | POOL CONTENT-EDM (1000AC, FT) |
| | | | | | | 777 | T 24 | | | | | |

| | SARDIS LAKE | 100 | 20 | DEC | NAS | 7 8 | MAR | APR | MAY | NOO | JUL | AUG | SEP | TOTAL |
|------------|---|-------------------------------|---|-------------------------------|-------------------------------|-------------------------------|---------------------------------|-------------------------------|-------------------------------|---------------------------------|------------------------------------|-------------------------------|-------------------------------------|----------------------------|
| | INFLOWS(1000AC.FT.) AVG 1926 THRU 1981 FY 1990 | 9 . 07 0. 28 | 15.39 0.30 | 20 . 38 0. 23 | 21, 79 | 26 . 99 82. 77 | 30, 93 84, 63 | 39.85 120.71 | 39. 52 206. 96 | 19.88 8.29 | 6.87 28.03 | 2. 66 27. 04 | 9.87 17.65 | 245. 9 631. 8 |
| | RELEASES(1000AC.FT.) AVG 1985 THRU 1990 FY 1990 | 6. 90 0 | 35. 68 0. 00 | 26. 66 0. 00 | 26.08 37.13 | 35. 28 81. 54 | 43, 55 70, 49 | 31. 13 31. 90 | 58. 12 212. 53 | 44 . 72 79. 42 | 2. 80 16. 69 | 5.87 32.09 | 4. 01 14. 41 | 320. 9 576. 3 |
| | RAINFALL (INCHES) AVG 1930 THRU 1980 FY 1990 DEVIATION | 3, 44 1, 20 -2, 24 | 3. 40 0. 26 -3. 14 | 2. 78 0. 74 -2. 02 | 2. 89 0. 0. 0. 0. 0. | 3, 01 7, 39 4, 38 | 3. 63 6. 17 46. 34 | 4, 78 12, 72 7, 94 | 6.03 15.64 9.61 | 4. 34 1. 33 -2. 51 | 6. 10. ± 4. 10. 9. 4. 10. 9. | 3. 28 6. 15 76 | 4.89.62 72.02 52.02 | 45. 30 74. 17 28. 97 |
| | POOL ELEVATION END OF MONTH MAXIMUM MINIMUM | 598. 50 598. 32 598. 47 | 398, 17 398, 30 598, 17 | 597 98 598.17 597.92 | 599, 13 501, 55 597, 97 | 599, 05 501, 28 599, 04 | 599-39 502-32 599-04 | 505, 47 505, 35 599, 01 | 504, 75 512, 14 504, 75 | 599, 49 304, 75 599, 49 | 599, 33 500, 53 598, 98 | 599, 05 500, 37 599, 05 | 598. 97 600. 00 598. 38 | |
| 177 | POOL CONTENT-EOM (1000AC, FT) | 267. 64 | 263. 22 | 260. 68 | 276. 14 | 275.03 | 286. 48 | 371. 51 | 359. 85 | 281. 13 | 285. 84 | 275. 03 | 273. 93 | |
| | HUGD LAKE | OCT | 202 | DEC | O A N | FEB | MAR | APR | Ā | NOS | JUL | AUG | 8 9 9 | TOTAL |
| | INFLOWS(1000AC, FT.) AVG 1926 THRU 1964 FY 1990 | 40, 79 | 74. 01 2. 54 | 117.34 2.91 | 160. 37 208. 44 | 177. 57 475. 14 | 171. 23 538. 43 | 257.85 550.21 | 250. 16 953. 51 | 114.02 159.03 | 56. 90 43. 79 | 19. 14 71. 54 | 49.05 79.89 | 1485. 4 3089. 7 |
| | RELEASES(1000AC.FT.) AVG 1976 THRU 1990 FY 1990 | 48. 59 8. 45 | 100. 55 3. 67 | 117.94 | 118. 50 191. 31 | 190, 74 475, 17 | 216.08 254.25 | 219. 92 346. 33 | 253. 56 827. 48 | 181. 30 632. 48 | 56. 75 93. 15 | 28. 57 115. 89 | 20. 89 68. 76 | 1553. 4 3018. 5 |
| | RAINFALL(INCHES) AVG 1930 THRU 1980 FY 1990 DEVIATION | 3. 63 1. 15 -2. 50 | E. C. | 3. 19 0. 93 -2. 26 | 2.85 7.19 4.34 | 3. 27 7. 60 4. 33 | ພ. ໑. ໝ ໑. ଘ. գ. ໘. ໝ. ຜ. | 5.03 13.13 8.10 | 6.09 14.61 8.52 | 4. 24 2. 43 -1. 81 | 3. 54 3. 16 1. 62 | 3.31 9.86 55 | 4. 89. EJ 82. O. 44 82. O. 83 | 47. 39 73. 74 26. 35 |
| | POOL ELEVATION END OF MONTH MAXIMUM MINIMUM | 403. 93 404. 48 403. 80 | 403. 63 404. 00 403. 63 | 403. 64 403. 75 403. 51 | 404. 78 412. 96 403. 62 | 404. 60 414. 37 404. 38 | 419. 68 420. 88 404. 37 | 427. 11 427. 25 411. 80 | 430. 97 439. 96 427. 02 | 411. 17 432. 96 411. 17 | 407. 76 411. 17 406. 99 | 404, 22 408, 46 404, 22 | 404. 75 407. 05 403. 75 | |
| | POOL CONTENT-EOM (1000AC, FT) | 149, 93 | 146. 21 | 146. 34 | 161. 33 | 158. 90 | 439, 45 | 637. 27 | 752. 87 | 260, 39 | 204.02 | 153. 77 | 160.93 | |

| 3 A S1N |
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| RIVER |
| RED |

| TOTAL | 628. 7 1234. 8 | 676. B 1213. 0 | 49, 30 73, 39 23, 39 | | | TOTAL | 940. 4 1309. 6 | 868. 0 1292. 1 | 53. 21 70. 18 16. 97 | | |
|------------------|--|--|---|---|------------------------------|-----------------|--|---|--|--|---------------------------------|
| 9 | 22. 66 33. 90 | 13.61 | 4. 47 4. 97 0. 30 | 438, 32 444, 32 438, 32 | 54. 99 | SEP | 23. 55 9. 73 | 21. 93 28. 73 | 5. 59 0. 99 | 595, 54 597, 28 595, 34 | 862. 97 |
| Ø. | 8.38 27.03 | 11. 12 39. 45 | 3. 53 3. 46 0. 07 | 440. 50 444. 16 440. 50 | 63. 83 | AUG | 14, 15 | 33. 41 36. 97 | 3.86 9.16 9.33 | 597, 28 599, 89 597, 28 | 886. 93 |
| # N | 17. 31 | 15.14 | 3. 97 6. 70 83 | 443. 50 444. 13 441. 73 | 78. 22 | JUL | 26. 71 27. 27 | 49.99 39.14 | 4. 23 7. 60 3. 37 | 599. 64 600. 94 599. 28 | 920. 07 |
| NO | 42. 28 56. 21 | 82.30 238.87 | 4. 28 3. 03 -1. 25 | 442, 56 467, 98 442, 56 | 73, 14 | N OO | 52, 17 62, 93 | 102. 42 319. 12 | 4. 31 2. 83 -1. 48 | 600. 94 620. 31 600. 94 | 938. 64 |
| ¥ | 104. 78 357. 55 | 99. 86 224. 03 | 6. 21 15. 38 9. 67 | 465.76 472.34 451.15 | 259. 33 | ¥ V | 138. 16 511. 69 | 106. 50 237. 84 | 6. 29 18. 49 12. 20 | 618. 26 622. 66 600. 83 | 1208. 36 |
| APR | 95. 41 205. 82 | 87. 49 172. 57 | 5.15 11.85 6.70 | 452.00 456.71 441.95 | 129, 38 | APR | 130, 36 188, 89 | 120.08 220.96 | 5, 28 9, 17 3, 89 | 601.00 605.16 600.54 | 939, 50 |
| AAR | 82. 93 231. 19 | 97. 57 192. 91 | 4 9 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 | 447, 14 458, 47 438, 00 | 97. 49 | MAR | 140. 97 216. 10 | 107. 47 157. 61 | 4. 89 7. 40 2. 51 | 603. 44 607. 82 599. 29 | 975. 10 |
| Œ L | 78. 03 204. 30 | 80. 92 202. 29 | 3. 48 7. 45 3. 97 | 439, 64 455, 88 439, 35 | 60. 21 | F B | 114. 40 169. 19 | 87. 73 170. 78 | 6. 4. 0 6. 62 6. 62 | 599, 57 607, 07 599, 53 | 919. 08 |
| NAC | 60. 24 74. 41 | 85.39 6.57 | 3. 4. 12. 4. 12. 12. | 439,35 449,39 +34,43 | 59. 03 | NAU | 111. 71 | 79. 13 55. 12 | 3. 72 9. 23 83 | 599, 85 602, 33 595, 90 | 923. 05 |
| DEC | 36. 26. 14. | 61. 96 4. 00 | 3, 59 1, 48 -2, 11 | 434, 45 435, 15 434, 34 | 41. 71 | DEC | 95. 11 0. 48 | 86. 85 8. 61 | 4.15 2.77 -1.38 | 595. 95 596. 70 595. 91 | 868. 57 |
| 200 | 38.04 1.35 | 49. 62 3. 87 | 3.39 0.30 -3.59 | 435, 15 436, 08 435, 15 | 43. 89 | 202 | 58. 40 0. 36 | 48. 02 7. 63 | 4.08 0.73 53.33 | 596. 70 597. 53 596. 69 | 878.89 |
| 130 | 22. 63 0. 47 | 21. 79 3. 88 | 3, 76 1, 24 -2, 52 | 436. 08 438. 36 436. 08 | 46. 92 | 100 | 34. B1 1. 04 | 24. 50 9. 57 | 4. 14 1. 72 -2. 42 | 597, 52 598, 45 597, 52 | 890. 27 |
| PINE CREEK - AKE | INFLOWS(1000AC.FT.) AVG 1929 THRU 1981 FY 1990 | RELEASES(1000AC, FT.) AVG 1976 THRU 1990 FY 1990 | RAINFALL(INCHES) AVG 1930 THRU 1980 FY 1990 DEVIATION | POOL ELEVATION END OF JONTH MAXIMUM | POOL CONTENT-EOM (1000AC.FT) | BROKEN BOW LAKE | INFLOWS(1000AC.FT.) AVG 1930 THRU 1981 FY 1990 | RELEASES(1000AC_FT_) AVG_1976_THRU_1990 FY_1990 | RAINFALL(INCHES) AVG 1930 THRU 1980 FY 1990 DEVIATION | POOL ELEVATION END OF MONTH MAXIMUM MINIMUM | POOL CONTENT-EDM (1000AC.FT) |
| | | | | | V | II - 36 | | | | | |

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| DIERKS LAKE | 00.1 | Š | DEC | NAU. | H B | T R | APR | ¥ | NOS | JY. | AU9 | 43 6 | TOTAL |
|---|-----------|----------------------|---------------------|----------------|-----------------|------------------------|--|----------------|----------------|--|--|----------------|------------------|
| . . | 5.7 | 10.8 | 4 0 0 | 10. 0 18. 7 | 16. 3 22. 7 | 24 . 7 42. 1 | 15.2 17.9 | 17. 1 49. 4 | 10. 0 16. 7 | in a | 1. U. U. | 1. E. | 124. 6 172. 2 |
| RELEASES (1,000 AC. FT.) AVG 1976 THRU 1990 | 6 | 7.0 | 14.7 | 14.6 | 13. 5 | 19.9 | 18. 6 | 15. 5 | 11.7 | 6.7 | ni ni | 60 | 129.2 |
| WY 1990 BASIN RAINFALL (INCHES) | o | o N | 4 | 13. 4 | | | 28.8 | | 38. 9 | | | Φ. | 160.3 |
| AVG 1980 THRU 1990 | 5 | ių 4 | | | | | | | | | 7 | 4 | |
| 0661 AM | 1.3 | 1.0 | ci Ci | 7.7 | 6. 1 | 10.6 | ເກ | 14. 6 | 4 | (0. | | . 4j | 6. 25 67. 3 |
| DEVIATION | m ₹ | -4. 5 | | | .0 | | | | | | | i ni | |
| POOL ELEVATION | 0.00 | ני ני | ני ני | | Ċ | | t | | | • | • | | |
| | 10 KG. 04 | 10 m 12 m 14 m | 104. 14. 10. 40. | 10 / CE | 326. 37 40 A | 533.80 | | 541.49 | | | ⇔ < | 526.11 | |
| EDWIZIE | 323.84 | 523. 42 | 523.09 | 323, 13 | | 323 93 | 100 100 100 100 100 100 | | 104.40 | 10 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 | 10 10 10 10 10 10 10 10 10 10 10 10 10 1 | 1024. 4E | |
| PODL CONTENT EOM | ! ! | | : : : ! | | | i | | | | | 7 | | |
| (1,000 AC. ET.) | 26. 3 | 26.3 | 25. 9 | 31. 1 | 30. 2 | 41.6 | 30. 4 | 56. 4 | 29. 7 | 28. 9 | 27. 5 | 29.8 | |
| MILLWOOD LAKE | OCT | NON NO | DEC | JAN | FEB | MAR | APR | MΑΥ | NO. | JUL | AUG | SEP | TOTAL |
| | | | | | | | | | | | | | |
| INFLOWS (1,000 AC. FT.) | 6 | ì | | | | | | | | | | | |
| 2 | | 346. 12 | 7.4.4 | - | | 689. 2 | | | 490.3 | 172.8 | 80. 3 | | 4641.6 |
| | 25. 4 | 19.7 | 21. 4 | 424. 1 | 832. 5 | | 944.8 | 1401.4 | 1177.8 | 89. 1 | 116.8 | 98.0 | 6209 B |
| RELEASES (1,000 AC. FT.) | | | | | | | | | | | | | |
| AVG 1967 THRU 1990 | 112.3 | 292. 4 | 155 4 | 350. 4 | 436. 5 | 583. 4 | 492. 1 | 563.8 | 423.0 | 138.7 | 64.3 | | 4019.4 |
| MY 1990 | 19. 4 | 13.9 | 12.9 | 309. 4 | | | 1104.5 | 1190.4 | | 74 | 110.4 | 0.78 | 6080 |
| INTERVENING BASIN RAINFALL | (INCHES) | | | | | | ; } | | į | | | | |
| | 4 | 4 | 4 | | | | | | 7 4 | | 7 0 | 4 | |
| MY 1990 | 1.5 | 7 | 00 | 7 | 4 | | , r | . 0 | , h | 4 | | • - | , a |
| DECIATION | | 4- | : C1 | | | | | ą a | , c | | 0 ¢ | i c | |
| POOL ELEVATION | | H | o vi | | | | | | 7.0 | 9 | | | |
| END OF MONTH | 255, 39 | 255, 53 | 255, 79 | 260,02 | 25B 9B | 264 19 | 46.080 | 241 95 | 0.00 | 77 650 | 040 40 | 250 40 | |
| | 1 mm C | | | | | | | 100 |) (| | F37. 47 | 7.00 | |
| Z Z Z Z Z Z Z Z Z Z Z Z Z Z Z Z Z Z Z | 2 1 C | |) NO. C | 100 | 000 | , in it | | K/0.0/ | 200 | K27 83 | 204. /6 | 257. 47 | |
| MON TANATAGO TOGA | K 77. | K33. 20 | | K33. / 1 | 408. 7B | 70 .DC7 | 234.34 | 254. 20 | 259, 53 | 258.86 | 259, 19 | 255, 31 | |
| | 7 00 | | | 500 | (| , | | | | | 1 | 1 | |
| (T) 000 Hz. | 104. | 114.0 | 7 .0 | KK7. / | 178.0 | 3/0 | 20% | 293.3 | 215.0 | 218.9 | 213.8 | 217. 1 | |
| | | | | | | | | | | | | | |

RED RIVER BASIN

| | 0CT | 20 | DEC | NA ? | FEB | HAR. | APR | MAY | 5 | Ŋ | AUG | gEP | TOTAL |
|---|--------------------------------------|-------------------------------|-------------------------------|-------------------------------|---|--------------------------------------|-------------------------------|---------------------------------------|--|-----------------------------------|-------------------------------|-------------------------------|---------------------------|
| WRIGHT PATMAN LAKE | | | | | | | | | | | | | |
| Inflows(1000 AC.FT) Avg 1957 thru 1990 WY 1990 | 67.9 | 169. 4 0. 0 | 272. 0 3. 5 | 162.3 249.9 | 250. 9 394. 5 | 308. 4 1137. 0 | 287. 4 694. 9 | 407. 5 1051. 6 | 194. 7 280. 3 | 67.0 19.3 | 16. 6 14. | 32. 0 27. 2 | 2236. 2 3872. 8 |
| Releases(1000 AC.FT) Avg 1957 thru 1990 .WY 1990 | 91. 9 50. 5 | 150.3 25.2 | 223 0 | 215. 4 59. 7 | 230. 5 476. 0 | 265. 1 415. 5 | 224. 6 595. 0 | 234. 0 243. 5 | 242. 5 591. 7 | 232. 4 606. 9 | 67.3 504.0 | 39. 6 36. 0 | 2217. 1 3611. 5 |
| Rainfall (inches) Avg 1958 thru 1990 WY 1990 Deviation | 3. 68 1. 39 -2. 29 | 3. 62 1. 59 -2. 03 | 3, 79 1, 59 -2, 20 | 2, 12 7, 03 4, 91 | 6. 5. 6. 1. 0. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. | 3. 79 10. 54 5. 85 | 3.98 4.90 0.92 | 4. 8. 4. 8. 38 8. 55 | . 3. 3.5 . 2. 3.5 . 2.8 . 2.8 | 2.76 1.76 -1.00 | 2. 02 0. 46 -1. 56 | 3. 3. 0. 91 90 | 39.89 48.20 9.31 |
| Pool Elevation End of Month Maximum Minimum | 222. 71 225. 27 222. 71 | 221. 20 222. 71 221. 20 | 220. 67 221. 20 220. 52 | 227. 34 227. 47 220. 65 | 224, 40 229, 10 224, 40 | 240, 48 240, 72 224, 27 | 241. 73 243. 22 240. 48 | 251. 65 252. 16 241. 38 | 247, 51 252, 22 247, 51 | 238. 29 247. 51 238. 29 | 226. 38 238. 29 226. 38 | 225.14 226.38 225.14 | |
| Pool Content EOM (1000 .C. FT.) | 206. 55 | 170.88 | 159, 28 | 341. 61 | 251. 27 | 958. 72 | 1037.83 | 1817, 72 | 1457. 81 | 829. 45 | 310. 37 | 272. 55 | |
| LAKE O THE PINES | 100 |) 0 0 | DEC | CAN | FEB | MAR | APR | МΑΥ | N O O | JUL | AUG | SEP | TOTAL |
| Inflows(1000 AC.FT) Avg 1958 thru 1990 WY 1990 | 11.5 | 26. 7 0. 1 | 80 6.4 | 49. 7 47. 3 | 71. 3 45. 0 | 96. 0 237. 9 | 76.9 142.2 | 70. 2 136. 5 | 32. 9 31. 1 | 10.6 | 4.40 00 to | 10. 9 10. 8 | 517. 6 663. 8 |
| Releases(1000 AC.FT) Avg 1958 thru 1990 WY 1990 | 7.8 | 14.0 | 4. 0. 5. 8. | 53.3 10.9 | 62, 8 63, 1 | 75. 4 65. 1 | 67. 9 165. 1 | 56. 7 105. 7 | 41. 5 148. 2 | 13.8 5.7 | in co o-'ni | 11. 6 6. 3 | 460. 6 586. 2 |
| Rainfall (inches) Avg 1980 thru 1990 WY 1990 Deviation | 5, 13 3, 19 -1, 94 | 4. 68 0. 97 -3. 71 | 4.99 1.25 -3.74 | 2.99 10.81 7.82 | 4 4 9 .0 4 4 6 4 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 | 4.31 9.36 5.05 | E. 10. CI 54. 48. E. | 4.80 7.39 2.59 | 4. 4. 4. 2. 4. 4. 3. 4. 4. | 1. 77 1. 67 -0. 10 | 1. 67 0. 45 -1. 22 | 9.4.9. # 4.9. | 44. 61 52. 16 7. 55 |
| Pool Elevation End of Month Maximum Minimum | 228. 54 229. 22 228. 36 | 228. 15 228. 34 228. 15 | 228.08 228.15 227.92 | 229.84 230.06 228.03 | 228.74 230.25 228.67 | 236. 42 236. 42 228. 58 | 235, 24 237, 14 235, 24 | 23 6. 16 237. 60 234. 95 | 230. 47 236. 16 230. 47 | 229.76 230.47 229.76 | 229. 35 229. 85 229. 35 | 229. 17 229. 57 229. 13 | |
| Pool Content EDM (1000 AC. FT.) | 255, 60 | 248. 35 | 247.07 | 280. 53 | 259, 35 | 427 67 | 398. 47 | 421. 13 | 293. 06 | 278. 96 | 270. 98 | 267. 52 | |

NECHES RIVER BASIN

| | OCT | NOV | DEC | NAD | FEB | A R R | APR | ¥ £ | S | JUL | AUG | SEP | TOTAL |
|---|-------------------------------|-------------------------------|-------------------------------|-------------------------------|-------------------------------|-------------------------------|--|----------------------------|-------------------------------|-------------------------------|--|--------------------------------|----------------------------|
| SAM RAYBURN RESERVOIR | | | | | | | | | | | | | |
| Inflows(1000 AC.FT) Avg 1908 thru 1990 WY 1990 | 42.3 27.3 | 94. B 20. 7 | 185. 2 69. 3 | 4 88. 4 80. 4 0. | 267. 6 432. 0 | 283. 0 276. 9 | 276. 7 248. 4 | 309. 0 601. 0 | 147. 1 394. 8 | 60. 7 31. 5 | 34.2 24.3 | 9.5.5. 4.1.5. | 1988. 2 2584. 6 |
| Releases(1000 AC. FT) Avg 1966 thru 1990 WY 1990 | 75. 1 117. 1 | 55.2 | 52. 7 149. 4 | 105. 6 15. 7 | 127.0 217.8 | 187. 5 207. 1 | 163. 5 266. 3 | 192. 6 423. 7 | 210. 4 418. 1 | 175. 1 174. 1 | 153. 7 192. 6 | 103. 4 150. 4 | 1611. 3 2459. 7 |
| Rainfall (inches) Avg 1970 thru 1990 WY 1990 Deviation | 5, 02 2, 92 2, 10 | 5. 61 -2. 81 -2. 80 | 5, 62 6, 40 0, 78 | 5.24 14.48 9.94 | 4, 56 5, 76 1, 20 | 5, 22 7, 03 1, 81 | 4.00 5.17 1.17 | 6. 16 6. 98 0. 82 | 3. E. 5. 4. 6. 4. 6. | 4, 93 3, 52 -1, 41 | 6. 4. 6. 6. 4. 6. 8. 6. 8. 8. 8. 8. 8. 8. 8. 8. 8. 8. 8. 8. 8. | 3, 75 3, 03 50, 72 | 59 62.94 3.35 |
| Pool Elevation End of Month Maximum Minimum | 161. 64 162. 83 161. 64 | 160, 38 161, 64 160, 38 | 159, 42 160, 38 158, 74 | 163, 25 163, 25 159, 42 | 164, 93 165, 35 163, 25 | 165, 30 165, 30 164, 34 | 164.81 165.91 164.79 | 165.95 165.95 164.69 | 165, 25 168, 36 165, 25 | 163. 50 165. 25 163. 50 | 161. 28 163. 50 161. 28 | 159, 62 161, 28 159, 62 | |
| Pool Content EOM (1000 AC. FT.) | 2592. 46 | 2459.73 | 2361. 48 | 2768. 29 3 | 2959, 27. (| 3002. 39. 3 | 2945. 37. (| 3079. 10 | 2996. 54 | 2796. 22 | 2554, 10 2 | 2381. 75 | |
| B. A. STEINHAGEN LAKE | 100 | 202 | DEC | NAC | A B | E A A | APR | MAY | N | JOL | AUG | SEP | TOTAL |
| | 83. 2 177. 7 | 156. 0 181. 8 | 284. 5 215. 3 | 426. 9 317. 8 | 434. 9 510. 6 | 501. 5 520. 4 | 501. 5 760. 1 | 582. 2 770. 5 | 312.3 1041.8 | 164. 1 231. 6 | 93. 8 221. 3 | 75. 1 181. 3 | 3615.9 5130.5 |
| Releases(1000 AC.FT) Avg 1952 thru 1990 WY 1990 | 105.7 173.8 | 143.8 171.8 | 247. 6 203. 9 | 320.2 328.6 | 353. 7 506. 1 | 419. 9 517. 1 | 406. 9 756. 8 | 554. 0 771. 8 | 341. 7 1037. 7 | 219.0 | 140.0 215.8 | 117.3 176.4 | 3369. 7 5083. 8 |
| Rainfall (inches) Avg 1970 thru 1990 WY 1990 Deviation | 3. 77 4. 00 0. 23 | 4. 91 1. 13 -3. 78 | 5. 42 1. 46 -3. 96 | 4, 55 7, 71 3, 16 | 3. 79 4. 15 0. 36 | 4. 58 9. 07 4. 49 | 4. 4. 02. 0. 00. 00. 00. 00. 00. 00. 00. 00. | 6, 49 5, 39 -1, 10 | 6. 16 4. 67 -1. 49 | 3.28 2.14 -1.14 | 2.2.9 0.03 0.87 | 3. 93 1. 93 1. 98 | 53. 79 47. 71 -6. 08 |
| Pool Elevation End of Month Maximum Minimum | 81.89 82.66 81.79 | 82. 49 82. 54 81. 47 | 83. 21 83. 21 81. 77 | 82. 24 83. 21 82. 05 | 82. 42 82. 74 81. 64 | 82. 46 84. 04 81. 48 | 82. 44 82. 84 81. 57 | 81. 99 83. 06 81. 20 | 81.85 83.25 81.11 | 81. 99 82. 51 81. 52 | 81. 86 82. 60 81. 22 | 81.88 82.50 81.76 | |
| Pool Content EOM (1000 AC. FT.) | 79.93 | 87. 45 | 97. 16 | 84. 26 | 86. 55 | 87. 06 | 86. 80 | 81. 15 | 79. 45 | 81. 15 | 79. 57 | 79.81 | |

| AUG SEP TOTAL | 1.2 1.9 59.3 2.3 0.7 236.5 | 1. 2 1. 0 52.9 1. 4 2. 3 220.5 | 2. 01 3. 19 32. 04 1. 77 1. 21 38. 45 -0. 24 -1. 98 6. 41 | 692. 87 691. 88 693. 51 692. 87 692. 87 691. 88 | 84. 05 80. 46 | AUG SEP TOTAL | 2.3 2.1 105.8 2.9 1.4 155.8 | 0.2 0.2 44.4 0.3 0.3 115.5 | 1. 77 3. 02 36. 26 1. 95 1. 72 37. 92 0. 18 -1. 30 1. 66 | 521. 48 521. 03 521. 96 521. 48 521. 48 521. 03 | |
|---------------|--|---|---|---|---------------------------------|---------------|--|---|---|---|------------------|
| J0L | 1.7 | r m m ni | 2, 26 9, 33 | 693, 33 694, 21 693, 33 | 85.74 | JUL | ≃. ∪. 10. 44 | 6. 0 0 H | 9.0.0 4.0.7 6.0.4 | 522, 26 522, 26 521, 84 | |
| NOC A | 7.7 | 1 13.9 7 22.7 | 3 2.51 2 -0.77 | 5 694.21 4 699.32 5 694.21 | 9 89.04 | אחר | 5 13.8 4.7 | 9 18.5 4 56.4 | 5 1.2.97 1.2.97 1.2.97 | 522.26 1 529.20 1 522.26 | |
| APR MAY | 9 14. 8 94. | B 12. | 62 4.61 59 6.93 97 2.32 | 85 698.80 85 717.54 21 698.80 | 90 107.69 | R YAM | 4 47.3 | 1 11. 8 45. | 80 6.86 78 7.61 98 0.75 | 11 529.20 11 533.21 26 527.11 | |
| AAR AA | . 3 . 84. | . 4 . 02 | 33.03 3.03 3.04 3.04 3.04 3.04 3.04 3.04 | 21 709.8 68 709.8 67 696.2 | 92 163.9 | MAR APR | 0 U | 4.6 | 24 26 26 27 29 | 49 527.1 93 527.1 08 522.2 | |
| FEB | 9. 98 9. 39 39. 33 | 3. 1 5. 0. 3 20. | 91 2. 40 7. | 67 697. 67 699. 55 693. | 01 100. | FEB | . 9 | 1. 1 3. 7 4. | 57 22 51 2.0 | 12 522.660 522.678 522.678 | |
| NAU | 60 ⊶ Ni∷i | 6. 9 6. 4 | 1. 55 1. 3. 02 4. 1. 37 2. | . 55 <i>6</i> 93. . 55 <i>6</i> 93. . 09 <i>6</i> 92. | . 88 87. | NA. | 3.6 11. 5.7 15. | 0.12 | . 75 3. . 88 5. . 13 1. | . 78 522. . 78 522. . 20 520. | |
| DEC | ກ (ປ ຕ ່ວ | 1.5 0.5 | 1.87 0.58 -1.29 | 692.09 692. 692.36 692. 692.05 692. | 81 21 82. | DEC | ณ o ก่ o | 0.0 1.1 | 2. 06 1. 0. 23 2. -1. 83 1. | 520, 25 520, 520, 65 520, 520, 24 520. | |
| NON | u i 0 4 V | 6. 9. 8. 9. | 2. 02 0. 46 -1. 56 | 692.36 6' 692.70 6' 692.36 6' | 82. 19 | 20 0 | ∺.0. 4.01 | 0.0 | 2.31 0.53 -1.78 | 520, 65 52 521, 04 52 520, 65 52 | |
| 100 | 40 | 1.1 | 2, 10 1, 29 -1, 31 | 592, 70 693, 42 692, 63 | 83. 42 | OCT | 0. | 0.0 | 2. 40 1. 44 -0. 96 | 521.04 521.52 521.00 | |
| BENBROOM LAME | Inflows(1000 AC.FT) Avg 1924 thru 1990 WY 1990 | Releases(1000 AC.FT) Avg 1953 thru 1990 WY 1990 | Rainfall (inches) Avg 1953 thru 1970 WY 1990 Deviation | Pool Elevation End of Month Maximum Minimum | Pool Content EOM (1000 AC. FT.) | JOE POOL LAKE | Inflows(1000 AC.FT) Avg 1987 thru 1990 WY 1990 | Releases(1000 AC.FT) Avg 1987 thru 1990 WY 1990 | Rainfall (inches) Avg 1986 thru 1990 WY 1990 Deviation | Pool Elevation End of Month Maximum Minimum | Pool Content EDM |

| | OCT | 20% | DEC | OAN | FEB | MAR | A R | AA. | N D C | JUL | AUG | SEP | TOTAL |
|---|-------------------------------|-----------------------------------|-------------------------------|---|----------------------------|-------------------------------|--|---|-------------------------------|-------------------------------|---|---|----------------------------|
| RAY ROBERTS LAKE | | | | | | | | | | | | | |
| Inflows(1000 AC.FT) Avg 1987 thru 1990 WY 1990 | ų. •j ≻ ų. | 10. 1. 10. 10. | 41. 5 1. 3 | 29. 2 36. 7 | 34. 2 26. 0 | 60.4 159.3 | 81. 1 306. 3 | 96. 8 208. 2 | 60.9 44.7 | 17. 1 78. 9 | 7.1 | 11. 8. 9. | 4 48. 2 4 . 2 |
| Releases(1000 AC.FT) Avg 1987 thru 1930 WY 1950 | 00 | 00 | 00 | я я 6 б | 0.0 | 9 9 0 0 | 19.9 79.2 | 50. 7 202. 5 | 37. 6 150. 1 | 19. 4 | 15.8 62.7 | 0 0 1 1 | 144, 2 572, 5 |
| Rainfall (inches) Avg 1987 thru 1990 WY 1990 Deviation | 20.05 0.05 0.95 9.95 | 3.39 0.50 89 | 9.00 9.00 9.00 4.00 | 6 9 3 4 4 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 | 3, 32 3, 50 0, 18 | 4, 64 9, 60 4, 96 | 3.11 9.30 9.19 | 4 6 8 8 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 | 5.03 7.60 -2.43 | 3.09 0.01 0.01 | 2, 12 3, 90 1, 78 | 4 21 4. 70 0. 49 | 43. 71 36. 95 -6. 76 |
| Pool Elevation End o: Month Maximum Minimum | 627. 52 527. 86 627. 40 | 627. 16 627. 52 627. 16 | 626. 86 627. 16 626. 84 | 628.03 628.03 526.81 | 628.80 628.80 628.03 | 634, 16 634, 16 628, 80 | 640. 55 640. 66 534. 16 | 640, 25 644, 44 640, 24 | 636. 51 640, 65 636. 51 | 634, 64 636, 51 634, 64 | 631, 49 634, 64 631, 49 | 631.05 631.49 631.05 | |
| Pool Content EOM (1000 AC. FT.) | 663. 52 | 654. 37 | 646. 81 | 676. 6! | 696. 73 | 849.71 | 1066. 48 | 1055, 43 | 924. 89 | 864. 64 | 770. 55 | 758.09 | |
| | OCT |) | DEC | NAU | FEB | MAR | APR | MAY | NO O | JUL | AUG | SEP | TOTAL |
| LEWISVILLE LAKE | | | | | | | | | | | | | |
| Inflows(1000 AC.FT) Avg 1924 thru 1990 WY 1990 | 38.9 | 28.7 | 26. 6 4. 1 | 25. 29. 33 30. 33 | 44 5. 2 8. 3 | 60. 5 198. 5 | 74. 6 388. 6 | 103. 7 528. 7 | 60. 9 195. 0 | 19. 6 106. 7 | 11. 6 89. 5 | 27.3 | 522.9 1615.7 |
| Releases(1000 AC.FT) 2-4 1955 thru 1990 WY 1990 | (C) (C) (C) | 36. 4 14. 1 | 36. 8 10. 7 | 2.4.2 4.4 | 26. 7 3. 3 | 3.5 82.5 2.2 | 37. 2 134. 4 | 77. 6 531. 1 | 84.8 319.9 | 49.9 | 32. 4 134. 0 | 20. 7 17. 4 | 487. 6 1445. 1 |
| Rainfall (inches) Avg 1955 thru 1990 WY 1990 Deviation | 3.38 1.39 -1.99 | 2. 45 0. 99 1. 46 | 1. 96 0. 59 -1. 37 | 1. 79 4. 62 2. 83 | 2. 35 3. 13 2. 78 | 3.04 7.24 9.20 | 4. 9. 8. 0. 0. 0. 0. 0. 0. 0. 0. 0. 0. 0. 0. 0. 0 | 5. 15 6. 21 1. 06 | 3. 52 1. 74 -1. 78 | 2. 13 0. 31 | 2, 2, 0, 0, 4, 4, 4, 6, 6, 6, 6, 6, 6, 6, 6, 6, 6, 6, 6, 6, | 3.83 9.31 3.32 | 35, 68 42, 57 6, 89 |
| Prol Elevation End of Month Maximum Minimum | 521. 14 521. 93 521. 05 | 520.31 521.14 520.31 | 519, 69 520, 31 519, 67 | 520. 65 520. 65 519. 54 | 521.81 321.81 520.63 | 525, 33 526, 08 521, 77 | 532 . 10 532. 10 523. 68 | 531, 52 536, 73 531, 52 | 527, 33 531, 60 527, 33 | 524, 35 527, 33 524, 33 | 522, 09 524, 35 522, 09 | 521. 07 522. 09 521. 07 | |
| Pocl Content EOM (1000 AC. FT.) | 615.84 | 592. 17 | 574. 91 | 601. 80 | 635. 38 | 743. 41 | 985. 68 | 963.08 | 809. 75 | 712. 46 | 543. 65 | 613.82 | |

| | | OCT | N | DEC | NAU. | FEB | M A R | APR | ¥ | N N | JUL | AUG | SEP | |
|------|---|--------------------------------|-------------------------------|--|---------------------------------|--------------------------------|---|-------------------------------|-------------------------------|--|-------------------------------|---|--|-----|
| GRAP | GRAPEVINE LAKE | | | | | | | | | | | | | |
| | Inflows(1000 AC.FT) Avg 1924 thru 1990 WY 1990 | 10.7 | 6 0 | 6.7 | 6, 80 6 80 | 13.4 4.1 | 17.3 | 24.8 195.7 | 33.0 174.7 | 19. 3 24. 9 | (N) (O) | .; e; | in o | 40 |
| | Releases(1000 AC, FT) Avg 1953 thru 1990 WY 1990 | ਜ ਹ ਜੰ (ਪੰ | 7. 1 1. 8 | 9. SI 7. O | 7.9 | 0, ∺ 4 ∙0 | 5. 7 22. 5 | 11.1 | 15. 6 144. 1 | 20. 7 108. 6 | 17.3 85.4 | 13. 23. 23. 23. 23. 23. 23. 23. 23. 23. 2 | ம் ர | 9 |
| | Rainfall (inches) Avg 1953 thru 1990 WY 1990 Devlation | 3. 10 1. 27 -1. 83 | 2.31 0.54 -1.77 | 1.94 0.37 -1.57 | 1, 72 4, 40 2, 68 | 2. 0.5 4. 4.6 4.4 4.1 | 2. 79 7. 16 4. 37 | 8.82 44.62 82 | 5, 11 6, 36 1, 25 | 3, 23 1, 77 -1, 46 | 2, 22 3, 00 0, 78 | 1.97 1.55 -0.42 | E. O. C. | m n |
| | Pool Elevation End of Month Maximum Minimum | 533, 19 534, 01 533, 12 | 532. 62 533. 19 532. 62 | 532. 07 532. 62 532. 64 | 532, 79 532, 80 531, 85 | 533, 54 533, 64 532, 79 | 539, 82 540, 17 533, 64 | 555, 64 555, 64 538, 87 | 557, 78 562, 96 555, 64 | 549, 44 557, 96 549, 44 | 540, 36 549, 44 540, 36 | 535. 05 540. 36 535. 05 | 533. 59 535. 05 533. 59 | |
| | Pool Content EDM (1000 AC. FT.) | 168.17 | 164.21 | 160. 44 | 165.38 | 171. 33 | 218. 15 | 373. 08 | 398. 02 | 306. 39 | 222. 59 | 181. 47 | 170. 98 | |
| | | OCT |) DN | DEC | NAD | л В | MAR | APR | MAY | NO. | JUL | AUG | SEP | |
| LAVO | LAVON LAKE | | | | | | | | | | | | | |
| | Inflows(1000 AC.FT) Avg 1924 thru 1990 WY 1990 | 13. 4 6. 9 | 18.9 2.8 | 24. 1 0. 9 | 25. 1 39. 2 | 38. 5 110. 1 | 42. 2 173. 0 | 52. 9 204. 7 | 71.8 291.1 | 40. 0 19. 7 | 13. 4.6.2 4.03 | 3.4 | 4.11. | |
| | Releases(1000 AC.FT) Avg 1954 thru 1990 WY 1990 | 9.0 | 11. 1 | 20.0 | 16.8 0.0 | 15.7 65.1 | 23. 1 31. 8 | 17. 9 32. 8 | 58. 7 367. 8 | 40. 7 102. 5 | 17. 5 50. 3 | 8 O | 4.0 0.0 | |
| | Rainfall (inches) Avg 1954 thru 1990 WY 1990 Deviation | 3. 54 1. 67 -1. 87 | 2. 80 0. 73 -2. 07 | 2. 54 0. 56 -1. 98 | (1) (1) (2) (4) (4) (4) (4) (4) | 2. 2. 61 2. 22 2. 22 | E E E E | 4. 28 7. 52 3. 24 | 5. 71 6. 65 0. 94 | 3. 68 5. 64 1. 96 | 2. 53 0. 97 -1. 56 | 1. 98 2. 32 0. 34 | 4. 30 2. 36 -1. 74 | |
| | Pool Elevation End of Month Maximum Minimum | 491. 18 492. 01 491. 08 | 490. 41 491. 18 490. 41 | 489 . 66 490. 41 489. 66 | 490.81 490.81 489.44 | 492, 24 493, 64 490, 81 | 497 . 61 497. 61 492. 04 | 303, 24 503, 24 497, 40 | 499. 67 504. 93 499. 67 | 494 . 99 500. 06 494. 99 | 491. 68 494. 99 491. 68 | 490.80 491.87 490.80 | 489. 76 490. 80 489. 76 | |
| | Pool Content EOM (1000 AC. FT.) | 439, 25 | 423. 44 | 408. 42 | 431. 60 | 461. 67 | 587, 12 | 740. 46 | 640. 32 | 523. 45 | 449. 73 | 431. 39 | 410. 41 | |
| | | | | | | | | | | | | | | |

TRINITY RIVER BASIN

| | OCT | NON NO | DEC | NAD | FEB | MAR | APR | Æ | N O O | JUL | AUG | SE | TOTAL |
|---|-------------------------------|--|-------------------------------|--|--|-------------------------------|--|-------------------------------|----------------------------------|-------------------------------|-------------------------------|-------------------------------|---------------------------|
| NAVARRO MILLS LAKE | | | | | | | | | | | | | |
| Inflows(1000 AC. FT) Avg 1907 thru 1990 WY 1990 | .c. 0 | 4.0 6.0 | 9. O. | 9.7. | 10.6 | 12. 7 86. 8 | 17.3 25.2 | 28. 6 66. 3 | 14. 8. 9. | 6. ±. | 4.1.4 | 1.0 | 121.6 213.0 |
| Releases(1000 AC.FT) Avg 1963 thru 1990 WY 1990 | 6. O €1 O | 6.0 6.0 | 4.7. | 6.0 0.0 | 6. d. | 9.2 | 9. 7 47. 7 | 14. 5 30. 9 | 22. 3 73. 5 | 7. 0 0. 0 | 0 C | 0.0 0.0 | 91. 1 |
| Rainfall (inches) Avg 1963 thru 1990 WY 1990 Deviation | 4. 0. 88 3. 34 4. 34 | 2.87 1.04 -1.83 | 2, 50 0, 92 -1, 58 | 1. 83 3. 17 1. 34 | 9, 4 3, 3, 3, 3, 3, 3, 3, 3, 3, 3, 3, 3, 3, 3 | 3.07 9.72 6.65 | 6. 6. 6. 6. 6. 6. 6. 6. 6. 6. 6. 6. 6. 6 | ນ ໝ (ci V G V G V G | 2.96 1.28 -1.68 | 1.84 0.64 -1.20 | 2.23 4.37 2.14 | 3. 30 2. 09 -1. 21 | 36. 42 40. 74 4. 32 |
| Pool Elevation End of Month Maximum Minimum | 423. 18 423. 64 423. 14 | 422.83 423.18 422.83 | 422, 54 422, 83 422, 48 | 423.80 423.80 422.45 | 424, 74 425, 46 423, 80 | 434, 70 434, 70 424, 67 | 431. 44 435. 37 430. 69 | 435.31 438.63 431.44 | 424, 78 435, 31 424, 78 | 424. 15 424. 78 424. 06 | 423. 61 424. 25 423. 61 | 423. 15 423. 61 423. 15 | |
| Pool Content EOM (1000 AC. FT.) | 50. 45 | 48. 79 | 47, 44 | 53. 47 | 58. 18 | 125. 21 | 99. 61 | 130. 34 | 58. 39 | 55. 20 | 52. 54 | 50. 31 | |
| | 001 |) N | DEC | OAN | FEB | MAR | APR | Æ | N S | JOL | AUG | SEP | TOTAL |
| BARDWELL LAKE Inflows(1000 AC.FT) Avg 1938 thru 1990 WY 1990 | 9. 9.6 | Ui O P 43 | 4.0 1 [,] 4 | 4. S. 3. 11. 11. 11. 11. 11. 11. 11. 11. 11. | 4. CI 4. CI | 7.0 | 10.3 17.3 | 13.9 44.2 | 7.8 7.7 | 1.2 | 9.7 1.1 | ⊕ ⊕ | 65. 5 132. 8 |
| Releases(1000 AC.FT) Avg 1966 thru 1990 WY 1990 | 1.4 | ы. 0.0 | 4. 0. E. 0 | 4, 80, C1 to | 4.8 19.7 | 6. 6 10. 9 | ev. 69. | 10. 6 20. 9 | 13.7 | 1.9 | 0 0 0 0 | n 0 | 57. 6 110. 4 |
| Rainfall (inches) Avg 1966 thru 1990 HY 1990 Deviation | 4. 32 1. 33 99 | 2. 0. 4 40. 2. | 20.00 48.00 10.10 | 2. 01 6. 35 5. 35 | 7. 7. 7. 4. 84. 1. | 3.08 7.82 4.74 | 6. 6. 6. 6. 6. 6. 6. 6. 6. 6. 6. 6. 6. 6 | 5.50 7.13 1.63 | 3. 62 5. 62 7. 62 7. 62 | 0.03 0.03 0.03 0.03 | 1. 97 2. 66 0. 69 | 3. 67 2. 39 -1. 28 | 37, 93 43, 60 5, 67 |
| Pool Elevation End of Month Maximum Minimum | 420.00 420.35 419.94 | 419.77 42 0.00 419.77 | 419. 62 419. 77 419. 56 | 423, 34 425, 25 419, 59 | 421, 13 424, 88 421, 00 | 424. 51 426. 32 421. 13 | 426. 26 426. 26 423. 30 | 430. 82 434. 34 426. 26 | 421. 25 431. 88 421. 25 | 420, 78 421, 25 420, 78 | 420, 36 420, 98 420, 56 | 420, 15 420, 56 420, 15 | |
| Paol Cantent EOM (1000 AC. FT) | +8. 78 | 47.99 | 47, 47 | 86 09 | 52. 75 | 65. 56 | 72. 72 | 93. 25 | 53. 18 | 51. 51 | 50. 73 | 49. 30 | |

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| RAINFALL (INCHES) AUG. 1945 thru 1990 | 0 1 10 1 0 1 0 0 0 0 0 0 0 0 0 0 0 0 0 | M | DEC 6. 7 1. 6 1. 6 3. 20 | A 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 | 10.00 10.00 10.00 11.00 11.00 | E 4.4 0.4 | 544 4.4 4.10 0.00 H | 90.0 10.0 11.4 4,48 | 0 N 6 1 6 7 6 7 6 7 6 7 6 7 6 7 6 7 6 7 6 7 | , ne ne 154 | 6. 4.0. 4.0. 6.0. 6.0. 6.0. 6.0. 6.0. 6. | | HOTAL 80. 8 49. 9 48. 8 41. 97 |
|--|--|---|--|---|---|--|---|---|---|---|---|--|--|
| POOL ELEVATION END DF MONTH MAXIMUM MINIMUM POOL CONTENT E. D. M. (1000 AC. FT.) | | | | | | v nna o | | | | | | 6. 5. 5. 5. 5. 5. 5. 5. 5. 5. 5. 5. 5. 5. | 93. 94. |
| ADDICKS RESERVOIR INFLDWS (1000 AC.FT.) AUG. 1948 thru 1990 FY 90 RELEASES (1000 AC.FT.) AUG. 1964 thru 1990 FY 90 | 40 100 | 6. 1. 7. 4.7. 7. | 4.4 K.4. | 400 V.0. | 4.7 10.3 7.6 7.7 | 4.0, 4.V. On mu | 80.0. 4.V. 40.004 | 99.9. 9.11 64.48 | ריַטוִ מַּטוִ 4.ס ט.ס | 10 P. 10 4 | ญ่ญ่ 4;เท่ 4.00 เมช | 4j | 73.7 61.6 82.0 60.5 |
| RAINFALL (INCHES) AUG. 1948 thru 1990 FY 90 PDDL ELEVATION END OF MONTH MAXIMUM MINIMUM PDDL CONTENT E. D. M. (1000 AC. FT.) | 3. 83 1. 70 73. 42 76. 44 71. 77 | 3.48 1.18 71.67 72.11 71.67 0.00 | 3. 27 0. 76 0. 71. 82 71. 82 71. 67 0. 00 | 3. 00 3. 14 71. 79 75. 54 71. 68 0. 00 | 3. 14 4. 10 75. 89 88. 86 71. 70 0. 02 | 2. 32 3. 38 6. 83 72. 04 2. 19 | 3. 15 5. 04 88. 67 88. 73 71. 64 3. 91 | 4, 27 3, 52 71, 78 90, 28 71, 76 0, 00 | 3. 94 1. 03 71. 87 78. 92 71. 67 0. 00 | 3. 15 3. 53 3. 53 77. 40 77. 40 71. 81 | 3.26 1.01 71.80 77.40 71.70 0.00 | 4. 22 3. 59 71. 71 76. 48 71. 68 | 41. 04 32. 49 |

BRAZOS RIVER BASIN

| | OCT | 200 | DEC | NAD | FEB | A A | APR | ¥ | NOS | λ | AUG | SEP | TOTAL |
|---|--------------------------------------|-------------------------------|-------------------------------|-------------------------------|-------------------------------------|---|-------------------------------|--|-------------------------------|-------------------------------|--------------------------------------|---------------------------------------|----------------------------|
| WHITNEY LAKE | | | | | | | | | | | | | |
| Inflows(1000 AC.FT) Avg 1899 thru 1990 WY 1990 | 113.5 | 6. 6. 6. 6. 7. | 64. 3 19. 9 | iu gi 4. iu 0 ib | 8.8 4.0 4.0 | 70. 1 | 138.8 1032.2 | 276. 5 1071. 6 | 174. 0 321. 7 | 92. 7 4. 35. 4 | 67. 6 51. 1 | 102.5 75.7 | 1275. 7 2895. 6 |
| Releases(1000 AC.FT) Avg 1952 thru 1990 WY 1990 | 89. 2 30. 3 | 49. 1 14. 5 | 37. 7 39. 1 | 47.4 | 40.9 24.0 | 57. 7 150. 1 | 68. 7 422. 7 | 223. B 1356. 1 | 196. 3 608. 5 | 75. 1 34. 5 | 49. 4 39. 0 | 62 22.0 88.0 | 997. 4 2758. 6 |
| Rainfall (inches) Avg 1953 thru 1990 WY 1990 Deviation | 3. 44 0. 88 -2. 56 | 2. 37 0. 45 -1. 92 | 1. 98 0. 39 -1. 59 | 1. 69 3. 83 2. 14 | (9.4. (2) 40.4. (2) 40.4. (3) | 6, 4, 4, 6, 4, 6, 6, 6, 6, 6, 6, 6, 6, 6, 6, 6, 6, 6, | 3, 57 5, 28 1, 71 | 4. 58 3. 58 5. 03 1. 03 | 3.54 1.71 -1.83 | 2. 37 1. 94 1. 09 | 2. 27 1. 61 -0. 66 | 3. 34 9. 26 9. 26 | 33, 67 35, 78 2, 11 |
| Pool Elevation End of Month Maximum Minimum | 532, 41 533, 46 532, 41 | 531, 83 532, 49 531, 81 | 530, 77 531, 83 530, 29 | 530, 93 530, 98 530, 65 | 531, 39 531, 57 530, 93 | 533. 61 534. 55 531. 22 | 553, 39 553, 42 532, 97 | 544, 42 564, 89 544, 42 | 533, 22 544, 42 533, 22 | 532.09 533.22 532.09 | 531.88 532.43 531.88 | 533, 62 533, 62 531, 57 | |
| Pool Content EOM (1000 AC. FT.) | 613.51 | 600. 17 | 576. 32 | 579.87 | 590. 19 | 641. 79 | 1243. 22 | 938. 62 | 632. 50 | 606. 13 | 601. 32 | 642. 03 | |
| | OCT | NON | DEC | JAN | FEB | MAR | APR | AA ≻ | מחי | JUL | AUG | SEP | TOTAL |
| AGUILLA LAKE | | | | | | | | | | | | | |
| Inflows(1000 AC.FT) Avg 1982 thru 1990 WY 1990 | ы о 4 4 | 1. 0.0 10.01 | 88. 7 0. 0 | ю. ю.4 | 7.1 | 29.9 13.6 | 3. 3. 3. 3. | 8.0 50.0 | 10. 4 4. 4 | 0 8 8 | 0 0 0 | 0 i0 | 61. 3 104. 3 |
| Releases(1000 AC.FT) Avg 1982 thru 1990 WY 1990 | 0 0 | 0 0 1 | 4.0 1.0 | ທ ທ ດi O | 2.01 6.4. | 15.53 15.64 | 3.2 11.6 | . 4 . 6 . 8 | 11. 7 | 1. 20 | 0.0 | 0 O | 38.0 87.6 |
| Rainfall (inches) Avg 1982 thru 1990 WY 1990 Deviation | 6. 18 1. 33 -4. 85 | 2. 0. 5. 10. 50 10. 10 | 3. 64 0. 67 -2. 97 | 1. 54 10 2. 56 | 3.08 4.82 1.74 | 2, 4 9, 48 88 88 | 2, 17 18 18 18 | 4. 83 ± 5. 5. 5. 5. 5. 5. 5. 5. 5. 5. 5. 5. 5. | 5. 91 1. 60 -4. 31 | 1. 09 1. 98 0. 89 | 1. 54 2. 70 1. 16 | 4. 21. 2. 88 96. 2. 20. 2. | 39. 86 36. 95 -2. 91 |
| Pool Elevation End of Month Maximum Minimum | 536. 73 537. 16 536. 70 | 536. 41 536. 73 536. 41 | 536. 16 536. 41 536. 11 | 538.04 538.04 536.10 | 538. 73 541. 19 538. 04 | 540, 66 540, 69 538, 43 | 546.09 546.09 538.73 | 542, 70 549, 60 542, 70 | 537. 70 542. 70 537. 70 | 537. 14 537. 70 537. 12 | 536. 63 537. 20 536. 63 | 536 . 30 536. 63 536. 30 | |
| Pool Content EOM (1000 AC. FT.) | 49 88 | 48. 37 | 48.10 | 54, 15 | 56. 51 | 63. 50 | 87.00 | 71. 64 | 53.02 | 51. 19 | 49 56 | 48. 53 | |

BRAZOS RIVER BASIN

| | 00.1 | 20N | DEC | NAO | FEB | MAR | APR | MAY | NO5 | JUL | AUG | SEP | TOTAL |
|---|----------------------------------|---|----------------------------------|----------------------------------|----------------------------------|----------------------------------|----------------------------------|-------------------------------|----------------------------------|--|-------------------------------|-------------------------------|----------------------------|
| WACD LAKE | | | | | | | | | | | | | |
| Inflows(1000 AC.FT) Avg 1907 thru 1990 WY 1990 | G# E. E. 4 R | 11 N | | 16.8 6.1 | C) C) E) E) E) | 26. 51. | 4 44.7 7 135.2 | 67. 9 185. 3 | 33.9 7.3 | 12.0 8 0.0 | 7.4 | 11 10.00 10.00 | 307.8 410.9 |
| Releases(1000 AC.FT) Avg 1966 thru 1990 WY 1990 | 6.8 0.1 | 10.2 | 11. 2 0. 1 | 13.8 0.1 | 16.1 | 26. 42.5 | 9 30.5 8 59.3 | 66. 9 252. 6 | 40. 6 6. 0 | 11.6 | vi 0 vi − | 4.0 E 11 | 241.5 361.1 |
| Rainfall (inches) Avg 1963 thru 1990 WY 1990 Deviation | 3. 60 1. 57 -1. 93 | 6.0 5.0 5.0 5.0 5.0 5.0 5.0 5.0 5.0 5.0 5 | 2. 11 0. 67 -1. 44 | 1.90 6.52 4.62 | 2. 30 3. 46 1. 16 | 2. 65 6. 32 3. 67 | 3.28 2.4,03 | 5, 03 6, 18 1, 15 | 9.0.0; 9.9.0; 9.0.0; | 2. 22 1. 3933 393 | 2. 29 1. 74 -0. 55 | .c. 4.6.2 44.9 62.9 | 34. 52 39. 12 4. 60 |
| Pool Elevation End of Month Maximum Minimum | 454, 26 454, 71 454, 23 | 453, 93 454, 26 453, 93 | 453, 66 453, 93 453, 60 | 453. 97 453. 97 453. 62 | 454, 74 454, 74 453, 97 | 455. 4 456. 8 454. 7 | 4 464.34 6 466.03 4 455.12 | 455. 21 469. 44 455. 10 | 454, 38 455, 38 454, 38 | 452.89 454.38 452.88 | 452, 29 453, 00 452, 29 | 451. 92 452. 29 451. 92 | |
| Pool Content EDM (1000 AC. FT.) | 143.87 | 141. 53 | 139. 62 | 141.81 | 147. 31 | 152.38 | 3 223.90 | 150. 71 | 144. 73 | 134. 24 | 130. 10 | 127.57 | |
| TANK TORK | 0CT | NO. | DEC | NAU | FEB | MAR | APR | Σ | N 000 | JUL | AUG | SEP | TOTAL |
| Inflows(1000 AC.FT) Avg 1922 thru 1990 WY 1990 | Д. <u></u> Д | 1.8 0.6 | o •- o | in o m ni | u; u; V V | n, đị | 0 9.8 4 326.7 | 16. 0 186. 4 | 10. 5 31. 2 | . 9. 4. 5. 5. 5. 5. 5. 5. 5. 5. 5. 5. 5. 5. 5. | . i. g. 5. c. c. | ဝ က က က | 62.0 625.4 |
| Releases(1000 AC.FT) Avg 1964 thru 1990 WY 1990 | ы. 9 н | 0.0 1.0 | 0 N | m o | ni ci | 4.4 | 7 8.4 3 27.6 | 20. 3 294. 9 | 19. 2 118. 9 | 17. 5 79. 4 | 7.6 | 9. Y. | 96. 5 588. 3 |
| Rainfall (inches) Avg 1964 thru 1990 WY 1990 Deviation | 2. 76 0. 93 -1. 83 | 1. 88 0. 34 -1. 54 | 1. 37 0. 58 -0. 79 | 1. 48 2. 28 0. 80 | 1.83 3.18 1.35 | 2. 11 1. 84 -0. 27 | 3. 14 10. 26 7. 12 | 4. 73 3. 71 -1. 02 | 3. 46 2. 35 -1. 11 | 1. 66 4. 49 2. 83 | и и о 4 и о 6 | | 30. 23 35. 33 30. 33 |
| Pool Elevation End of Month Maximum Minimum | 1161. 20 1162. 26 1161. 17 | 1160. 78 1161. 20 1160. 78 | 1160, 60 1160, 79 1160, 58 | 1160, 76 1160, 81 1160, 54 | 1161. 33 1161. 33 1160. 76 | 1162. 38 1162. 65 1161. 33 | 1195.83 1195.83 1162.07 | 1186.37 1197.62 1186.37 | 1176. 12 1186. 37 1176. 12 | 1167. 37 1176. 12 1167. 37 | 1163.06 1168.79 1163.06 | 1162.07 1163.06 1162.07 | |
| Pool Content EOM (1000 AC, FT.) | 55. 77 | 53. 93 | 53. 16 | 53. 85 | 56. 35 | 61. 16 | 357.99 | 242. 87 | 147. 41 | 87.44 | 64. 40 | 59. 72 | |

BRAZOS RIVER BASIN

| | 0CT | N Q | DEC | NAC | FEB | MAR | A R | ¥ | N N | JUL | AUG | SEP | TOTAL |
|---|----------------------------------|--------------------------------|--|-------------------------------|--|----------------------------|-------------------------------|-------------------------------|-------------------------------|---|-------------------------------|-------------------------------|----------------------------|
| BELTON LAME | | | | | | | | | | | | | |
| Inflows(1000 AC.FT) Avg 1908 thru 1990 WY 1990 | 29.8 | 19.9 | 29 0.0 | 9. 4 9. 7 | 34. 4 7. 1 | 37.0 38.3 | 60. 5 107. 8 | 100. 3 371. 3 | 53. 2 | 25. 4 | 24. 88. 9. 5. | 24.8 | 458. 4 795. 6 |
| Releases(1000 AC.FT) Avg 1955 thru 1990 WY 1990 | ю э. б а. | 19.7 | 17 13 13 13 13 13 13 13 13 13 13 13 13 13 | 24. 2 1. 8 | 23. 3 1. 6 | 33. 2 11. 6 | 29. 2 36. 0 | 60.0 280.9 | 67 B 245. 2 | 49. B 73. 7 | 17. 7 25. 7 | 11. 0 13. 1 | 374. 6 697. 2 |
| Rainfall (inches) Avg 1954 thru 1990 WY 1990 Deviation | 3. 7 5 2. 04 -1. 71 | 2. 46 0. 35 -1. 91 | 1.91 0.29 -1.62 | 1. 73 1. 04 -0. 69 | 9. E. O. O. B. | 2. 18 3. 77 1. 59 | 3.19 0.01 | 4. 47 4. 00 -0. 47 | 3. 3.3 3. 33 3. 33 | 1. 98 4. 82 9. 84 | 2.28 0.97 -1.31 | 3, 62 5, 70 2, 08 | 33, 49 29, 60 -3, 89 |
| Pool Elevation End of Month Maximum Minimum | 593, 57 594, 07 593, 48 | 593. 07 593. 57 593. 07 | 592. 48 593. 07 592. 48 | 592. 37 592. 48 592. 33 | 592. 49 592. 51 592. 37 | 594.32 594.82 592.42 | 599, 35 599, 35 594, 32 | 605. 13 608. 56 599. 35 | 595. 80 605. 13 595. 80 | 594, 81 595, 80 594, 81 | 594, 79 595, 13 594, 76 | 594. 50 595. 11 594. 50 | |
| Pool Cantent EDM (1000 AC. FT.) | 436. 66 | 430. 54 | 423. 39 | 422. 06 | 423. 51 | 445. 97 | 511. 66 | 593. 03 | 464. 76 | 452. 13 | 451.88 | 448. 23 | |
| | 100 | 200 | DEC | NAU | A | E A R | APR | Æ ≻ | NOS | JUL | AUG | SEP | TOTAL |
| STILLHOUSE HOLLOW LAKE | | | | | | | | | | | | | |
| Inflows(1000 AC.FT) Avg 1924 thru 1990 WY 1990 | 13.1 | 9. Q G 4 | 12. 5 0. 0 | 4. Ci 89 C4 | 20.7 | 22. 0 12. 1 | 24.0 6.0 | 42. 9 41. 6 | 16.2 | 9.9 | 4. t. w o. | Ն. գ B Խ | 199. 7 104. 3 |
| Releases (1000 AC. FT) Avg 1968 thru 1990 WY 1990 | 6.0 | 7.0 | 8 0 | 13.5 0.0 | 11. 1 | 14.2 | 13. 0.0 | 27. 6 10. 8 | (1) (1) (2) (2) | 23.8 7.0 | မ်း <u>ဝ</u> ၈ ဝ | υ, ਜ स 4 | 159. 0 45. 0 |
| Rainfall (inches) Avg 1967 thru 1990 WY 1990 Deviation | 3. 50 1. 94 -1. 56 | 2. 35 -2. 07 | 1. 88 0. 39 -1. 49 | 1. 68 1. 19 -0. 49 | 2. 2. 9 82. 38 90. 0 | 3. 52 2. 88 2. 88 | 6.00 8.45 8.45 | 4. 4. 0 41. 4. 0 41. 0 | 3. 61 0. 47 -3. 14 | 21.4.4. 0.0.0.10.10.10.10.10.10.10.10.10.10.10.1 | 2. 33 0. 40 -1. 93 | 3.54 7.11 3.57 | 33. 53 29. 92 -3. 61 |
| Pool Elevation End of Month Maximum Minimum | 617.93 618.28 617.85 | 617. 66 617. 93 617. 66 | 617.35 617.66 617.33 | 617.43 617.44 617.32 | 617.64 617.64 617.43 | 619.38 619.38 617.62 | 623. 10 623. 10 619. 38 | 627. 16 627. 43 623. 10 | 623, 84 627, 81 623, 84 | 622. 36 623. 84 622. 36 | 621.85 622.38 621.85 | 622, 13 622, 48 621, 71 | |
| Pool Content EDM (1000 AC. FT.) | 210. 45 | 208.85 | 207.02 | 207, 49 | 208. 73 | 219. 23 | 242. 84 | 270. 43 | 247.72 | 238. 03 | 234, 74 | 236, 54 | |
| | | | | | | | | | | • | | | |

BRAZOS RIVER BASIN

| Tribulation AC FT) Fragilish Interval. Fragilish | | OCT | NO. | DEC | NAO | FEB | Σ R | APR | Æ | NOS | JOL | AUG | SEP | TOTAL |
|--|---|-------------------------------|-------------------------------|----------------------------|-------|-------------------------------|-------------------------------|--------|-------------------------------|-------|-------------------------------|-------------------------------|-------------------------------|----------------|
| ## Secretary 1.3 1.2 2.4 2.4 2.4 4.4 5.9 2.0 4.2 6.2 | GEORGETOWN LAKE Inflows(1000 AC.FT) Avg 1980 thru 1990 WY 1990 | 9.0 | 4 O 4 O | 4 0 | | ທ ່ ດ | | | o; vi | | | | | |
| 1 (1000 AC, FT) 1 (2 2 1) 2 11 3 1 41 3 2 41 3 2 51 3 41 4 5 41 4 5 41 4 4 91 4 7 7 1 1 20 1 1 4 91 4 91 4 7 7 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 | Releases(1000 AC.FT) Avg 1980 thru 1990 WY 1990 | 1. Q E SI | 1. 0. 51 | ri o | | | | | | | o o | | | ຫ ່ ດ່າ |
| Frienth 787 46 786 88 785 88 785 87 785 57 785 62 786 63 786 786 63 786 | Rainfall (inches) Avg 1981 thru 1990 WY 1990 Deviation | 4. 34 1. 82 -2. 52 | 3. 32 1. 21 11. 11 | U 0 1 | | | | | ਰਾਲ ਜ | 400 | | | | |
| Ac. FT.) 32.68 31.79 30.87 30.42 30.21 30.52 30.57 31.72 30.59 29.47 28.23 27.47 COO AC.FT.) COCT NOV DEC JAN FEB MAR APR MAY JUN JUL AUG SEP RITORO AC.FT.) COCT NOV DEC JAN FEB MAR APR MAY JUN JUL AUG SEP RITORO AC.FT.) COCT NOV DEC JAN FEB MAR APR MAY JUN JUL AUG SEP RITORO AC.FT.) COCT NOV DEC JAN FEB MAR APR MAY JUN JUL AUG SEP RITORO AC.FT.) COCT NOV DEC JAN FEB MAR APR MAY JUN JUL AUG SEP RITORO AC.FT.) COCT NOV DEC JAN FEB MAR APR MAY JUN JUL AUG SEP RITORO AC.FT.) COCT NOV DEC JAN FEB MAR APR MAY JUN JUL AUG SEP RITORO AC.FT.) COCT NOV DEC JAN FEB MAR APR MAY JUN JUL AUG SEP RITORO AC.FT.) COCT NOV DEC JAN FEB MAR APR MAY JUN JUL AUG SEP RITORO AC.FT.) COCT NOV DEC JAN FEB MAR APR MAY JUN JUL AUG SEP RITORO AC.FT.) COCT NOV DEC JAN FEB MAR APR MAY JUN JUL AUG SEP RITORO AC.FT.) COCT NOV DEC JAN FEB MAR APR MAY JUN JUL AUG SEP RITORO AC.FT.) COCT NOV DEC JAN JUL AUG SEP RITORO AC.FT.) COCT NOV DEC JAN FEB MAR APR MAY JUN JUL AUG SEP RITORO AC.FT.) COCT NOV DEC JAN FEB MAR APR MAY JUN JUL AUG SEP RITORO AC.FT.) COCT NOV DEC JAN FEB MAR APR MAY JUN JUL AUG SEP RITORO AC.FT.) COCT NOV DEC JAN FEB MAR APR MAY JUL AUG SEP RITORO AC.FT.) COCT NOV DEC JAN FEB MAR APR MAY JUL AUG SEP RITORO AC.FT.) COCT NOV DEC JAN FEB MAR APR MAY JUL AUG SEP RITORO AC.FT.) COCT NOV DEC JAN FEB MAR APR MAY JUL AUG SEP RITORO AC.FT.) COCT NOV DEC JAN FEB MAR APR MAY JUL AUG SEP RITORO AC.FT.) COCT NOV DEC JAN FEB MAR APR MAY JUL AUG SEP RITORO AC.FT.) COCT NOV DEC JAN FEB MAR APR MAY JUL AUG SEP RITORO AC.FT.) COCT NOV DEC JAN FEB MAR APR MAY AUG SEP RITORO AC.FT.) COCT NOV DEC JAN FEB MAR APR AC.FT. AUG SEP RITORO AC.FT.) COCT NOV DEC JAN FEB MAR APR AC.FT. AUG SEP RITORO AC.FT.) COCT NOV DEC JAN FEB MAR APR AC.FT. AUG SEP RITORO AC.FT.) COCT NOV DEC JAN FEB MAR APR AC.FT. AUG SEP RITORO AC.FT.) COCT NOV DEC JAN FEB MAR APR AC.FT. AUG SEP RITORO AC.FT.) | Pool Elevation End of Month Maximum Minimum | 787. 46 788. 36 787. 44 | 786. 69 787. 46 786. 69 | 785.88 786.69 785.88 | | 785. 29 785. 58 785. 26 | | | 786. 63 786. 65 785. 62 | | 784. 62 785. 63 784. 62 | 783. 46 784. 62 783. 46 | 782. 73 783. 46 782. 73 | |
| 1000 AC. FT) 980 thru 1990 10.5 7.6 15.3 8.5 16.3 14.9 7.4 25.1 35.8 13.3 3.2 7.0 1 1.9 1.3 0.6 1.9 2.6 7.0 8.2 28.4 2.3 1.5 0.9 2.0 3 1 (inches) 991 thru 1990 2.28 1.32 0.5 0.2 0.2 0.2 1.20 0.8 1.2 7.0 30.1 1.0 0.3 1.5 0.9 30.3 1 1 (inches) 992 thru 1990 2.28 1.32 0.5 0.2 1.20 0.2 1.20 0.8 1.2 7.3 4.80 0.03 1.5 0.7 4 5.34 2.3 1.9 7 0.4 1.20 0.3 1.5 0.3 0.4 1.20 0.3 1.5 0.3 0.4 1.20 0.3 1.2 0.3 0.4 1.20 0.3 1.2 0.3 0.4 1.2 0.3 0.4 1.2 0.3 0.4 1.2 0.3 0.3 1.3 0.3 1.4 1.2 0.4 1.2 0.3 0.4 1.3 0.3 1.3 1.3 1.3 1.3 1.3 1.3 1.3 1.3 1.3 1 | Paal Cantent EDM (1000 AC. FT.) | 32. 68 | 31. 79 | | | | | | | | o-i | 28. 23 | 27. 47 | |
| 1.9 10.5 7.6 15.3 8.5 16.3 14.9 7.4 25.1 35.8 13.3 3.2 7.0 1644 1.9 1.3 0.6 1.9 2.6 7.0 16.3 14.9 7.4 25.1 35.8 13.3 3.2 7.0 164 1.9 1.3 0.6 1.9 2.6 7.0 15.0 6.7 17.6 24.8 24.7 2.3 5.7 141 1990 3.89 2.52 2.61 1.33 1.97 2.40 1.39 5.27 5.24 1.26 1.18 2.31 31. 2.28 1.32 0.59 1.55 3.17 3.21 4.32 4.80 0.03 1.56 0.74 5.34 28. 1.1.61 -1.20 -2.02 0.22 1.20 0.81 2.73 -0.47 -5.21 0.30 -0.44 3.03 1.97 503.03 503.03 503.03 503.03 503.38 504.21 505.26 504.39 503.69 503.69 503.19 503.99 503.69 503.13 503.03 502.99 503.69 503.13 503.03 502.99 503.99 503.69 503.13 503.99 503.69 503.13 502.99 | GRANGER LAKE | 00.1 |)) | DEC | Ne 7 | FEB | Æ | APR | ₽ } | ממס | JUL | AUG | SEP | TOTAL |
| FFT) 5.3 6.2 11.8 10.5 10.9 15.0 6.7 17.6 24.8 24.7 2.3 5.7 141 9.2 0.2 0.2 0.2 0.2 2.5 2.5 2.0 30.1 1.0 0.2 0.2 0.3 37 2.28 1.32 0.59 1.55 3.17 2.40 1.59 5.27 5.24 1.26 1.18 2.31 31. 2.28 1.32 0.59 1.55 3.17 3.21 4.32 4.80 0.03 1.56 0.74 3.34 28. -1.61 -1.20 -2.02 0.22 1.20 0.81 2.73 -0.47 -5.21 0.30 -0.44 3.03 -2. 503.05 502.98 502.98 503.02 503.38 504.21 505.24 504.39 503.69 503.69 503.13 503.09 502.94 502.94 502.81 502.85 503.02 503.38 504.41 505.31 504.41 503.99 503.69 503.13 502.99 61.47 61.18 60.65 61.34 62.84 66.43 71.15 67.23 65.46 64.16 61.80 61.38 | Inflows(1000 AC.FT) Avg 1980 thru 1990 WY 1990 | 10. 5 1. 9 | 7. 1.3 | က်ဝဲ | | 40 Ci | | | | | | | | 4.6 8.0 |
| 3.89 2.52 2.61 1.33 1.97 2.40 1.59 5.27 5.24 1.26 1.18 2.31 31. 2.28 1.32 0.59 1.55 3.17 3.21 4.32 4.80 0.03 1.56 0.74 5.34 281.61 -1.20 -2.02 0.22 1.20 0.81 2.73 -0.47 -5.21 0.30 -0.44 3.03 -2. 503.05 502.98 502.85 503.02 503.38 504.21 505.26 504.39 503.99 503.69 503.13 503.03 503.19 502.94 502.94 502.81 502.85 503.02 503.38 504.12 504.36 503.99 503.69 503.13 502.99 503.14 502.94 502.94 502.94 60.65 61.34 62.84 66.43 71.15 67.23 65.46 64.16 61.80 61.38 | Releases(1000 AC.FT) Avg 1980 thru 1990 WY 1990 | න ය න | 49 O. | ≓ o | 00 | 00 | ny cri | | | | | | | |
| 503.05 502.98 502.85 503.02 503.38 504.21 505.26 504.39 503.99 503.69 503.13 503. 503.21 503.21 503.05 502.99 503.02 503.38 504.41 503.99 503.69 503.89 503.21 502.94 502.94 502.81 502.85 503.02 503.38 504.12 504.36 503.99 503.69 503.13 502.502.94 502.94 502.81 502.85 503.02 503.38 504.12 504.36 503.99 503.69 503.13 502.502.94 50.29 50.302.99 503.69 503.13 502.502.94 50.29 50.392.503.39 503.49 503.49 503.8 | Rainfall (inches) Avg 1981 thru 1990 WY 1990 Deviation | 3.89 2.28 -1.61 | 2. 52 1. 32 -1. 20 | 2. 61 -2. 02 -2. 02 | | 1. 97 3. 17 1. 20 | | | 5. 27 4. 80 -0. 47 | n o n | | 1. 18 0. 74 -0. 44 | | |
| 61. 47 61. 18 60. 65 61. 34 62. 84 66. 43 71. 15 67. 23 65. 46 64. 16 61. 80 61. | Pool Elevation End of Month Maximum Minimum | 503. 05 503. 21 502. 94 | 502. 98 503. 05 502. 94 | 502.85 502.99 502.81 | | | 504. 21 504. 61 503. 38 | | 504, 39 509, 90 504, 36 | | | | 503. 03 503. 19 502. 99 | |
| | Pool Cantent EDM (1000 AC. FT.) | 61. 47 | 61.18 | • | 61.34 | | | 71. 15 | | ır. | 64. 16 | 61.80 | _ | |

BRAZOS RIVER BASIN

| | OCT | N | DEC | NAS | A B | MAR | APR | A | N O N | JUL | AUG | SEP | TOTAL |
|---|----------------------------------|----------------------------------|----------------------------------|----------------------------------|--|--|----------------------------------|----------------------------------|----------------------------------|----------------------------------|----------------------------------|----------------------------------|-----------------------------|
| SOMERVILLE LAKE | | | | | | | | | | | | | |
| Inflows(1000 AC. FT) Avg 1924 thru 1990 WY 1990 | 12.4 | 14.7 | 16. 6 0. 0 | 20. 19. 6 | 23. 4. t. | 6 <u>.</u> u. u. u. | 20.00 20.00 20.00 20.00 | 35.8 11.4 | 24. 9 0. 6 | 11. 3 2. 6 | 9. 9. ÷ | 9. E. | 217.1 |
| Releases(1000 AC.FT) Avg 1967 thru 1990 WY 1990 | 4.0 | 89 O | 18. 1 0. 0 | 11.2 | 16.9 | 16. 0.0 | 18.0 | 25. 4.3. 4.3. | 29. 7 0. 0 | 22. 7 | 6.0 | 4. Q W O | 185. 5 14. 4 |
| Rainfall (inches) Avg 1967 thru 1990 WY 1990 Deviation | 3.84 1.86 -1.98 | 3.00 1.50 -1.50 | 2, 49 0, 90 -1, 59 | 2, 72 1, 79 -0, 93 | 2. 6. 0. 0. 0. 0. 0. 0. 0. 0. 0. 0. 0. 0. 0. | Ci C | 2. 88 3. 66 7.8 | 4. 86 1. 56 -3. 30 | 3. 77 0. 89 2. 88 | 1. 84 0. 20 20 | 2. 23 1. 02 1. 23 | 4. 05 4. 17 0. 12 | 36. 71 25. 41 -11. 30 |
| Pool Elevation End of Month Maximum Minimum | 236. 86 237. 16 236. 79 | 236. 67 236. 86 236. 67 | 236. 42 236. 67 236. 37 | 236. 49 236. 55 236. 40 | 236. 79 236. 79 236. 49 | 236. 85 236. 87 236. 68 | 238. 60 238. 60 236. 77 | 237.88 239.02 237.88 | 237. 22 237. 88 237. 22 | 236. 82 237. 22 236. 82 | 236. 22 236. 82 236. 22 | 236. 05 236. 25 236. 05 | |
| Pool Content EDM (1000 AC. FT.) | 147. 37 | 145.31 | 142. 62 | 143. 37 | 146. 61 | 147. 26 | 167.07 | 158. 74 | 151. 32 | 146. 93 | 140. 50 | 138.70 | |
| | | | | | COLORADO | O RIVER | BASIN | | | | | | |
| | DCT | NOV | DEC | NA | FEB | MAR | APR | Æ ≻ | S S | JV | AUG | SEP | TOTAL |
| TWIN BUTTES LAKE | | | | | | | | | | | | | |
| Inflows(1000 AC. FT) Avg 1963 thru 1990 WY 1990 | 7 4 .1 | 3.7 1.3 | Б. Н. | 19.13. 19.03 | ы и И | ല ഗ! മെ 4 | 10, 4, C4 → | P. 4 P. 4 | 4.4. n.u. | 2. S. B | 4 4 0 0 | 89. Ui ⊶ 40 | 59.9 41.8 |
| Releases(1000 AC.FT) Avg 1963 thru 1990 WY 1990 | ∺ 4u | 4. O. B. | 4 | 0.0 | 0.8 | | ci ci | 4, 4 <u>,</u> | 3.9 | 5.6 7.8 | 4, 4) E. 0- | .; c; 6 8 | 30.8 39.3 |
| Rainfall (inches) Avg 1964 thru 1990 WY 1990 Deviation | 1. 95 0. 22 -1. 73 | 0. 94 2. 06 1. 12 | 0.62 0.08 0.03 | 0. 61 1. 35 0. 94 | 1. 01 0. 64 -0. 37 | 0. 34 0. 36 0. 48 | 1. 35 1. 07 -0. 28 | 2. 1. 70 -0. 73 | 1. 91 0. 00 -1. 91 | 1.04 1.45 0.41 | 1. 36 0. 44 -1. 12 | 2. 70 1. 15 -1. 55 | 16. 95 10. 72 -6. 23 |
| Pool Elevation End of Month Maximum Missimum | 1927. 39 1928. 17 1927. 39 | 1927. 10 1927. 39 1927. 09 | 1926. 93 1927. 10 1926. 91 | 1927. 01 1927. 05 1926. 92 | 1927. 06 1927. 06 1926. 94 | 1926. 83 1927. 26 1926. 83 | 1926. 87 1926. 88 1926. 60 | 1926. 79 1927. 00 1926. 74 | 1925. 63 1926. 79 1924. 42 | 1926. 04 1926. 20 1925. 37 | 1925. 81 1926. 08 1925. 81 | 1926. 50 1929. 30 1925. 72 | |
| Pool Content EOM (1000 AC. FT.) | 90. 39 | 89. 09 | 88. 33 | 88. 68 | 88. 91 | 87.89 | 88.06 | 87. 71 | 82. 73 | 84. 46 | B3. 49 | 86. 44 | |

COLORADO RIVER BASIN

| TOTAL | 29.8 | | 21. 46 32. 09 10. 63 | | | TOTAL | ი ი ი ი | | 25. 32 30. 83 5. 83 | | |
|-------|---|--|---|--|------------------------------------|-------|---|---|---|--|------------------------------------|
| SEP | œ • | | 6. 8. 8. 8. 4. 4. 4. 4. 4. 4. 4. 4. 4. 4. 4. 4. 4. | 1884. 09 1884. 13 1882. 96 | 31. 91 | SEP | 0.0 E 11 | 0 0 0 0 | ы ы о 3 6 8 4 | 1889. 67 1889. 83 1889. 49 | 4. 06 |
| AUG | 1.6 | | 2. 08 1. 16 -0. 92 | 1883. 20 1 1883. 78 1 1883. 20 1 | 29. 98 | AUG | | 0 0 0 0 | 0.0.0 0.0.0 0.0.0 | 1889. 83 1 1890. 47 1 1889. 83 1 | 4. 10 |
| JUL | o n | | 1. 77 6. 73 4. 96 | 1883. 78 1883. 84 1883. 32 | 31. 23 | JUL | 0.0 21 ±1 | 0 0 0 0 | 1. 94 4. 94 3. 00 | 1890. 24 1890. 59 1890. 07 | 4. 23 |
| NOS | 7.0 | | 0. 12 1. 0. 14 0. 07 | 1883. 74 1884. 68 1883. 74 | 31. 14 | NOS | 0.0 4.0 | 0.0 | ည္ ဝ ဝ ၁ ၀ ၀ ၁ ၈ ၈ | 1890. 59 1891. 62 1890. 59 | 4. 33 |
| AA | ų. | | 3.21 4.24 1.03 | 1884. 68 1884. 87 1884. 63 | 33. 22 | AA > | ÷ ÷ | 0.0 4.0 | 6.07 70.0 | 1891. 62 1891. 92 1888. 14 | 4. 66 |
| APR | ю 4 | | 1. 90 3. 98 2. 08 | 1884. 78 1884. 81 1884. 61 | 33. 44 | APR | n n 0 0 | 0 0 0 0 | 2. 2. 2. 1. 4. 4. | 1888. 14 1888. 15 1886. 41 | 3. 63 |
| MAR | ਜ ਜ | | 0. 9 6 1. 8 6 0. 90 | 1884. 67 1884. 82 1884. 64 | 33. 19 | MAR | 0.0 | 0 O | 1. 39 3. 70 2. 31 | 1886. 49 1886. 56 1886. 20 | 3. 21 |
| FIB | in t | | 1. 02 1. 78 0. 76 | 1884. 73 1884. 74 1884. 63 | 33. 33 | FEB | 0.0 | 0 O | 1. 22 3. 89 2. 67 | 1886. 21 1886. 22 1886. 07 | 3. 14 |
| NA) | 6 | | 0. 74 0. 80 0. 06 | 1884. 76 1884. 85 1884. 76 | 33. 40 | NA | 0.0 | 0 0 0 0 | 1, 15 1, 46 0, 31 | 1886. 12 1886. 28 1886. 12 | 3. 12 |
| DEC | o 4 | | 0.88 0.33 0.83 0.83 | 1884, 85 1885, 12 1884, 84 | 33. 60 | DEC | 0.0 | 0 O | 1. 00 0. 42 -0. 58 | 1886. 28 1886. 66 1886. 28 | 3.16 |
| NO. | 0 | | 1. 04 0. 36 -0. 68 | 1885. 12 1885. 49 1885. 11 | 34. 21 | NON | 0.0 | 0 0 1 | 1. 40 0. 31 -1. 09 | 1886. 66 1887. 09 1886. 66 | 3. 23. |
| OCT | හ : ෆ් : | o | 12. 52 1. 93 -0. 59 | 1885. 49 1885. 88 1885. 37 | 35.06 | 100 | ю 0 0 | 0.0 | 2. 56 0. 65 -1. 91 | 1887. 09 1887. 71 1887. 09 | 3.36 |
| | 0.C. FISHER LAKE Inflows(1000 AC.FT) Avg 1915 thru 1990 | WY 1990 Releases(1000 AC.FT) Avg 1953 thru 1990 WY 1990 | Rainfall (inches) Avg 1953 thru 1990 WY 1990 Deviation | Pool Elevation End of Month Maximum Minimum | Pool Content EDM (1000 AC. FT.) | | HORDS CREEK LAKE Inflows(1000 AC.FT) Avg 1942 thru 1990 WY 1990 | Releases(1000 AC.FT) Avg 1952 thru 1990 WY 1990 | Rainfall (inches) Avg 1949 thru 1990 WY 1990 Deviation | Pool Elevation End of Month Maximum Minimum | Pool Content EOM (1000 AC. FT.) |

| | 100 | 20 | DEC | NA) | FEB | MAR | APR | ¥ | NOS | JUL | AUG | SEP | TOTAL |
|---|--|-------------------------------|-------------------------------|-------------------------------|-------------------------------|-------------------------------|---|---|-------------------------------|-------------------------------|-------------------------------|-------------------------------|---------------------------|
| MARSHALL FORD LAKE | | | | | | | | | | | | | |
| Inflows(1000 AC.FT) Avg 1941 thru 1990 WY 1990 | 123. 1 6. 8 | 60. 9. 9. 9. 9. | € 6 € 0 4 | 10. e. ci.e. | 76.8 19.2 | 84. 1 53. 4 | 111.4 | 223. 0 429. 1 | 176. 3 53. 2 | 93. 9 117. 3 | 81. 7 70. 6 | 106. 0 171. 1 | 1267.8 1010.7 |
| Releases(1000 AC.FT) Avg 1944 thru 1990 WY 1990 | 66. 9 33. 1 | 59 0.0 | 46. 40.0 | 4 ա | 4.4 4.8 | 68. 3 11. 5 | 93.8 36.1 | 162.2 124.5 | 185. 7 140. 1 | 127. 6 98. 9 | 114. 2 108. 3 | 82. 5 85. 5 | 1102. 7 648. 4 |
| Rainfall (inches) Avg 1952 thru 1990 WY 1990 Devlation | 9. 9. 9. 9. 9. 9. 9. 9. 9. 9. 9. 9. 9. 9 | 1. 91 1. 69 -0. 22 | 1. 38 0. 12 -1. 26 | 1.22 0.72 -0.50 | 1. 77 | 1. 61 3. 98 2. 37 | 9.00 9.00 9.00 9.00 9.00 | 4. 2. 2. 2. 4. 9. 9. 9. 9. 1. 9. 9. 1. 9. | 3. 22 1. 14 -2. 08 | 1. 91 5. 94 4. 03 | 2. 11 1. 39 -0. 72 | 3. 08 -0. 89 | 28.26 27.21 -1.03 |
| Pool Elevation End of Month Maximum Minimum | 655, 35 657, 75 655, 04 | 655, 33 655, 42 655, 10 | 655. 32 655. 33 654. 97 | 655.39 655.50 655.20 | 656, 23 656, 23 655, 39 | 658.96 659.39 656.23 | 661. 26 661. 26 657. 70 | 679. 27 680. 84 661. 26 | 673. 66 679. 33 673. 66 | 674. 14 674. 25 669. 99 | 671, 12 675, 34 671, 12 | 675, 61 675, 61 670, 88 | |
| Pool Content EOM (1000 AC. FT.) | 759, 21 | 758. 94 | 758.81 | 759. 76 | 771. 23 | 809.38 | 842. 55 | 1139. 17 | 1039. 02 | 1047. 30 | 996. 17 | 1072. 98 | |
| | 001 | NOV | DEC | NAD | FEB | A A A | APA | Æ ≻ | NO ₂ | JUL | AUG | SEP | TOTAL |
| CANYON LAKE | | | | | | | | | | | | | |
| Inflows(1000 AC.FI) Avg 1913 thru 1990 WY 1990 | 30. 5 7. 1 | 16.3 | 18. 2 4. 0 | 20.03 | 20.9 | 23.3 17.8 | 29.8 | 34.2 80.2 | 35. 0 13. 4 | 23. 6 30. 8 | 18.1 | 25. 7 14. 7 | 301. 0 |
| Releases(1000 AC.FT) Avg 1959 thru 1990 WY 1990 | 18. 7 6. 7 | 18. 4.0, | 14. 2 10. 3 | 17. 6 6. 3 | 17. 6 5. 7 | 19. 4 11. 9 | 20. 7 13. 8 | 24. 4 34. 1 | 31. 3 23. 3 | 30. 4 | 30.9 | 17. 2 16. 4 | 258. 6 187. 1 |
| Rainfall (inches) Avg 1963 thru 1990 WY 1990 Deviation | 3. 51 6. 02 5. 51 | 2. 60 1. 62 -0. 98 | 1. 72 0. 21 -1. 51 | 1. 90 1. 73 -0. 17 | 1. 89 3. 02 1. 13 | 1. 95 4. 96 3. 01 | 2. E. O. 2. 2. 2. 2. 2. 2. 2. 2. 2. 2. 2. 2. 2. | 4. 44 4. 37 -0. 07 | 3.46 1.69 -1.77 | 2. 23 7. 17 4. 94 | 2. 91 -2. 25 53 | 4. 05 2. 44 -1. 61 | 33, 43 34, 94 1, 51 |
| Pool Elevation End of Month Maximum Minimum | 904. 41 904. 94 904. 31 | 903. 57 904. 41 903. 57 | 902. 56 903. 57 902. 56 | 902. 44 902. 36 902. 44 | 902. 59 902. 59 902. 44 | 903. 17 903. 36 902. 59 | 903. 92 903. 92 902. 84 | 909. 25 909. 94 903. 91 | 907. 34 909. 25 907. 34 | 908. 31 908. 38 906. 86 | 907. 60 908. 96 907. 60 | 906. 86 907. 60 706. 86 | |
| Pool Content EDM (1000 AC. FT.) | 345. 34 | 338. 86 | 331. 18 | 330. 27 | 331. 41 | 335. 81 | 341. 55 | 384. 06 | 368. 49 | 376. 35 | 370. 59 | 364. 64 | |
| | | | | | | | | | | | | | |

| PLATORO RESERVOIR | | | | | - | | | | | | | | |
|--|----------------------------------|----------------------------------|--|--|--------------------------------------|---|----------------------------------|----------------------------------|--|----------------------------------|----------------------------------|----------------------------------|--------------------|
| (+9-20 000) sund(84) | 0CT | NOV | v DEC | NAU D | FEB | B MAR | APR | MAY | NOS . | JUL | IL AUG | SEP | TOTAL |
| FY 1990 | 2. 63 | 0.38 | 8 0.14 | 4 0.26 | 5 0.43 | 3 0.53 | 1. 98 | 12.28 | 21. 90 | 3.87 | 1.76 | 2. 24 | 48. 62 |
| Releases (1000 Ac-Ft) FY 1970 | 4. 10 | 0.31 | 1 0.31 | 1 0.31 | 0.23 | 9 0. 23 | 1. 92 | 12. 24 | 19.70 | 9. 30 | 6. 42 | 3. 71 | 58. 50 |
| Rainfall (Inches) | DATA | 13 | NOT AVAILABLE | ш | | | | | | | | | |
| Pool Elevation(EDM) Maximum Minimum | 9979. 48 9982. 25 9979. 48 | 9979, 96 9979, 98 9979, 55 | 6 9979. 66 8 9979. 99 5 9979. 66 | 5 9979. 58 9 9979. 74 5 9979. 58 | 9979. 93 1 9979. 93 3 9979. 61 | 3 9980. 44 3 9980. 44 1 9979. 94 | 9980. 55 9980. 76 9980. 46 | 9980. 67 9981. 82 9980. 48 | 9984. 02 9986. 57 1 9980. 43 | 9973. 54 9983. 72 9974. 09 | 9963. 63 9973. 10 9963. 63 | 9960. 16 9963. 42 9959. 39 | |
| Pool Content (EDM) (1000 Ac-Ft) | 18.06 | 18.31 | 1 18.16 | 5 18.12 | 2 18.31 | 1 18.59 | 18, 65 | 18.72 | 20. 62 | 14.96 | 10.31 | 8.83 | |
| Data for compiling averages unavailable | rages una | vailabl | • | | | | | | | | | | |
| ABIQUIU DAM | | | | | | | | | | | | | |
| | OCT | NOV | DEC | NA | FEB | MAR | APR | ¥ } | אסס | JOL | AUG | SEP | TOTAL |
| Inflows (1000 Ac-Ft) Avg 1926 thru 1990 FY 1990 | 11. 93 7. 74 | 13. 58 7. 30 | 12.02 7.82 | 5. 50 7. 89 | 9. 69 8. 75 | 19. 64 9. 52 | 51. 18 13. 10 | 94. 85 31. 12 | 51. 92 27. 27 | 26. 11 32. 99 | 25. 56 22. 01 | 18. 12 25. 82 | 340.11 201.32 |
| Releases (1000 Ac-Ft) Avg 1963 thru 1990 FY 1990 | 12.81 5.03 | 21.55 | 20. 50 6. 24 | 10. 17 3. 22 | 11. 90 3. 00 | 22. 6. 53 8. 53 | 46. 67 12. 18 | 65. 43 28. 70 | 8. 8. 8. 8. 8. 8. 8. 8. 8. 8. 8. 8. 8. 8 | 32. 31 27. 65 | 24. 42 26. 25 | 18. 35 37. 30 | 340. 01 184. 31 |
| Rainfall (Inches) Avg 1957 thru 1990 FY 1990 | 0.95 | 0.00 0.00 | 0.0 0.07 | 0.38 0.06 | 0. 26 0. 21 | 0. 53 153 153 154 155 155 155 155 155 155 155 155 155 | 0. 57 1. 60 | 0. 80 0. 42 | 0. 72 0. 66 | 1. 71 | 1.94 | 1. 18 1. 87 | 9.89 10.33 |
| Pool Elevation (EDM) Maximum Minimum | 6211. 62 6211. 62 6211. 24 | 6212. 60 6212. 60 6211. 63 | 6212. 89 6212. 91 6212. 66 | 6213. 98 6213. 98 6212. 91 | 6215.33 6215.33 6214.03 | 6215, 77 6215, 78 6215, 39 | 6215. 36 6215. 84 6215. 42 | 6215. 53 6215. 69 6214. 91 | 6215. 27 6215. 73 6215. 06 | 6216. 18 6216. 24 6215. 02 | 6214. 39 6216. 14 6214. 59 | 6211. 22 6214. 37 6211. 22 | |
| Pool Content (EDM) (1000 Ac-Ft) | 138. 18 | 161. 92 | 163.03 | 167. 23 | 172. 58 | 174. 23 | 173. 40 | 173. 28 | 172. 26 | 175.86 | 169. 60 | 156. 66 | |

| BRANTLEY DAM | | | | | | | | | | | | | | | | | |
|--|----------------------------------|----------------------------------|--|----------------------------------|------------------|----------------------------------|----------------------------------|----------------------------------|----------------------------------|----------------------------------|-------------------------|----------------|----------------------------------|----------------------------------|----------------------------------|-----------------------|--------|
| (49-24 0001) amolast | 001 | NOV | | DEC | NA NA | FEB | | MAR | APR | Æ | | N O S | JS. | AUG | SEP | TOTAL | ہ |
| FY 1990 | Data | Data Unavailable | lable | | | | | | | | | | | | | | |
| Releases (1000 Ac-Ft) FY 1990 | 10. 28 | 1. 20 | | 1. 24 | 1. 24 | 1.1 | 12 1. | 42 | 10. 20 | 10. 24 | 13. | 49 | 7. 90 | 8. 60 | 8.91 | | 75. 66 |
| Rainfall (Inches) FY 1990 | 0. 01 | 0.00 | | 0. 12 | 0. 21 | 0.00 | o o | 38 | 1. 02 | 0. 16 | .0 | 37 | 3. 18 | 9. 34 | ເ ເກ | 05 1: | 5.38 |
| Pool Elevation (EDM) Maximum Minimum | 3233.10 3238.90 3232.90 | 3234, 90 3234, 90 3233, 10 | 0 3236.00 0 3236.00 0 3234.90 | 00 3237. 00 3237. 90 3236. | 5 6 8 | 3238. 5 3238. 5 3237. 4 | 50 3239. 50 3239. 40 3238. | 00 3233. 00 3239. 50 3233. | 33. 40 39. 20 33. 40 | 3231. 30 3233. 40 3224. 40 | 3236. 3241. 3231. | 3000 | 3236. 40 3236. 80 3236. 40 | 3240, 40 3242, 30 3230, 40 | 3236. 90 3240. 40 3236. 50 | 000 | |
| Pool Content (EOM) (1000 Ac-Ft) | J. 35 | 6. 59 | | 7. 46 | B . 70 | 9.7 | 78 10. | 30 | 3. 34 44 | 4. 36 | esi esi | 5 | 3.96 | 11.85 | 8.24 | # | |
| Data for compiling averages unavailable | erages un | oveilab) | • | | | | | | | | | | ٠ | | | | |
| CDCHITI LAKE | 10CT | NON NON | | DEC | NA | FEB | | MAR | APR | HAY. | | N S | J. | AUG | SEP | | TOTAL |
| Inflows (1000 Ac-Ft) Avg 1910 thru 1990 FY 1990 | 49. 01 33. 66 | 34. 32 26. 67 | 2 48.73 7 36.30 | | 41. 55 38. 53 | 4.74 4.00 | 46 81. 30 52. | 11 13 | 138. 68 60. 80 | 267. 93 98. 26 | 200. | 60 | 85. 17 64. 64 | 57, 26 50, 79 | 55.90 | 5 1.116. 5 616. | 94 |
| Releases (1000 Ac-Ft) Avg 1975 thru 1990 FY 1990 | 39. 24 31. 71 | 50. 65 18. 46 | 5 55.77 5 45.26 | | 51. 22 38. 59 | 6. 9. 9. 9. | 53 88. 96 52. | 32 1, | 141. 43 60. 17 | 218. 75 98. 07 | 197. 62. | 86 1 84 | 130.06 62.80 | 64. 66 50. 32 | 48.31 54.04 | 1 1.146.80 4 609.8 | 80 |
| Rainfall (Inches) Avg 1967 thru 1990 FY 1990 | 1. 17 | 0. 68 0. 00 | | 0. 58 0. 07 | 0. 61 0. 61 | 0. 41 0. 34 | οσ | 64 53 | 0. 73 1. 81 | 0. 95 1. 16 | οσ | 74 46 | 1. 94 3. 98 | 2. 20 1. 93 | 1.62 | 12. | 25 |
| Pool Elevation (EDM) Maximum Minimum | 5333, 90 5333, 90 5332, 53 | 5339, 81 5339, 81 5334, 11 | 1 5332. 92 1 5340. 46 1 5331. 21 | 92 5332. 46 5332. 21 5332. | 83 89 47 | 5333, 03 5333, 18 5332, 80 | 5332 5333 5332 5332 | 8 8 8 | 5332. 57 5332. 92 5332. 42 | 5332, 92 5332, 92 5331, 91 | 5331. 5332. 5331. | 8 6 4 8 6 4 | 5332, 27 5333, 06 5331, 36 | 5332. 07 5332. 66 5331. 78 | 5333. 1 5333. 7 5331. 5 | യ w 4 | |
| Pool Content (EDM) (1000 Ac-Ft) | 52. 19 | 9 60.09 | 39 50. | 46. | 50.85 | 51 . 08 | ов 30. | 32 | 50. 51 | 4. | 82 49. | 9 | 50. 14 | 49. | 90 51. | 21 | |

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| GALISTED DAM | | | | | RIO GR | RIO GRANDE BASIN | Z | | | | | | |
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| Inflows (1000 Ac-Ft) | DCT | NOV | DEC | N A N | FEB | MAR | APR | ¥ | N | JUL | AUG | SEP | TOTAL |
| Avg 1971 thru 1990 FY 1990 | INFLOW | = OUTFLOW | FLOW | | | | | | | | | | |
| Releases (1000 Ac-Ft) Avg 1971 thru 1990 FY 1990 | 0.0 0.0 | 0.09 | 0.08 | 0.07 | 0.09 | 0. 0. 0.4 | 0.20 | 0.026 | 0.83 | 1. 20 | 0. 94 0. 44 | 0. 70 1. 30 | 4. 40 3. 38 |
| Rainfall (Inches) Avg 1971 thru 1990 FY 1990 | 1. 09 | 0. 42 0. 63 | 0.38 | 0. 46 0. 68 | 0. 36 0. 56 | 0. 47 0. 73 | 0.72 | 0.33 | 0. 58 0. 13 | 1. 59 2. 98 | 1. 67 1. 86 | 1. 39 3. 58 | 10. 32 13. 39 |
| Pool Elevation (EDM) Maximum Minimum | 5496.00 5 5496.00 5 5496.00 5 | 5496.00 5496.00 5496.00 | 5496.00 5496.00 5496.00 | 5496. 03 5496. 90 5496. 00 | 5496.00 5496.00 5496.00 | 5494. 00 5496. 00 5496. 00 | 5496.00 5496.00 5496.00 | 5496.00 5496.00 5496.00 | 5496.00 5496.00 5496.00 | 5496.00 5496.00 5496.00 | 5476.00 5476.00 5476.00 | 5196.00 3496.00 3496.00 | |
| Pool Content (EDM) (1000 Ac-Ft) | 00 0 | 0.00 | 0 0 | 0.00 | 0 0 | 60 o | 0.00 | 0 0 | 0.00 | 00.00 | 0. 00 | 0. 0 0. 0 | |
| CEMEZ CANYON DAM | | | | | | | | | | | | | |
| | 100 | NOV | DEC | NAS | FEB | B MAR | R APR | R MAY | NOS . | JUL | AUG | SEP | TOTAL |
| Inflows (1000 Ac-Ft) Avg 1921 thru 1990 FY 1990 | 2. 40 | 1. 84 1. 03 | 1. 60 | 1.51 | 1. 94 1. 66 | वं वं | 39 17.9 98 7.1 | 98 14. 72 13 6. 40 | 0.38 | 1. 32 3. 18 | ` ui ui 4 tu 4 tu | 1. 68 2. 61 | 54. 80 33. 81 |
| Releases (1000 Ac-Ft) Avg 1954 thru 1990 FY 1990 | 1. 98 1. 14 | 1. 90 | 1.47 | 1. 56 1. 33 | 1.74 | ਲ ਵੱ | 99 10. E 76 6. S | 89 12.20 91 6.33 | 5.88 | 2. 91 2. 60 | 2. 79 | 1. 52 1. 27 | 48. 76 31. 03 |
| Rainfall (Inches) Avg 1953 thru 1990 FY 1990 | 1. 04 | 0. 47 0. co | 0.42 | 0. 38 0. 21 | 0. 36 44 | ပ ဝ | 46 0.4 43 1.5 | 46 0.64 56 0.66 | 0.33 | 1. 38 3. 09 | 1. 58 1. 74 | 1. 19 | 8.94 12.06 |
| Pool Elevation (EOM) Maximum Minimum | 5191.39 5 5192.08 5 5191.39 5 | 5191.85 5191.85 5191.40 | 5191, 27 5191, 93 5191, 19 | 5191. 26 5191. 31 5191. 12 | 5191. 02 5191. 32 5191. 01 | 5190. 5191. 5190. | 75 5190.0 20 5191.0 75 5190.0 | 38 5189. 62 07 5190. 58 30 5189. 62 | 5 5188. 48 5 5188. 48 | 5188.20 5190.07 5188.14 | 5187, 48 5188, 43 5187, 48 | 5188. 10 5188. 10 5187. 00 | |
| Pool Content (EOM) (1000 Ac-Ft) | 27. 49 | 23. 05 | 22. 33 | 22. 34 | 22. 03 | 21. | 73 21. | 29 20.40 | 19. 11 | 18. 79 | 1B. 00 | 18. 68 | |

| SANTA ROSA LAKE | | | | | | | | | | | | | | | | | | |
|--|----------------------------------|---|--|----------------------------------|-------------------------------|----------------------------------|----------------------------|----------------------------------|---|-------------------------------|-------------------------------|-----------------------------------|---------------------------------|-------------------------------|----------------------------------|----------------------------------|----------------------------------|------------------|
| (1000 Ac-64) | | OCT |) (V | DEC | | NA C | FEB | | MAR | APR | | ¥¥ | 200 | 7 | JUL | AUG | SEP | TOTAL |
| Avg 1 ^c aru 1990 | ei -i | 3.45 2 1.88 1 | 24 | 1, 73 | | 70 | 2. 03 1. 20 | | 4, 44 1, 35 | 8. 40 3. 44 | 17. | 22 1 | 5.27 | 16.9 | 98 13. 42 11. | 1. 68 . 14 | 7. 52 | 86. 94 54. 73 |
| Releasus (1000 Ac-Ft) Avg 1981 thru 1990 FY 1990 | | 0. 72 0 0. 01 0 | 0. 93 0. 00 | 0. 54 0. 00 | 0 0 | 8 0 8 0 | 0. 84 0. 00 | | 1. 44 0. 00 | 5. 75 0. 01 | 22. | 19 1 | 11. 96 8. 04 | 5 1 ± 0 | 52 10. 09 17. | . 39 | 9.31 0.06 | 72. 14 49. 52 |
| Ra nfall (Inches) 7vg 1981 thru 1990 FY 1990 | = 0 | 1, 31 0 0, 34 0 | 0. 87 0. 00 | 0. 63 0. 31 | o o | 50 | 0.49 | 00 | 54 | 0. 86 0. 65 | -i o | 4 7 5 3 | 1. 86 0. 09 | uj 4; | 9 G | 3. 36 2. 86 | | 15, 99 14, 39 |
| Pool Elevation (EDM) Maximum Minimum | 4713.07 4713.07 4711.99 | 07 4713. 63 07 4713. 63 99 4713. 08 | 63 47 63 47 08 47 | 4714. 34 4714. 34 4713. 67 | 4715. 4715. 4714. | 01 4715. 01 4715. 36 4715. | 15. 57 15. 57 15. 03 | 4715 4715 4715 | 99 99 61 | 4717.86 4717.86 4716.01 | 4704. 4720. 4704. | 12 4692. 21 4701. 12 46 00. | 0. ± 0. 0. 8. 9. 6. 8. 9. | 4711. C 4712. 1 4692. | 39 4704. 18 4709. 53 4689. | 82 V Q 82 N D | 4711. 44 4711. 44 4704. 64 | |
| Pool Content (EDM) (1000 ∴-ft) | 24. 28 | | 25. 01 | 25. 96 | 26. | 68 | 27. 69 | 69 89 | 90 | 31. 18 | 14. | 7.1 | 7. 25 | Ci Ci | 19 13 | 13 | 22, 25 | |
| S'JMNER LAKE | | | | | | | | | | | | | | | | | | |
| Inflows (1000 Ac-Ft) FY 1990 | , co | OCT NOV COMPANY | , | DEC | N. | ŭ. | FEB | r A | | APR | ΑA | 7 | N O | JUL | AUG | o | SEP | TOTAL |
| Releases (1000 Ac-Ft) FY 1990 | 43 | 0 0 | • | 0.05 | 1. 00 | . | 51 | 3. /0 | 47. | 8 | 27. 42 | Ö | 39 | 3. 79 | 22. 9 | it O | 5. 53 | 151. 30 |
| Rainfall (Inches) FY 1990 | 0. 24 | 0 0 | | 0.36 | 0. 53 | ó | 44 | 1. 18 | | 11 | 1. 16 | Ö | 80 | 2. 32 | R) | 6 | 1. 42 | 15. 10 |
| Pool Elevation (EDM) Maximum Minimum | 4241. 70 4243. 20 4241. 70 | 4245, 40 4245, 40 4241, 80 |) 4248, 60) 4248, 60) 4245, 50 | 9999 | 4250.90 4251.00 4248.70 | 4232 4232 4230. | 888 | 4252, 60 4253, 20 4_52, 20 | 4 4 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 | 868 | 4250.00 4252.30 4249.70 | 4237. 4250. 4257. | 888 | 4240.20 4240.20 4234.00 | 4242. 2 4242. 2 4236. 5 | 20 4239. 20 4241. 50 4239. | 19. 90 11. 99 19. 90 | |
| Pool Content (EDM) (1000 Ac-Ft) | 14. 16 | 18. 76 | | 23. 57 | 27. 63 | ဗ္ဗ | 15 | 30. 96 | õ | 6 0 | 25. 78 | ٥. | 89 | 7. 71 | 9. 20 | 0 | 7. 53 | |

| TOTAL | 11. 15 7. 21 | 11. 13 7. 18 | 10. 32 5. 20 | | | TOTAL | 611.03 | 385. 68 | | |
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| SEP | 1. 80 2. 10 | 1. P.J. 2. 09 | 1.87 1.34 | 000 | 0.00 | SEP | 48. 50 | 32. 80 | | 6061. 34 6061. 34 6060. 60 |
| AUG | 1. 40 | 1. 40 1. 87 | 2. 74 1. 45 | 000 | 00 .00 | AUG | 52.11 | 34. 10 | | 6061. 28 6 6062. 12 6 6061. 28 6 |
| JUL | 0. 41 0. 42 | 0.0 4.4 6.03 | 1. 67 0. 85 | 000 | 00.00 | JUL | 71.74 | 31. 17 | | 6062. 22 (6062. 74 (6061. 78 (|
| 25 | 0.47 | 0 0 0 0 0 | 1. 41 | 000 | 0 0 | N O N | 145.02 | 30.00 | | 6061. 83 6062. 03 6055. 75 |
| ¥ | 0. 84 0. 00 | 0. 84 0. 00 | 0.63 | 000 | 0.00 | Ā | 139, 22 | 31. 00 | | 6055. 60 6055. 60 6048. 45 |
| APR | 1. 07 0. 00 | 1. 07 0. 00 | 0.0 4.0 8.0 | 000 | o. 00 | APR | 68.76 | 30.00 | | 6048. 24 6048. 24 6046. 14 |
| AAR | 0. 85 0. 00 | 0. 85 0. 00 | 0. 23 0. 57 | 000 | 0.00 BASIN | 3 MAR | 26. 25 | 31.00 | | 6046. 30 6047. 12 6046. 30 |
| FEB | 0.69 | 0. 69 0. 30 | 0. 27 0. 04 | 000 | O. OO RIVER BAS | FEB | 10. 16 | 28.00 | | 6047, 14 6048, 69 6047, 14 |
| NA NA | 0.88 1.38 | 0. 89 1. 38 | 0.17 | 000 | O. OO SAN JUAN E | C | B. 09 | 31. 00 | | 6048, 75 6050, 69 6048, 75 |
| DEC | 0.82 | 0. 81 1. 11 | 0. 16 0. 02 | 000 | 0.00 0.00 | OEC | 6. 50 | 33. 61 | b 1 • | 6050. 76 6053. 01 6050. 76 |
| NOV | 0.87 | 0. 8 6 0. 00 | 0. 34 0. 00 | 000 | 0.00 |)ON | 8, 68 | 36. 00 | Data Unavailable | 6055. 41 6053. 09 6050. 76 6057. 30 6055. 33 6053. 01 6055. 41 6053. 09 6050. 76 |
| 00.1 | 1.05 | 1. 05 0. 00 | 0. 7 6 0. 0 4 | 000 | 0.00 | OCT | 36 . 00 | 37. 00 | Data | 6055. 41 6057. 30 6055. 41 |
| Inflows (1000 Ac-Ft) | Avg 1981 thru 1990 FY 1990 | Releases (1000 Ac-Ft) Avg 1981 thru 1990 FY 1990 | Rainfall (Inches) Avg 1981 thru 1990 FY 1990 | Pool Elevation (EOM) Maximum Minimum | Pool Content (EDM) (1000 Ac-Ft) | NAVAJO DAM Inflows (1000 AG-FE) | FY 1990 | Releases (1000 Ac-Ft) FY 1990 | Rainfall (Inches) FY 1990 | Pool Elevation (EDM) Maximum Minimum |

Data for compiling averages unavailable

Pool Content (EDM) (1000 Ac-Ft)

1287. 00 1258. 59 1230. 89 1207. 43 1188. 91 1171. 34 1201. 53 1289. 02 1367. 28 1372. 32 1360. 21 1360. 98

SECTION VIII - MINUTES OF MEETINGS

- 1. RESERVOIR CONTROL CENTER
- 2. ARKANSAS RIVER BASIN

1990 ANNUAL RESERVOIR CONTROL CENTER MEETING SOUTHWESTERN DIVISION CORPS OF ENGINEERS 31 OCTOBER - 1 NOVEMBER 1990

1st Day

- The 1990 Annual Reservoir Control Center (RCC) WELCOME. meeting was held on 31 October - 1 November 1990 in the Southwestern Division office, Dallas, Texas. Mr. Charles Sullivan, Chief, Reservoir Control Center (RCC) welcomed the group. Mr. Sullivan informed the group that this would be the last meeting that he would attend as the RCC Chief in SWD. He has accepted the position in HQUSACE as Chief of the Water Control/Quality Section. Mr. Sullivan reminisced with the group by showing agenda topics of meetings several years in the past. He noted some topics were still slated to be discussed on the current agenda. Many accomplishments have been made, i.e., the implementation of the Water Control Data System (WCDS), systematic method of developing water control manuals, etc., but there are still a few hurdles to be overcome. Charlie expressed his appreciation to the group for their hard work, support, and cooperation given to water control activities while he has been the chief of the RCC. He also asked that the same be provided in future efforts and above all continue to work as a team. The agenda and attendance list are enclosures 1 and 2 respectively.
- Mr. Steve Fortenberry led the discussion NEXRAD OVERVIEW. by giving an update on the NEXRAD implementation for the Corps. NOTE: The Southwestern Division was given the lead in cocrdinating Corps participation in NEXRAD and Mr. Fortenberry is the point of contact (POC). The National Weather Service (NWS) has approved 133 communication ports for the Corps' use. In mid July 1990, the Tulsa District issued a contract to Horizons Technology, Inc. (HTI) for development of software for a Principal User Processor Interactive Emulator (PUPIE). One of the stipulations in the contract was for HTI to have access to a Radar Product Generator (RPG) port at Norman, OK for testing the communications and software. This has been delayed due to hardware and software problems at the Norman site. This has also caused some delay in software development for the PUPIE. The acceptance of the Norman site is now not expected until about September 1991. Steve stated that two-day training sessions will be provided during the spring of the year for SWD personnel who will be involved in the interpretation of NEXRAD products (14) that the Corps will be receiving. He also suggested training in other technical areas and anticipates that other Corps divisions will require like training. Hydrologic Engineering Center (HEC) may provide the training with Steve as one of the instructors. Time frame for

HEC training sessions will probably be in June or July 1991 if the Norman, OK site goes into operation during the July thru September 1991 period.

Steve discussed the problems that are being experienced with the AFOS system and passed out products and graphics that should be available from AFOS. Mr. Sullivan met with Dr. Hutlow of the NWS to discuss the MOU between the Corps and the NWS and problems being experienced with the AFOS system. Dr. Hutlow agreed to work with the Corps to get problems resolved.

Mr. Clinton Word gave a brief discussion on the NEXRAD system's equipment, along with how the system should work and its cost. He reiterated the delay in acceptance of Norman site. Funding of the system is shared by all Corps division offices. To date, about 50 percent of the funds have been received. A complete list containing system equipment and associated cost will be provided at a later date. In closing, Clinton reminded the group that Mr. Steve Fortenberry will continue to be the Corps' point of contact for the system.

III. WATER CONTROL DATA SYSTEM. Mr. John Parks began his discussion by stating that the system was given a good workout during the spring floods and the system functioned well. However, some sites are reaching their capacities, i.e., the Dallas site. Completion of update items for the COOP plan was intiated in April. However, little or no progress made on the plan during the past year due to the spring floods. The plan is basically complete with the exception of a few items such as the back-up system. He has high expectations for completing the plan during the upcoming year.

The SWD master plan was completed during the past year. The plan recommended the use of workstations; but, recommendation has not received approval from HQUSACE. Indications are that an economic analysis will be required to support our recommendation. SWD has fought this concept in the past and if an economic analysis has to be made, the proposal will be to do the analysis on a division wide concept.

John reported that the WCDS Computer Life Cycle Replacement Work Group still has a list of questions to be answered, i.e., workstations, UNIX software, etc. Some questions are expected to be answered by on-going development. He stressed to the group the importance of SWD's development being compatible with other Corps offices. The life cycle of the current system is expected to end in 1994. He also discussed the need for SWD to form a team for the detail planning and specifications phase of the study. The team should be established as soon as possible because of the short time frame and the length of time required to

make necessary changes. After a group discussion, it was concluded that such a team is essential and the team should consist of technical people with a life span of about 4 years.

IV. RESERVOIR OPERATION AND POWER GENERATION REPORTS. Mr. Ed Westmeyer of Construction Operations explained why this item appeared on the agenda. He stated that a proposal has been made to computerize forms that are being used by hydropower personnel to report reservoir operations and power generations. During the process, it was found that the uses and methods of computing some of the data for the forms vary from district to district, therefore, forms should be reviewed for use and accuracy. After a lengthy group discussion, the Little Rock District was elected to provide an initial review and revision of forms and provide to other involved districts and division offices for concurrence.

2nd Day

V. DISTRICT STATUS REPORTS WITH MAJOR FOCUS ON THE SPRING FLOODS AND LESSONS LEARNED.

- ALBUQUERQUE DISTRICT. Mr. Donald Gallegos reported that below normal snowmelt runoff and precipitation occurred during the past year. This was the third consecutive year below normal runoff conditions. As a result of drought conditions, reservoir irrigation storage was severely depleted in most projects. The district continued to work on Drought Contingency Plans (DCP) with two being approved by SWDO. John Martin and Trinidad reached a level 4 of severity. Other projects only reached levels 2 and 3. No requests for assistance or coordination were received during the drought period. The non-federal hydropower plant at Abiquiu began generating power during the year. continued on developing a real-time rainfall forecasting model in the Arkansas River Basin. The HEC is developing the model and is about 70 percent complete. Sediment activities included the adoption of new area-capacity tables for Two Rivers and Santa Rosa.
- b. GALVESTON DISTRICT Mr. Charles Scheffler said dry conditions existed above the two storage projects (Addicks and Barker) for the year; however, record flows occurred along the Trinity River below Livingston Lake. Two deviations were requested and approved during the year. In Mar 90 releases were made for the "Great Houston Rubber Ducky Race" which has become an annual event for the purpose of raising funds for charitable organizations. Also, in April releases were made for the "21st Annual Reeking Regatta" which is held by the Buffalo Bayou coalition. There were no sediment activities due to drought like conditions. The district had a 4 percent increase in their cooperative program with the U.S. Geological Survey.

- c. FORT WORTH DISTRICT. Mr. Arnold Escobar led the discussion for the district. Nine of the 24 projects were visited for the purpose of discussing data exchange, operation procedures, and other related water control activities. Three engineers were sent to Lavon during the April-May 90 flood to supervise operation of the flood control gates in the event communications were to fail. Above normal rainfall occurred over most of the basins with major flooding occurring during April thru June 1990. The Trinity, Brazos, and Neches River Basins experiencing the greatest amount. Eight of the 24 projects established record lake levels, four exceeded top of flood control pool, three went over their uncontrolled spillways and three required surcharge operations. Arnold gave the following as lessons learned or concerns that were surfaced during the spring floods:
 - Establish Reservoir Information Center
 - Reevaluate Surcharge Operations
 - Reduction in Channel Conveyance
 - Encroachment into Flood Pool Easements

Automation of project weather stations was initiated during the year. Automated stations will utilize satellite telemetry to relay data to the district office. The target date for full implementation of the system is 1 Oct 91. Each station will be given a 60-day trial period where duel readings will be taken for calibration and verification of data. During the year construction of non-federal hydro plants was initiated at Ray Roberts and Lewisville. The city of Denton, TX is the licencee. Also, the federal plant (Robert D. Willis) at B. A. Steinhagen became operational.

d. LITTLE ROCK DISTRICT. Mr. Jim Proctor reported for the district. Above average rainfall was experienced over all river basins within the district. Although the first quarter of FY 90 was extremely dry, rainfall for the period from January through May 1990 was above av rage, which resulted in the flooding during May. Record pool eleva ions were set at Blue Mountain and Nimrod Lakes and system storage in the White River Basin established a new record for this time of the year. The May 1990 flood was the largest event experienced on the Arkansas River since the construction of the McClellan-Kerr navigation system.

During the past year the White River Coordinating Committee was formed. The committee is composed of representatives from 30 organizations and agencies in the states of Arkansas and Missouri. The purpose of the committee is to improve communication and understanding among various users of the White River. The first meeting was held in April 1990 with subsequent meetings to be held twice a year under the leadership of the District Com-

mander. Work on the White River System Regulation Plan was continued and a plan was selected. The plan is scheduled to be implemented by the end of FY 91. Tasks remaining are review of existing EIS, completing an environmental assessment, and coordination with other agencies and the general public.

D.O. problems were experienced at both Table Rock and Bull Shoals. It appears that procedures similar to ones for Table Rock will have to be established for Bull Shoals. An oxygen injection system was installed in 1989 at Table Rock. The system was not completed during period of low D.O.; therefore, only partially tested during 1989. The system was restarted in 1990 and was operational only briefly. Equipment failures have delayed full implementation of automatic system, however, the system is expected to be completely functional in the near future.

David D. Terry Lock and Dam was selected as the pilot project for the installation of an artificial intelligence (AI) program for the district's navigation system. The purpose of the system is to provide an expert information base for automation of spillway gate operations. The Corps' CERL is developing the program. The engineering for the present contract is scheduled to be complete in March 1991 and an installation contract is expected to be awarded not later than May 1991.

- e. TULSA DISTRICT. Mr. Ross Copley stated that most of the flooding occurred in the Lower Red and Arkansas River Basins. March rains caused major flooding which caused several projects to be filled. Additionally, several projects reached record pool levels. During the flooding several deviations were requested to assist farming activities, to prevent levee breaches, etc. Even though reservoir systems were full, the projects still provided significant flood protection. Ross felt that flood operations went well due to better forecasting ability, flood activity coordination, etc.
- VI. DROUGHT CONTINGENCY PLANS. Mr. Ralph Garland led the discussion by providing the status of Drought Contingency Plan (DCP) development. Plan review was severely hampered during the past year because of the spring flooding and his 4-month professional development assignment to HQUSACE. Mr. Garland is the primary reviewer of CESWD Plans. HQUSACE has issued guidance letters stating that all Corps Plans should be completed during FY 92. Also states that the General Accounting Office (GAO) is monitoring our progress, which adds more to the importance of accomplishing the FY 92 date. CESWD Plans are in various stages of development, but it is felt that Plan development can be accomplished by HQUSACE's deadline.

VII. WATER CONTROL MANUALS. Mr. Ralph Garland stated that manual schedules were not accomplished as anticipated for the past year. Again, the spring flooding had a major impact on the availability of manpower for manual development during non-flood periods. HQUSACE has delegated the responsibility to FOAs for maintaining the original signed Water Control Agreements and Water Control Diagrams. These documents convey how Section 7 Projects are operated. As a result of this decision, CESWDO by memorandum of 25 Oct 90 requested affected districts to review their files and report their findings by 21 Dec 90.

VIII. OTHER TOPICS.

- a. STAGE REDUCTIONS. All agreed that in determining flood damage benefits, methods should be used to provide consistency in stage reduction calculations.
- b. ENVIRONMENTAL CONCERNS. It was emphasized by CESWDO that any actions taken, i.e., operations for the Least Tern, that impact on project operations should have CESWDO's concurrence prior to implementing. A policy letter has been issued detailing these concerns.
 - IX. ADJOURN. The meeting was adjourned at 1130.

AGENDA

1990 RCC ANNUAL MEETING SOUTHWESTERN DIVISION CORPS OF ENGINEERS 31 October and 1 November 1990

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I. WELCOME

II. NEXRAD OVERVIEW

III. WATER CONTROL DATA SYSTEM (WCDS)

IV. RESERVOIR OPERATIONS AND POWER GENERATION REPORTS

2nd Day

V. DISTRICT STATUS REPORTS WITH MAJOR FOCUS ON THE SPRING FLOODS AND LESSONS LEARNED

VI. DROUGHT CONTINGENCY PLANS

VII. WATER CONTROL MANUALS

VIII. OTHER TOPICS

IX. ADJOURN

1990 RCC MEETING 31 October - 1 November 1990

ATTENDANCE

| ALBUQUERQUE DISTRICT | |
|---|--|
| Donald Gallegos | CESWA-ED-PC |
| FORT WORTH DISTRICT | |
| Douglas Perrin Robert Corby Arnold Escobar | CESWF-ED-HL CESWF-ED-HL CESWF-ED-HL |
| GALVESTON DISTRICT | |
| Charles Scheffler | CESWG-ED-HC |
| LITTLE ROCK DISTRICT | |
| James Proctor Loren Pope (Part-Time) | CESWL-ED-HR CESWL-ED-H |
| TULSA DISTRICT | |
| Ross Copley Clinton E. Word Carroll Scoggins | CESWT-EC-HR CESWT-EC-HC CESWT-EC-H |
| SOUTHWESTERN DIVISION | |
| Ralph E. Garland Charles Sullivan Cliff Victry John Parks David Brown Ron Hula Steve Fortenberry Ed Westmeyer (Part-Time) | CESWD-ED-WR CESWD-ED-WR CESWD-ED-WR CESWD-ED-WR CESWD-ED-WA CESWD-ED-WH CESWD-ED-WR CESWD-ED-WR CESWD-CO-O |

MINUTES

Arkansas River Basin Coordinating Committee Meeting 1114 Commerce Street, Dallas, Texas 28 June 1990

- 1. The Arkansas River Basin Coordinating Committee meeting was held in the Southwestern Division office, Corps of Engineers, Dallas, Texas on 28 June 1990. A copy of the agenda is attached as enclosure 1. The meeting was attended by 48 people, which included 13 of 23 Committee members and 35 invited guests. A copy of the attendance list is attached as enclosure 2.
- 2. Brigadier General Robert C. Lee, Division Engineer, Southwestern Division, Corps of Engineers, and chairman of the committee, welcomed the group to the 4th meeting of the reconstituted Arkansas River Basin Coordinating Committee and introduced the attendees. He pointed out that the committee, of state and federal representatives who are concerned with the many uses within the basin, serves as an advisory committee to the Corps of Engineers in the development of operating plans for the System.

BG Lee said that an extract from the Arkansas River Basin Arkansas and Oklahoma Feasibility Report, (draft) dated March 1990 is included in the packets for the members. The report has not been certified in the Chief's office so the whole report is not ready to be released yet. The members will have an opportunity to comment on the full report when it is released.

- 3. Mr. Charles Sullivan, Chief, Reservoir Control Center, Water Management Division, Southwestern Division, Corps of Engineers, presented a review of the 1989/1990 operations of the basin projects. A copy of Mr. Sullivan's presentation is attached as enclosure 3.
- 4. Mr. Charles (Chuck) Stein, Acting Chief of the Project Reports Branch, Planning Division, Little Rock District presented a status report on the Arkansas River Basin, AR and OK, Feasibility Study. A copy of Mr Stein's presentation is attached as enclosure 4.
- 5. Mr. Chris Hicklin, Projects Report Branch, Planning Division, Little Rock District presented a report on the Montgomery Point Lock & Dam. A copy of Mr Hicklin's presentation is attached as enclosure 5.
- 6. Following these presentations, committee members were given the opportunity to address the group. Those committee members present made remarks appropriate to their areas of interest and expertise. A summary of these remarks are as follows:

- a. Jim Barnett, Executive Director, Oklahoma Water Resources Board -- He emphasized three issues.
 - (1) The OWRB is disappointed that the Arkansas River Basin Feasibility study was not able to identify any new feasible multipurpose reservoir projects.
 - (2) The Board remains concerned about the ramifications of the Corps Headquarters' recent policy decision declaring no federal interest in the rehabilitation of existing flood control levees.
 - (3) The Board remains concerned that we have not been able to resolve the issue of the Corps utilizing flood control and conservation storage to enhance navigation in reservoirs where navigation is not an authorized purpose.

A written statement was submitted and is attached as enclosure 6.

- b. Steve Lewis, Director, Oklahoma Department of Wildlife Conservation -- As the Corps go to the final plan he wants to be sure that fish and wildlife continue to be considered. Also, encourage the consideration of wetlands and waterfowl. Water quality should continue to be monitored.
- c. Bob Price, Ark Soil Conservation Service (SCS) -Mr. Price reported on Emergency Watershed Protection (EWP). On
 May 3 the SCS emergency response team was activated to help
 relieve threats to life and property from flooding, erosion, and
 widespread sediment deposits. As of June 25, 1990, the SCS has
 determined eligible assistance for 249 sites in 30 counties. He
 also reported on their study plans within the Illinois River
 Basin in northwest Arkansas and northeast Oklahoma and the
 Morrilton Flood Plain Management Study. A status update on the
 Upper Petit Jean Watershed project was presented. A copy of the
 written report is attached as enclosure 7.
- d. Chuck Thomas, Oklahoma Soil Conservation Service (SCS) -He reported on their continuing planning assistance to local
 sponsors on Brazil Creek Watershed in the Poteau River Basin.
 The SCS is working to improve water quality within the Arkansas
 basin by addressing non-point source pollution. Assistance is
 being provided and/or planned in four Hydrologic Unit Areas. A
 copy of the written report is attached as enclosure 8.
- e. John Pearson, Ark-Oklahoma Port Operators Association -- Stated that they appreciate the Corps going through the planning process.
- f. BMCM Charles Jones, U.S. Coast Guard -- Reported that on June 21 all of the buoys have been reset and most of the lights have been rebuilt. There are still 10 lights down. During this

flood 95 percent of the buoys were lost. The Coast Guard appreciates the assistance which was provided by the Corps of Engineers Little Rock District.

- g. George Robbins, Southwestern Power Administration -Stated that the year was above normal for power production. They
 have signed contracts with the Grand River Dam Authority on the
 addition of two units at Fort Gibson. Mr. Robbins suggested that
 we should continue to explore opportunities to improve power
 production. A copy of the written report is attached as
 enclosure 9.
- h. Robert Portiss, Tulsa Port of Catoosa -- The Arkansas Basin Development Association (Colorado, Kansas, Oklahoma, Arkansas, & Missouri) has not had a full time executive director for 2 to 3 years. They are looking at a contractor to run the organization. He also mentioned that there are several reservoirs in the basin that are authorized but are not funded. If these were built it would help the flows. Noted that congress has directed the Sec of Transportation to look into the utilization of inland waterways for military transportation.

The port of Catoosa is the largest in the country with about 2,000 acres of land. They have identified an environmental problem involving fish kill in the port area. Spilled fertilizer in has been identified as a problem and procedures have initiated to reduce this during loading operations.

- i. Jim Phillips, Arkansas Waterways Commission -- He raised several issues that are of a concern to the commission. Low water at the mouth of the navigation system is still the most critical issue however, high water is also a problem. Navigation wants the time high water is on them to be minimized. Mr. Phillips feels that the water can be evacuated quicker by using higher flow rates, and now is the time to solve this issue. He wants a 90 day crash study to tell what the damage below Van Buren would be and what the benefits to navigation would be. A written copy of this report is attached as enclosure 10.
- j. Glen Cheatham, Oklahoma Department of Commerce -- Commented on the Montgomery Point study. He has reviewed the study to this point and is also concerned about the high water problems on the Arkansas.
- k. Earl Smith, Arkansas Soil & Water Conservation Commission -- Commented on the cooperative sprit of the members during the feasibility study. He also expressed a desire to do something about the high water problems.

9. Conclusions.

- a. Brigadier General Lee stated that the advice of the committee is greatly appreciated. He also stated that this was his last meeting and it was a privilege to serve as chairman. He strongly urges the members to continue supporting the committee meeting. He told the members to feel free to contact him any time.
- b. The next meeting was tentatively set for the same time next year.

10. Meeting Adjourned.

10 Enclosures

- 1. Agenda
- 2. Attendance List
- Review of 1989/1990 Operations Presentation by Mr. Charles Sullivan
- 4. In Progress Review Arkansas River Basin, AR and OK, Feasibility Study Presentation by Mr. Charles Stein
- 5. Report on Montgomery Point Lock & Dam by Mr. Chris Hicklin
- 6. Written Comments OK Water Resources Board
- 7. " AR Soil Conservation Service
- 8. " OK Soil Conservation Service
- 9. " Southwestern Power Administration
- 10. " Phillips, Arkansas Waterways Commission

Agenda ARKANSAS RIVER BASIN COORDINATING COMMITTEE MEETING Room 411, 1114 Commerce Street Dallas, Texas June 28, 1990

TIME REGISTRATION - - -**----9:30-10:**00 WELCOME - Brigadier General Lee - - -10:00 REVIEW OF 1989/1990 OPERATIONS- - - - - - - - - - -10:15 IN PROGRESS REVIEW - ARKANSAS RIVER BASIN, ARKANSAS & OKLAHOMA FEASIBILITY STUDY - - -11:00 REPORT ON MONTGOMERY POINT LOCK DAM - -11:45 REMARKS - Brigadier General Lee - - - - - - - -12:15 - - - LUNCH - - -12:30 COMMITTEE MEMBER REPORTS - - - -1:30 SUMMARY COMMENTS -2:45 - - - ADJOURN - - -3:00

ATTENDANCE LIST ARKANSAS RIVER BASIN COORDINATING COMMITTEE MEETING 28 JUNE 1990

| NAME | MEMBERS AGENCY |
|---------------------------------|---|
| JAMES BARNETT | OKLAHOMA WATER RESOURCES BOARD OKLAHOMA CITY, OK |
| GLEN L. CHEATHAM Jr | OKLAHOMA DEPARTMENT OF COMMERCE TULSA, OK |
| BMCM CHARLES JONES | U.S. COAST GUARD SALLISAW, OK |
| BG ROBERT C. LEE | CORPS OF ENGINEERS DALLAS, TX |
| STEVE LEWIS | OKLAHOMA FISH & WILDLIFE COMMISSION OKLAHOMA CITY, OK |
| BARRY McKUIN | ARKANSAS BASIN ASSOCIATION LITTLE ROCK, AR |
| John C. Pearson | AR-OK PORT OPERATORS ASSOCIATION GUTHRIE, OK |
| Col JAMES PHILLIPS (USA Ret) | |
| ROBERT W. PORTISS | TULSA PORT OF CATOOSA CATOOSA, OK |
| ROBERT PRICE | SOIL CONSERVATION SERVICE ARKANSAS LITTLE ROCK, AR |
| GEORGE ROBBINS | SOUTHWESTERN POWER ADMINISTRATION TULSA, OK |
| EARL SMITH | ARKANSAS SOIL & WATER CONSERVATION COMMISSION LITTLE ROCK, AR |

MEMBERS Cont'd AGENCY

CHARLES THOMAS

NAME

SOIL CONSERVATION SERVICE

OKLAHOMA

STILLWATER, OK

GUEST

| NAME | AGENCY |
|------------------|--|
| | SENATOR PRYOR'S OFFICE LITTLE ROCK, AR |
| CYNTHIA EDWARDS | SENATOR BUMPER'S OFFICE LITTLE ROCK, AR |
| GAYLAND FOUNTAIN | REPRESENTATIVE ANTHONY'S OFFICE PINE BLUFF, AR |
| MIKE MATHIS | OKLAHOMA WATER RESOURCES BOARD OKLAHOMA CITY, OK |
| LARRY BAX | CORPS OF ENGINEERS DALLAS, TX |
| RICHARD BELL | CORPS OF ENGINEERS DALLAS, TX |
| DONALD BRATTON | CORPS OF ENGINEERS LITTLE ROCK, AR |
| DAVE BURROUGH | CORPS OF ENGINEERS LITTLE ROCK, AR |
| Lu CHRISTIE | CORPS OF ENGINEERS DALLAS, TX |
| WILLIAM DeBUSK | CORPS OF ENGINEERS LITTLE ROCK, AR |
| ARTHUR D. DENYS | CORPS OF ENGINEERS DALLAS, TX |
| CHRIS HICKLIN | CORPS OF ENGINEERS LITTLE ROCK, AR |

GUEST

| NAME | AGENCY |
|-------------------------|--|
| LARRY HOGUE | CORPS OF ENGINEERS TULSA, OK |
| RON HULA | CORPS OF ENGINEERS DALLAS, TX |
| DAVID KANNADY | CORPS OF ENGINEERS TULSA, OK |
| TERRY KELLEY | CORPS OF ENGINEERS TULSA, OK |
| TOM KINCHELOE | CORPS OF ENGINEERS DALLAS, TX |
| GENE LILLY | CORPS OF ENGINEERS TULSA, OK |
| COL CHARLES C. McCLOSKE | V III CORPS OF ENGINEERS LITTLE ROCK, AR |
| NOAH NEW | CORPS OF ENGINEERS DALLAS, TX |
| LARRY NEWBOLT | CORPS OF ENGINEERS DALLAS, TX |
| JOHN PARKS | CORPS OF ENGINEERS DALLAS, TX |
| LOREN POPE | CORPS OF ENGINEERS LITTLE ROCK, AR |
| HOLLY REICKS | CORPS OF ENGINEERS LITTLE ROCK, AR |
| BURTON ROLFE | CORPS OF ENGINEERS DALLAS, TX |
| BARRY ROUGHT | CORPS OF ENGINEERS DALLAS, TX |
| COL FRANCIS L. SMITH | CORPS OF ENGINEERS TULSA, OK |

GUEST

| NAME | AGENCY |
|------------------|---------------------------------------|
| JERRY SMITH | CORPS OF ENGINEERS DALLAS, TX |
| CHARLES STEIN | CORPS OF ENGINEERS LITTLE ROCK, AR |
| CHARLES SULLIVAN | CORPS OF ENGINEERS DALLAS, TX |
| MING TSENG | CORPS OF ENGINEERS OCE, WASH DC |
| HECTOR VELA | CORPS OF ENGINEERS DALLAS, TX |
| CLIFF VICTRY | CORPS OF ENGINEERS DALLAS, TX |
| ESTUS WALKER | CORPS OF ENGINEERS LITTLE ROCK, AR |
| CLINTON WORD | CORPS OF ENGINEERS TULSA, OK |